

To: 1031341 7-16
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 101-21,705 00-00
SW SE NE, SEC. 5, T 19 S, R 28 W/E
2970 feet from S section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 31283
Operator: Rheem Resources, Inc.
Name & Address 100 S. Main, Ste. 505
Wichita, KS 67202

Lease Name Kalo Hineman Well # 1
County Lane 151-13
Well Total Depth 4650 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 287

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Abercrombie RTD, Inc. License Number 30684
Address 150 N. Main, Ste. 801, Wichita, KS 67202-1383

Company to plug at: Hour: _____ Day: 16 Month: 7 Year: 1995

Plugging proposal received from Tony Martin
(company name) Abercrombie RTD, Inc. (phone) 316-262-1841
were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2129-65'

- 1st plug at 2160' with 50 sx cement, 2nd plug at 1320' with 80 sx cement,
- 3rd plug at 720' with 40 sx cement, 4th plug at 330' with 40 sx cement,
- 5th plug at 40-0' with 10 sx cement,
- 6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 4 a.m. Day: 16 Month: 7 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 2160' with 50 sx cement,
2nd plug at 1320' with 80 sx cement,
3rd plug at 720' with 40 sx cement,
4th plug at 330' with 40 sx cement,
5th plug at 40-0' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 65/35 Pozmix 6% gel 1/4# flowseal by Allied.
(If additional description is necessary, use BACK of this form)

INVOICED
I (did/did not) observe this plugging.

DATE 7-28-95
INV. NO. 43190

Signed Steve Durrant
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
07-21-1995
JUL 21 1995

EFFECTIVE DATE: _____

State of Kansas

DISTRICT # _____

NOTICE OF INTENTION TO DRILL 101-21,705-²10-00

SCA? Yes... No No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date May 20 1995
month day year

Spot SW - SE - NE. Sec 5... Twp 19 S, Rg 28... East
 West

OPERATOR: License # 31283
Name: Rheem Resources, Inc.
Address: Suite 505... 100 South Main
City/State/Zip: Wichita, Kansas 67202
Contact Person: Clay Hedrick, Jr.
Phone: 316-262-5099

2970 feet from South / North line of Section
 990 feet from East / West line of Section
IS SECTION 5 REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Lane
Lease Name: Kalo Hineman. Well #: 1
Field Name: _____

CONTRACTOR: License # 06039 5422
Name: LD Drilling Aburombu, Mly

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Lansing-Kansas City
Nearest lease or unit boundary: 330

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Ground Surface Elevation: 2760 EST. feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

If OWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1320
Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 275
Length of Conductor pipe required: _____
Projected Total Depth: 4,600
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: well farm pond other

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Exp. 11/3/95

AFFIDAVIT 200' Alt. II Req.

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

KANSAS CORPORATION COMMISSION

1250

Pusher Tony Martin
SPUD DATE 7-7-95 INIT. SM
LENGTH SURFACE PLANNED 300
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? N SIZE HOLE
SURFACE PIPE 3 1/2" @ 237 CONDUCTOR
ANHYDRITE T- 2124 B- 2165 ELEVATION 2765 G.C.

TD	FORMATION	DV TOOL	ALT II DONE
		SX	Y N
	Arbuckle Plug @	Ft. W/	SX
	Hug./Council @	Ft. W/	SX
1	Anhydrite Base @ <u>2162</u>	Ft. W/	<u>SD</u> SX
2	1/2 Base Anyh. @ <u>1320</u>	Ft. W/	<u>80</u> SX
3	1/2, 1/2 Plug @ <u>720</u>	Ft. W/	<u>40</u> SX
4	Bottom Surface @ <u>330</u>	Ft. W/	<u>40</u> SX
5	40' Plug @ <u>40-0</u>	Ft. W/	<u>10</u> SX

WATER WELL _____ SX (Irr. Well) Pond _____
Hauling _____
TECHNICIAN SD DATE 7/13/95
TYPE OF CEMENT 63/35 Port 6% - 4 # Flow
STARTING TIME _____ (AM/PM) DATE _____
COMPLETION TIME _____ (AM/PM) DATE 7-16
CEMENT COMPANY ACCED