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API NUMBER 15- 135-23,301-00-00

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

70' NE W/2 W/2 SEC. 3, T 16 S, R 21 W/EX

2690 feet from S section line

4570 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4197

Lease Name Elmore Well # 1-3

Operator: Dunne Oil Company

County Ness 140.40

Name & Address 100 South Main, Suite 520

Well Total Depth 4320 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 236

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Abercrombie Drilling Company License Number 5422

Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 9 a.m. Day: 6 Month: 11 Year: 19 88

Plugging proposal received from Bill Craig

(company name) Abercrombie Drilling Company (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1682-1730' Elevation 2380'

1st plug at 1710' with 50 sx cement, 2nd plug at 870' with 80 sx cement,

3rd plug at 260' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 11:45 a.m. Day: 6 Month: 11 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 1710' with 50 sx cement,

2nd plug at 870' with 80 sx cement,

3rd plug at 260' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
11-14-1988
NOV 14 1988

Remarks: Used 60/40 Pozmix 6% gel by Allied. (If additional description is necessary, use BACK of this form.)

CONSERVATION DIVISION
Wichita, Kansas

INVOICED (did not) observe this plugging.

Signed Steve Durrant (TECHNICIAN)

DATE 11-21-88

INV. NO. 23035

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 10 25 88 month day year

API Number 15-135-23,301-00-00

OPERATOR: License # 4197 Name Dunne Oil Co. Address 100 S. Main, #520 City/State/Zip Wichita, KS 67202 Contact Person Stephen W. Dunne Phone 316-267-3448

70' NE 1/2 W 1/2 Sec. 3... Twp. 16.. S, Rg. 21... X West 2690 Ft. from South Line of Section 4570 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ... 710' feet County... NESS

CONTRACTOR: License # 5422 Name Abercrombie Drilling Co. City/State Wichita, KS

Lease Name... ELMORE... Well # 1-3

Well Drilled For: X Oil Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation... 2375 feet MSL Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no Depth to bottom of fresh water... 100' Depth to bottom of usable water... 750'

Surface pipe by Alternate: 1 2 X Surface pipe planned to be set... 200'

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Conductor pipe required Projected Total Depth... 4,300 feet

Formation... Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 10/20/88 Signature of Operator or Agent Title President

For KCC Use: Conductor Pipe Required... feet; Minimum Surface Pipe Required... 200' feet per Alt. X (2) This Authorization Expires... 1-20-89 Approved By LKM 10-20-88

EFFECTIVE DATE: 10-25-88 Spud 10-22-88 8 5/8" - 200'

Brown well 70' NE 1/2 W 1/2 Sec. 3... Twp. 16.. S, Rg. 21... X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep... 1,475' or formation with... 50 sks... feet of... 850' or formation with... 80 sks... feet of... 2nd plug @ ft. deep... 50' below surface or formation with... 40 sks... feet of... 3rd plug @ ft. deep... 40' or formation with... 10 sks... feet of... 4th plug @ ft. deep... or formation with... feet of... 5th plug @ ft. deep... or formation with... feet of...

(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

PUSHER Bill Craig TD 4300 FORMATION MISS SURFACE PIPE 8 5/8" 236' 150' 6/4 2380 ANHYDRITE 1682 ELEVATION 2380 STARTING TIME & DATE 9:00 am 11-6-88 COMPLETION TIME & DATE 11:45 am 11-6-88 1st PLUG @ 1710 FT. W/ 50 SX 2nd PLUG @ 820 FT. W/ 80 SX 3rd PLUG @ 260 FT. W/ 40 SX 4th PLUG @ 40-0 FT. W/ 10 SX RAT HOLE CIRCULATED W/ 15 SX MOUSE HOLE CIRCULATED W/ 10 SX WATER WELL PLUGGED W/ Hand Cement Company Allied 14 Poz 69/6 TECHNICIAN SMU

RECEIVED STATE CORPORATION COMMISSION NOV 14 1988 CONSERVATION DIVISION Wichita, Kansas