

1121054

7-26

API NUMBER 15- 135-23,762-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

App. SW SW SW, SEC. 7, T 16 S, R 21 W/E
330 feet from S section line
4900 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6040
Operator: Bankoff Oil Company
Name & Address: P.O. Box 700657
Tulsa, OK 74170

Lease Name Bisagno Well # 1
County Ness 141.38
Well Total Depth 4350 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 331

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Bankoff Oil Co. License Number 6040
Address: P.O. Box 1374, Great Bend, KS 67530

Company to plug at: Hour: 10 a.m. Day: 26 Month: 7 Year: 1995

Plugging proposal received from Eldon Reed
(company name) Bankoff Oil Company (phone) 316-793-2061

Work: 5 1/2" at 4349' w/100 sx cement, Perfs at 4242-46, 4257-61', Port collar at 1653', cement
1st plug pump 3 sx hulls and 25 sx cement on bottom, gel to 1650',
cement to surface.
Check annulus.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12:10 p.m. Day: 26 Month: 7 Year: 1995

ACTUAL PLUGGING REPORT 1st plug pumped into 5 1/2" casing with 200 lbs. hulls and 25 sx cement,

20 sx gel, 100 lbs. hulls, and 100 sx cement.
Pumping pressure 0-800 psi and shut in 800 psi.

2nd plug pumped in 8 5/8" X 5 1/2" annulus with 75 sx cement.

Pumping pressure 0-500 psi and shut in 300 psi.

RECEIVED
STATE CORPORATION COMMISSION
JUL 31 1995
07-31-1995
CONSERVATION DIVISION
WICHITA, KANSAS

Remarks: Used 65/35 Pozmix 8% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE AUG 02 1995
did observe this plugging.

Signed Duane Rankin (TECHNICIAN)

INV. NO. 43225
7-26 NOV 02 1995