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6-13

API NUMBER 15- 135-23,881-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

S/2 S/2 NW, SEC. 9, T 16 S, R 21 W/E

2310 feet from N E section line

1320 feet from W E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 31231

Lease Name Lamer Well # 1-9

Operator: (Hyde-Marrs, Inc.) and

County Ness

Name & Address Rains & Williamson Oil

Well Total Depth 4350 141.38 feet

155 N. Market, Ste. 710

Conductor Pipe: Size feet

Wichita, KS 67202

Surface Casing: Size 8 5/8 feet 265

Abandoned Oil Well Gas Well Input Well SMD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Mallard JV, Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460-1009

Company to plug at: Hour: 5:10 p.m. Day: 13 Month: 6 Year: 19 95

Plugging proposal received from Carol

(company name) Mallard JV, Inc. (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1715'

1st plug at 1715' with 50 sx cement, 2nd plug at 1000' with 80 sx cement,

3rd plug at 500' with 40 sx cement, 4th plug at 290' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 6:30 p.m. Day: 13 Month: 6 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 1715' with 50 sx cement,

2nd plug at 1000' with 80 sx cement, 3rd plug at 550' with 40 sx cement,

4th plug at 290' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel floseal by Allied.

(If additional description is necessary, use BACK of this form.)

RECEIVED STATE CORPORATION COMMISSION JUN 16 1995 WICHITA, KANSAS

INVOICED

(did not) observe this plugging.

DATE 6-23-95

Signed Glenn P. Barlow (TECHNICIAN)

INV. NO. 42984

EFFECTIVE DATE: 5-15-95

State of Kansas

FORM MUST BE TYPED

FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

15 135-23,881-00-00

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ... 6 month ... 5 day ... 95 year

Spot S/2 - S/2 - NW Sec 9 Twp 16 S, Rg 21 East West

OPERATOR: License # 31231
Name: (Hyde-Marrs, Inc.) & Rains & Williamson
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Contact Person: Thomas C. Hyde
Phone: 316-262-8339

2310 feet from South North line of Section
1320 feet from East West line of Section
Oil IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License #: 4958
Name: Mallard JV, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Lease Name: Lamer Well #: 1-9
Field Name: _____
Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Cherokee Sand
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2355 feet MSL
Water well within one-quarter mile: ... yes ... no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1010
Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: _____
Projected Total Depth: 4350
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well farm pond ... other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____
200' Alt. II Req.

Exp. 11/10/95

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Crowl

SPUD DATE 5-6-95 INIT. SALW

LENGTH SURFACE PLANNED 250'

RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE _____

SURFACE PIPE $\frac{3}{4}$ " @ 265 CONDUCTOR _____

ANHYDRITE T- B- 1715 ELEVATION _____

TD 4350 FORMATION _____

RAN PIPE @ _____ DV TOOL	ALT II DONE
_____ SX Y N	_____ SX Y N
Arbuckle Plug @ _____ Ft. W/ _____ SX	_____ SX
Hug./Council @ _____ Ft. W/ _____ SX	_____ SX
<u>1715</u> Anhydrite Base @ <u>1715</u> Ft. W/ <u>50</u> SX	_____ SX
1/2 Base Anyh. @ <u>1000</u> Ft. W/ <u>80</u> SX	_____ SX
1/2, 1/2 Plug @ <u>500</u> Ft. W/ <u>40</u> SX	_____ SX
Bottom Surface @ <u>290</u> Ft. W/ <u>50</u> SX	_____ SX
40' Plug @ <u>40</u> Ft. W/ <u>10</u> SX	_____ SX
RAT HOLE CIRC/W <u>15</u> SX MOUSE HOLE W/ <u>10</u> SX	_____ SX
WATER WELL _____ SX (Irr. Well _____ Pond <input checked="" type="checkbox"/> Hauling _____)	_____ SX

TECHNICIAN STATE RECEIVED _____ CORPORATION _____
DATE 6-9-1995

TYPE OF CEMENT Wichita Cement _____ by Field

START TIME 6:00 DATE 6-9-1995

COMPLETION TIME 6:30 (AM/PM) DATE 6-13-95

CEMENT COMPANY Alfred