

To: 1 090761  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 135-23,967-00-00  
C NE NE, SEC. 9, T 16 S, R 21 W/2  
4620 feet from S section line  
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 8061  
Operator: Oil Producers, Inc. of Kansas  
Name & Address: P.O. Box 8647  
Wichita, KS 67208

Lease Name Lamer E Well # 1  
County Ness 140.07  
Well Total Depth 4310 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 292

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SMD Well \_\_\_\_\_ O&A  X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Pickrell Drilling Co. License Number 5123  
Address 110 N. Market, Ste. 205, Wichita, KS 67202

Company to plug at: Hour: 9:45 a.m. Day: 30 Month: 11 Year: 19 96

Plugging proposal received from Doyle Folkerts  
(company name) Pickrell Drilling Co. (phone) 316-262-8427

Work: to fill hole with heavy mud and spot cement through drill pipe  
1st plug at 1700' with 50 sx cement, 2nd plug at 1000' with 80 sx cement,  
3rd plug at 320' with 50 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None  X

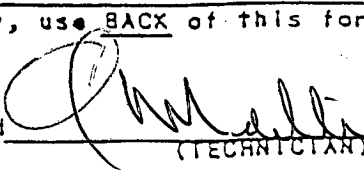
Operations Completed: Hour: 11:45 a.m. Day: 30 Month: 11 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 1700' with 50 sx cement,  
2nd plug at 1000' with 80 sx cement,  
3rd plug at 320' with 50 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 03 1996  
12-03-1996  
CONSERVATION DIVISION  
WICHITA, KS

Remarks: Used 60/40 Pozmix 6% gel 1/4# flowseal by Halliburton.  
(if additional description is necessary, use BACK of this form.)

(copy) did not observe this plugging.

Signed  (TECHNICIAN)

INVOICED  
DATE DEC 04 1996

INV. NO. 47108  
11-30 FEB 17 1997

FOR KCC USE:

EFFECTIVE DATE: 11-20-96  
DISTRICT #  
SGA Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well 15-135-23,967-00-00

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Expected Spud Date: 11-20-96  
Month day year

Spot C-NE-NE Sec 9 Twp 16 S, Rg. 21 W East West

4620 feet from South/North Line of Section

660 feet from East/West Line of Section

OPERATOR: LICENSE # 8061  
Name: OIL PRODUCERS, INC. OF KANSAS  
Address: P.O. BOX 8647  
City/State/Zip: WICHITA, KANSAS 67208  
Contact Person: JOHN S. WEIR/DIANA RICHECKY  
Phone: 316-681-0231

IS SECTION X REGULAR IRREGULAR?  
(Note: Locate well on the Section Plat on Reverse Side)  
County: NESS  
Lease Name: LAMER E Well #: 1  
Field Name: BRIGHT

CONTRACTOR: License #: 5123  
Name: PICKRELL DRILLING CO

Is this a Prorated / Spaced Field? yes X no  
Target Formation (s): CHEROKEE  
Nearest Lease or unit boundary: 660  
Ground Surface Elevation: 2344 feet MSL

Well Drilled For: Well Class: Type Equipment:  
X Oil Enh Rec x Infield x Mud Rotary  
Gas Storage Pool Extension Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic: # of Holes Other

Water well within one - quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 1000'  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 260  
Length of Conductor pipe required:  
Projected Total Depth: 4350'  
Formation at Total Depth: CHEROKEE  
Water Source for Drilling Operations: Well Farm Pond X other

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

DWR Permit #:  
Will Cores Be Taken?: yes no  
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

Exp. 5/15/97

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. it is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

DEC 03 1996

12-03-1996

RECEIVED  
KANSAS CORPORATION COMMISSION  
WICHITA, KS

Pusher Dale  
SPUD DATE 11/23/96 INIT. BJ  
LENGTH SURFACE PLANNED 292  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 1/2" @ 292 CONDUCTOR  
ANHYDRITE T- B- ELEVATION  
TD 4310 FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
SX SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 1700 Ft. W/ 50 SX  
1/2 Base Anyh. @ 1000 Ft. W/ 80 SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ 320 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/  
WATER WELL SX (Irr. Well Pond Hauling)  
TECHNICIAN SM DATE 11-27-96  
TYPE OF CEMENT 60/40 62 14/100 20  
STARTING TIME 9:45 (AM/PM) DATE 11-30-96  
COMPLETION TIME 11:45 (AM/PM) DATE 11-30-96  
CEMENT COMPANY Halliburton