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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,474-00-00

TECHNICIAN'S PLUGGING REPORT

Operator License # 5238

Operator: Petroleum, Inc.  
Name & Address: 301 N. Main, Suite 900  
Wichita, KS 67202

App. NE NW SE, SEC. 18, T 16 S, R 21 W/E  
2270 feet from S section line  
1650 feet from E section line

Lease Name Weeks "C" Well # 1

County Ness 143.07

Well Total Depth 4402 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 272

Abandoned Oil Well Gas Well Input Well SWD Well D&A x

Other well as hereinafter indicated

Plugging Contractor Duke Drilling Company, Inc. License Number 5929

Address 310 W. Central, #117, Wichita, KS 67202

Company to plug at: Hour: 1 a.m. Day: 22 Month: 6 Year: 19 90

Plugging proposal received from Jay Schnieder

(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1670-1709'

1st plug at 1709' with 50 sx cement, 2nd plug at 800' with 80 sx cement,

3rd plug at 300' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 3:45 a.m. Day: 22 Month: 6 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1709' with 50 sx cement,

2nd plug at 800' with 80 sx cement,

3rd plug at 300' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

RECEIVED STATE CORPORATION COMMISSION JUN 26 1990 06-26-1990 CONSERVATION DIVISION Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton. (If additional description is necessary, use BACK of this form.)

INVOICED

DATE 7-2-90

INV. NO. 28519

Signed Dan Goodrow (TECHNICIAN)

EFFECTIVE DATE: 6-13-90

15-135-23,474-00-00

HOLD

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.D.C. five (5) days prior to commencing well approximately

Expected Spud Date June 16, 1990  
month day year

AP NE NW SE Sec 18 Twp 16 S, Rg 21 East West

OPERATOR: License # 5238  
Name: Petroleum, Inc.  
Address: 301 N. Main, Suite 900  
City/State/Zip: Wichita, KS 67202  
Contact Person: Everett Jones  
Phone: 913 434-4647

2270 feet from South line of Section   
1650 feet from East line of Section   
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 5929  
Name: Duke Drilling Co., Inc.

County: Ness  
Lease Name: Weeks 'C' Well #: 1  
Field Name: Unnamed

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
 OWD ... Disposal  Wildcat ... Cable  
 Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no   
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 370  
Ground Surface Elevation: 2356 feet MSL  
Domestic well within 330 feet: ... yes  no   
Municipal well within one mile: ... yes  no   
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 800'  
Surface Pipe by Alternate: ... 1  2   
Length of Surface Pipe Planned to be set: 300'  
Length of Conductor pipe required: 0  
Projected Total Depth: 4375'  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... well  farm pond ... other

If OWD: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: STATE CORPORATION   
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no   
If yes, total depth location: \_\_\_\_\_

Exp. 12/8/90

250' Alt. JUN 26 1990 Req.

AFFIDAVIT

Pusher Jay  
SPUD DATE 6-14-90 INIT. S.P.  
LENGTH SURFACE PLANNED 270 + 4 8 1/2'  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE \_\_\_\_\_  
SURFACE PIPE 8 1/2" @ 272' CONDUCTOR \_\_\_\_\_  
ANHYDRITE T-1670 B-1709 ELEVATION \_\_\_\_\_  
TD 4402 FORMATION Miss  
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N  
Arbuckle Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Hug./Council @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
1709 Anhydrite Base @ 1709 Ft. W/ 50 SX  
1/2 Base Anhy. @ 800 Ft. W/ 80 SX  
1/2, 1/2 Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Bottom Surface @ 300 Ft. W/ 40 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ \_\_\_\_\_ SX

CONSERVATION DIVISION  
Wichita, Kansas  
TECHNICIAN DG DATE 6-21-90 Pond \_\_\_\_\_ Hauling \_\_\_\_\_  
TYPE OF CEMENT 60/40 67, 4 # FS  
STARTING TIME 1:00 (AM/PM) DATE 6-22-90  
COMPLETION TIME 3:45 (AM/PM) DATE 6-22-90  
CEMENT COMPANY Halliborton