

To: 1 031237
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

8-1 API NUMBER 15-135-23,766-00-00
N/2 NW NW, SEC. 18, T 16 S, R 21 W/E

330 feet from N^W section line
660 feet from W^E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6040

Lease Name Ummel Well # 1

Operator: Bankoff Oil Company
Name & Address: 155 N. Market, Ste. 1050 A
Wichita, KS 67202

County Ness 141.37

Well Total Depth 4350 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 313

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company, Inc. License Number 5929

Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 12:30 a.m. Day: 1 Month: 8 Year: 1993

Plugging proposal received from Richard Wheeler

(company name) Duke Drilling Company (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1658'

1st plug at 1680' with 50 sx cement, 2nd plug at 900' with 80 sx cement,

3rd plug at 330' with 40 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 2:30 a.m. Day: 1 Month: 8 Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 1680' with 50 sx cement,

2nd plug at 900' with 80 sx cement,

3rd plug at 330' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel $\frac{1}{4}$ floseal by Allied.
(If additional description is necessary, use BACK of this form.)

RECEIVED
STATE CORPORATION COMMISSION
08-09-1993
AUG - 9 1993
CONSERVATION DIVISION
WICHITA, KANSAS

Signed Steve Durrant (TECHNICIAN)

INVOICED

DATE AUG 18 1993

INV. NO. 38271 OCT 13 1993

FOR KCC USE:

EFFECTIVE DATE: 7-21-93

DISTRICT # 1

SEAT Yes No

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

State of Kansas 15-135-23,766-00-00
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7 19 93
month day year

Spot N₂ NW NW Sec 18 Twp 16 S. Rg 21 East X West

OPERATOR: License # 6040
Name: Bankoff Oil Company
Address: 155 N. Market, #1050 A
City/State/Zip: Wichita, KS 67202
Contact Person: Frank Wize
Phone: 316-262-2784

330' feet from South North line of Section
660' feet from East West line of Section

IS SECTION REGULAR X IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5929
Name: Duke Drilling

County: Ness
Lease Name: Ummel Well #: 1
Field Name: Unnamed

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Cherokee
Nearest lease or unit boundary: 330'

Ground Surface Elevation: N/A feet MSL
Water well within one-quarter mile: X yes no

Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 120'

Depth to bottom of usable water: 90'
Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 300'
Length of Conductor pipe required:

Projected Total Depth: 4450'
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
... well X farm pond other

DWR Permit #: contractor will provide
Will Cores Be Taken? yes X no

If yes, proposed zone: RECEIVED
200' Alt. II Req KANSAS CORPORATION COMMISSION

Well Drilled For: Well Class: Type Equipment:

- Oil ... Enh Rec ... Infield ... Mud Rotary
- Gas ... Storage Pool Ext. ... Air Rotary
- OUVO ... Disposal ... Wildcat ... Cable
- Seismic: ... # of Holes ... Other
- Other

If OUVO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

Exp. 1/16/94

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Richard Wheeler 766

SPUD DATE 7-23-93 INIT.

LENGTH SURFACE PLANNED 300

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbs. when done bbbs.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/8 @ 3/3 CONDUCTOR
ANHYDRITE T-158 B-158 ELEVATION

TD 4350 FORMATION

RAN PIPE @ SX DV TOOL ALT II DONE
SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 680 Ft. W/ SX

1/2 Base Anyh. @ 200 Ft. W/ 80 SX

1/2, 1/2 Plug @ Ft. W/ SX

3 Bottom Surface @ 330 Ft. W/ 40 SX

4 40' Plug @ 40-0 Ft. W/ 10 SX

RAT HOLE CIRC/W LS SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well Pond X)
Hauling

TECHNICIAN S.D. DATE 7-30-93

TYPE OF CEMENT 140 606 - 1/4 Flow Seal

STARTING TIME 8:30 (AM/PM) DATE 8-1-93

COMPLETION TIME 2:30 (AM/PM) DATE 8-1-93

CEMENT COMPANY Allied

RECEIVED STATE CORPORATION COMMISSION
RECEIVED WICHITA DIVISION
AUG 1993

08-09-1993