

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541
 Name Petex, Inc.
 Address 1111 S. Glenstone, #1-104
 City/State/Zip Springfield, MO 65804

Purchaser.....n/a.....

Operator Contact Person Larry Childress
Phone (417) 862-2177

Contractor: License # 5104
Name Blue Goose Drilling

Wellsite Geologist.....Thomas Funk.....STATE CORPORA
Phone.....(316) 686-5836.....

Designate Type of Completion

☒ New Well	☐ Re-Entry	☐ Workover
☐ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☒ Dry	☐ Other (Core, Water Supply etc.)	

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If OMWQ: old well info as follows:
  Operator .....
  Well Name .....
  Comp. Date .....Old Total Depth.....

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WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable

8/29/88 9/6/88 n/a

.....

Spud Date Date Reached TD Completion Date

4718

.....

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 220 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-...101-21,483-DD-DD.....

County..... Lane
NE NE SW 14 19 28 East
..... Sec..... Twp..... Rge..... X West
2310
..... Ft North from Southeast Corner of Section
2970
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name..... Sleeper Well #..... 1

Field Name.....

Producing Formation.....n/a

Elevation: Ground.....2751.....KB.....2761.....

Section Plat

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

_____ Surface Water.....Ft North from Southeast Corner
 (Stream,pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title..... President Date 10/21/88

Subscribed and sworn to before me this 21...day of October...
19... ..

Notary Public.....*John J. Delaney*.....

Date Commission Expires.....7/29/91

K.C.C. OFFICE USE ONLY

✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
		(Specify)

10-24-88

Form ACO-1 (5-86)

Sec. 14 Twp. 19. Rge. 28 W

Operator Name Peter, Inc. Lease Name..... sleeper..... Well #..1.....

RELEASED

Sec...14..... Twp....19... Rge.....28... ☐ East ☒ West County..... Lane.....

MAR 07 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

#1 4302-4327; 30-30-30-30; Rec: 1150'
saltwater; 160-199, 367-448; 980-980

#2 4556-4671; 30-30-30-30; Rec; 180' mud
42-42, 96-106; 757-587

Name	Top	Bottom
Anhydrite	2121	+640
B/Anhydrite	2146	+615
Heebner	3996	-1235
Lansing	4083	-1277
Stark	4307	-1546
Marmaton	4417	-1656
Ft. Scott	4560	-1799
Cherokee	4582	-1821
Miss	4654	-1893

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2	8-5/8	20#	220	pozmix	145	2%gel, 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size	Set At	Packer at					
Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Conmingled