

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5161
name Palomino Petroleum
address P. O. Box 18610
City/State/Zip Wichita, Kansas 67218

Operator Contact Person Bob Watchous
Phone (316) 683-8152

Contractor: license # 5476
name D. N. B. Drilling, Inc.

Wellsite Geologist Ann Watchous
Phone (316) 683-8152

PURCHASER D & A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

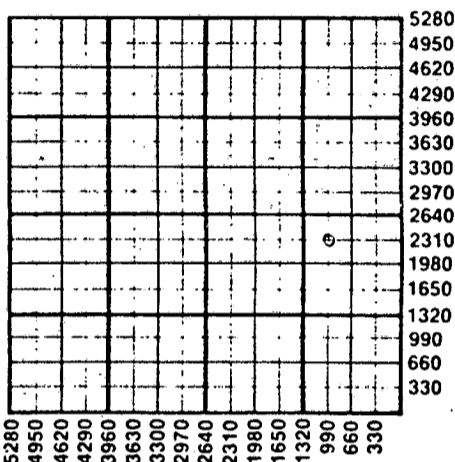
WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-9-85 7-18-85 7-18-85
Spud Date Date Reached TD Completion Date
4670
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 246 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 101-21,183-00-00
County Lane
NW NE SE Sec 15 Twp 19 Rge 28 East
(location) 2310 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Stormont Well# 1
Field Name Wildcat
Producing Formation D & A
Elevation: Ground 2755 KB 2760

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Watchous
Title owner Date 8-9-85

Subscribed and sworn to before me this 9th day of August 19 85

Notary Public Kathryn L. Frerking
Date Commission Expires August 31, 1985

KATHRYN L. FRERKING
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 8-21-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (STATE) CORPORATION COMMISSION

RECEIVED
AUG 12 1985
08-12-1985
CONSERVATION DIVISION

Operator Name Palomino Petroleum Lease Name Stormont Well# 1 SEC 15 TWP 19 RGE 28 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand & Shale	0-1860	
Anhydrite	1860-2315	
Shale	2315-3000	
Shale & Lime	3000-3575	
Lime	3575-4670	RTD

No Elog run. Drilling time & geo. rept. attached.

PALOMINO PETROLEUM P.O. BOX 18610 WICHITA, KS. 67218		#1 STORMONT	15-19-28W NW NE SE
CONTR <u>DNB DRILLING</u>		CTY <u>LANE</u>	
GEOLOG <u>ANN WATCHOUS</u>		FIELD <u>WC(3/4 E OF HINE- MAN NE)</u>	
ELV <u>2760</u> KB SPD <u>7/9/85</u>	CARD ISSUED <u>8/1/85</u>	IP <u>D&A/MISS DOL</u> <u>7/18/85</u>	

SMP	Tops	Depth/Datum
ANH		2120+ 640
B/ANH		2160+ 600
HEEB		3988-1228
LKC		4030-1270
STARK SH		4307-1547
FT SC		4563-1803
CONG (CORRELATIVE)		4644-1884
MISS DOL		4655-1895
RTD		4670-1910
NO LOG		

AP1 15-101-21, 183
 8 5/8" 246 / 200SX
 DST (1) 4194-4300 (LKC) / 30-30-30-30, GB THRU-OUT, REC 1070' SLI MW, SIP 1151-1140#, FP 102-250 / 352-511#
 DST (2) 4305-4420 (STARK) / 30-30-30-30, GB THRU-OUT, REC 1500' FL (1240' WM, 1260' MW, W / SCUM OIL THRU OUT), SIP 1140-1129#, FP 147-443 / 488-691#
 DST (3) 4340-4420 (STARK) / 30-30-30-30, GB THRU-OUT, REC 1290' FL (180' THIN WM, 1110' SLI MW, W / SCUM OIL THRU OUT), SIP 1129-1118#, FP 102-375 / 443-612#
 DST (4) 4454-4630 (PENN, MARM) / 20-30-15-15, WB, DIED / 15", REC 10' M, SIP 295-125#, FP 125-125 / 125-125#
 DST (5) 4620-4670 (MARM, CONG, MISS) / 30-30-0-0, WB, DIED / 23", REC 370' M, PKR LEAKED, ISIP 1174#, IFP 65-81#

on record opening

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	20	246	60-40 PozmLx	200	2%gel, 3%cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD	size	set at	packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing method				
D & A	<input type="checkbox"/> flowing	<input type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	
Estimated Production Per 24 Hours	Oil D&A Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) _____

Dually Completed. Commingled

PRODUCTION INTERVAL: None