

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5050
name Hummon Corporation
address One Main Place Suite 400
City/State/Zip Wichita, KS 67202

Operator Contact Person Byron E. Hummon, Jr.
Phone (316) 263-8521

Contractor: license # 5147
name BEREDCO, INC.

Wellsite Geologist Don W. Beauchamp
Phone 262-2332

PURCHASER Clear Creek, Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/09/87 12/16/87 2/6/88
Spud Date Date Reached TD Completion Date

4675' 4453'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 270' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 101-21,446-00-00

County Lane

SE SE SW Sec 12 Twp 19S Rge 28W West

330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section

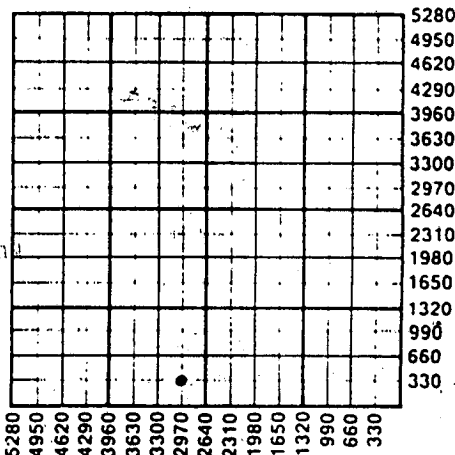
Lease Name Truax Well# 1

Field Name Wildcat TRUAX WC

Producing Formation Marmaton

Elevation: Ground 2742 KB 2747

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) hauled (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

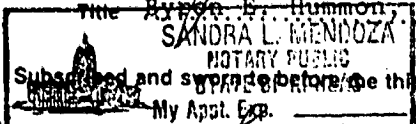
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Byron E. Hummon, Jr.

Title Byron E. Hummon, Jr., President Date 2/24/88



Subscribed and sworn to before me this 24th day of February 19 88.

Notary Public Sandra L. Mendoza

Date Commission Expires 2/13/90.

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 12, Twp. 19, Rge. 28W

Operator Name Hummon Corporation Lease Name Truax Well# 1 SEC. 12 TWP. 19S RGE. 28W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Shale	0	855
Shale/sand	855	2110
Anhydrite/shale	2110	2375
Lime/shale	2375	2960
Lime	2960	3155
Lime/shale	3155	TD

DST #1: 4350 - 4455 (L Zone & Marmaton)

30/45/60/60

Strg. blow - GTS in 65 min - TSTM

Rec. 1430' clean oil

60' HO&GCM

Gravity 39°

FP 239/380 - 484/600

SIP 1037/991

LOG TOPS

Anhydrite	2106 (+ 641)
B. Anhydrite	2138 (+ 609)
Heebner	3970 (-1223)
Lansing	4011 (-1264)
B. Kansas City	4366 (-1619)
Marmaton	4391 (-1644)
Pawnee	4481 (-1734)
Ft. Scott	4533 (-1786)
Cherokee SH	4556 (-1809)
Mississippi	4620 (-1873)
LTD	4675

RELEASED

MAR 30 1989

CASING RECORD <input checked="" type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8-5/8	20	270	60/40 Poz.	160	2% gel, 3% cc
Production	7-7/8"	5-1/2	15.5#	4485	60/40 Poz.	200	2% gel, 10%
..... salt,	1/4# p.s.	gilsonite					
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
3 shots/ft.	4420 - 4428' (\$SB shots)			1000 gals. 15% NE w/filt. suspender			4420 - 28
4 shots/ft.	" " " (32 gram shots)			Squeeze w/100sx. Halad-9, 50sx Com.			" "
				250 gals. Mod-202			" "
				750 gals. 15% NE			" "
TUBING RECORD							
size 2-3/8" set at 4443'		packer at NONE		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
2/10/88							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	30 Bbls	MCF	1 Bbls	CFPB	36°		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

..... 4420 - 4428

Dually Completed.
 Commingled

15-101-21446-00-00

Allied Cementing Co., Inc.

RECEIVED
STATE CORPORATION COMMISSION

APR 29 1988

CONSERVATION DIVISION
Wichita, Kansas

TEMPERATURE SURVEYS

Send the following information with temperature survey charts:

Date 1-26-88 Place Dighton

Company Name Hummer Oil Corporation

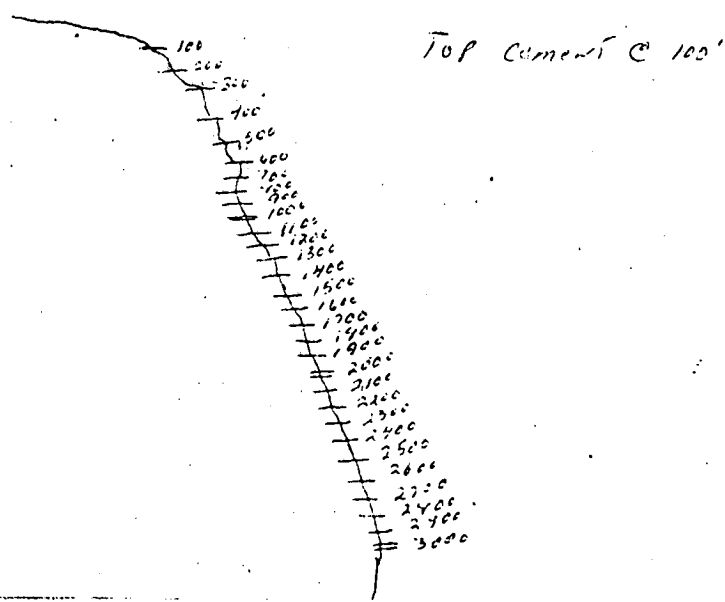
Mailing Address 400 One Main Place City Wichita State Kansas

Owner of Well SAME Contractor _____

Farm TRUAX Well No. #1 County Lowe Sec. 12 Twp. 19 Rge. 28w

Depth of Well _____ Depth of Casing _____ New or Used _____ Size _____ Weight _____ Size of Hole _____ Amount of Cement 350
Kind of Cement 50/50 w/6% bel

Survey from Ground level To 3000'



PHONE: 213 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67865

15-101-21446-00-00

TO: Hummon Oil Corporation
400 One Main Place
Wichita, Kansas 67202

INVOICE NO. 50821
PURCHASE ORDER NO. _____
LEASE NAME Tranex #1
DATE Jan. 26, 1988

SERVICE AND MATERIALS AS FOLLOWS:

Common 175 sks @\$5.00	\$ 875.00	
Pozmix 175 sks @\$2.10	367.50	
Gel 21 sks. @\$6.75	<u>141.75</u>	\$ 1,384.25
Handling 350 sks @\$0.75	262.50	
Mileage (30)371 sks @\$0.03c per sk per mi	333.90	
Squeeze	450.00	
Mi @\$1.00 pmp. trk.	<u>30.00</u>	<u>1,076.40</u>

Total \$ 2,460.65

Pressured csg. to 1000

RECEIVED
STATE CORPORATION COMMISSION

THANK YOU MAR 14 1988

CONSERVATION DIVISION
Wichita, Kansas

3820.92

2/26
-492.13
1968.52

All Prices Are Net, Payable-20th of Month Following Date of Invoice. 1/4 of 1% Charged Thereafter

TELEPHONE:

483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

15-101-21446-00-00

TO: Hummon Oil Corporation

400 One Main Place

Wichita, Kansas 67202

INVOICE NO. 50820

PURCHASE ORDER NO. _____

LEASE NAME Truay #1

DATE Jan. 26, 1988

SERVICE AND MATERIALS AS FOLLOWS:

Temperature survey

\$ 200.00

THANK YOU

RECEIVED
STATE CORPORATION COMMISSION

3820.92

MAR 14 1988

CONSERVATION DIVISION
Wichita, Kansas

All Prices Are Net, Payable 20th of Month Following Date of Invoice. 3/4 of 1% Charged Thereafter