

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON (AGIP) API NO. 15-101-20,698-00-00

ADDRESS 200 Douglas Building COUNTY Lane
Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION
PHONE 316-263-3201

PURCHASER N/A LEASE Hineman 'J'

ADDRESS WELL NO. 1

WELL LOCATION NW NW SW

DRILLING Slawson Drilling Co., Inc. 2310 Ft. from South Line and

CONTRACTOR ADDRESS 200 Douglas Building 330 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 8 TWP 19S RGE 28W.

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 579 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 4720' PBD N/A SWD/REP

SPUD DATE August 16, 82 DATE COMPLETED August 27, 82 PLG.

ELEV: GR 2774 DF 2777 KB 2780

DRILLED WITH (CABLE) (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 371' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

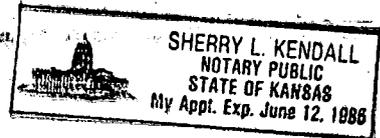
A F F I D A V I T

William R. Horgan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horgan
William R. Horgan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of November, 1982



Sherry L. Kendall
(NOTARY PUBLIC)
Sherry L. Kendall
STATE COMMISSIONER

MY COMMISSION EXPIRES: 06/12/86

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 24 1982
11-24-1982
CONSERVATION DIVISION
Wichita, Kansas

NOV 24 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR DONALD C. SLAWSON (AGIP) LEASE #1 Hineman 'J'

ACO-1 WELL HISTORY SEC. 8 TWP. 19S RGE. 28W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 2128 Sand and shale 2128 - 2156 Anhydrite 2156 - 4720 Lime and shale 4720 RTD			LOG TOPS	
			ANHY 2121 (+659)	
			HEEB 3955 (-1175)	
			TORO 3972 (-1192)	
			LANS 3998 (-1218)	
			MUN CRK 4178 (-1398)	
			STARK 4283 (-1503)	
			BKC 4369 (-1589)	
			MARM 4402 (-1622)	
			PAW 4488 (-1708)	
			FT SC 4538 (-1758)	
			CHER 4561 (-1781)	
			JH ZN 4599 (-1819)	
			MISS 4628 (-1848)	
			LTD 4716 (-1936)	
DST #1 4218-4238 (160' Zn) 30-30-30-30, WkBl/died 10", Rec. 15' Drlg Mud, NS, IFP 11-11#, FFP 11-11#, ISIP 21#, FSIP 11#				
DST #2 4278-4333 (200' & MID CRK Zn) 30-60-45-75, StrgBl - decr., Rec. 62' GIP, 15' MO, 372' OCM, (1st sample: 40% O, 10% W, 50% M; Bottom sample: 20% G, 10% O, 20% W, 50% M) 2353' OCW (Sample midway: 28% O, 71% W, 1% M; Bottom sample: 50% Gas, 20% O, 1% M, 29% W) IFP 942-1153#, FFP 1173-1184#, ISIP -184#, FSIP 1184#				
DST #3 4320-4333 (MID CRK Zn) 30-60-45-75, SBTO, Rec. 920' TF; 67' CO, 134' MO, 326' HOCM, 185' HOWCM, 208' SW, assumed that remainder was saltwater, IFP 1619-1173#, FFP 1173-1194#, ISIP 1205, FSIP 1194#				
DST #4 4395-4482 (ALTA A, B, C Zns) 30-30-30-30, WkBl/died 25", Rec. 20' Drlg Mud w/spots of oil, IFP 21-21#, FFP 21-21#, ISIP 42#, FSIP 32#				
DST #5 4537-4562 (FT SC Zn) 30-30-30-30, WkBl/died 20", Rec. 10' Mud w/spots of oil, IFP 11-11#, FFP 11-11#, ISIP 32#, FSIP 21#				
DST #6 557-4620 (JOHN Zn) 30-30-30-30, WkBl/died 20", Rec. 10' Mud, IFP 11-21#, FFP 21-21#, ISIP 94#, FSIP 53#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXXX).

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	371'	60/40 poz	225 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	OH	Gas
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	CFPB