

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

Operator: License # 9746
Name Wilkar Oil Company
Address 10707 Norwalk Blvd.
P. O. Box 3225
City/State/Zip Santa Fe Springs,
California 80670

Purchaser.....
.....

Operator Contact Person Charles Martin
Phone 213-944-5311

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist.....Casey Galloway
Phone.....316-267-7355

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/21/86	12/1/86	12/1/86
.....		
Spud Date	Date Reached TD	Completion Date
4,680'		
.....		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21,347-00-00

County: Lane
490 FNL;
1080 FEL SE/4 Sec. 8 Twp. 19S Rge. 28W ☐ East
☒ West

...⁴⁹⁰... Ft North from Southeast Corner of Section
 ...¹⁰⁸⁰... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name.....Hineman.....Well #.....1-8.....

Field Name Wildcat.....

Producing Formation.....

Elevation: Ground.....2759.....KB.....2764.....

Section Plat

A 16x16 grid of squares, each containing a small black dot. The grid is labeled with numbers 330 to 5280 along the bottom and right edges. The numbers are arranged in a specific pattern, likely representing a sequence or a mapping. The numbers are: 330, 660, 990, 1320, 1650, 1980, 2310, 2640, 2970, 3300, 3630, 3960, 4290, 4620, 4950, 5280.

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: 27071
Division of Water Resources Permit #.....

☒ Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 18 Twp 18S Rge 28 ☐ East ☒ West

Jay Walker, Jr. Dighton, Ks. 67839
☐ Surface Water.....Ft North from Southeast Corner
 (Stream,pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

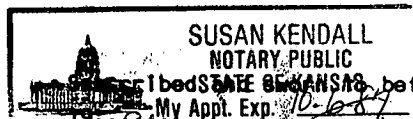
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature (for FGA)

Casey F. Galloway / Agent :
Title.....Agent.....Date 12/8/86



Notary Public.....

Date Commission Expires..... 10/6/87 STATE CORPORATION COMMISSION

STATE CORPORATION COMMISSION

DEC 9 1986
12-09-1986
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other

(Specify)

Form ACO-1 (7-84)

SIDE TWO

Operator Name Wilkar Oil Company Lease Name Hineman Well # 1-8Sec. 8 Twp. 19S Rge. 28W ☐ East ☒ West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

	Name	Top	Bottom
DST #1	4450-4526, 30-30-30-30, Rec: 5' Mud		
	fp 21-21 / 21-21, sip 151 / 75, hp 2199-2177		
	Anhydrite	2113	2143
	Lansing	3992	4357
	Ft Scott	4532	4552
	Mississippi	4640	-----
DST #2	4572-4611, 30-30-30-30, Rec: 20' Mud		
	fp 32-32 / 32-32, sip 75 / 54, hp 2264-2243		

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	265'	60/40 Poz	175	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size		Set At		Packer at			
Date of First Production		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled

Production Interval