

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5104 EXPIRATION DATE June 30, 1985

OPERATOR Blue Goose Drilling Co., Inc. API NO. 15 - 101 - 20,981 - 00-00

ADDRESS Box 1413 COUNTY Lane

Great Bend, KS 67530 FIELD

** CONTACT PERSON George E. Miller, Jr. PROD. FORMATION

PHONE 316-792-5633

PURCHASER LEASE Hineman

ADDRESS WELL NO. 1

WELL LOCATION C W/2 NW SW

DRILLING SAME 1980 Ft. from S Line and

CONTRACTOR 330 Ft. from W Line of

ADDRESS the SW (Qtr.) SEC 8 TWP 19 RGE 28 (W).

PLUGGING SAME WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4675' PBTD

SPUD DATE 5-26-84 DATE COMPLETED 6-4-84

ELEV: GR 2774' DF 2778' KB 2781

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 361.09' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) -- Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

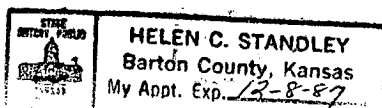
George E. Miller, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George E. Miller, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of June

19 84 .



Helen C. Standley (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-8-87

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					LOG TOPS	
					Anhydrite	2121 + 660
					B/Anhydrite	2146 + 635
					Heebner	3958 -1177
					Toronto	3976 -1195
					Lansing	4001 -1220
					Stark Shale	4284 -1503
					BKC	4371 -1590
					Marm.	4406 -1625
					Fort Scott	4540 -1759
					Cherokee	4563 -1782
					Miss.	4636 -1855
DST # 1	4175 - 4285 (Lansing)	30-45-60-60	Rec: 255'	SWM NS ; 780' W NS		
		IFP 64-287	ISIP 1110	FFP 308-543	FSIP 1096	
DST # 2	4320 - 4345 (Lansing)	30-45-60-60	Rec: 30'	WMO (50% O 30% M 20% W)		
		240' WOCM (2% O 55% M 43% W)	2160' W (Slight Oil Scum)			
		IFP 299-864	ISIP 1201	FFP 932-1175	FSIP 1200	
DST # 3	4508 - 4568	30-45-10-45	Rec: 10'	M NS		
		IFP 67-67	ISIP 141	FFP 88-86	FSIP 126	
DST # 4	4319 - 4334 (Straddle)	(Lansing) 35-45-60-60	Rec: 180'	GIP		
		210' Gassy Oil 34% gravity				
		300' OCMW (10% O 40% M 50' W)				
		960' W, Slight Oil Scum				
		IFP 156-329	ISIP 1198	FFP 374-675	FSIP 1191	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	369'	60-40 Posmix	225	3% cc 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A		
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	