

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 120 S. Market, Suite 400

City/State/Zip Wichita, KS 67202

Purchaser: n/a

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Tom Funk

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1/06/98 1/14/98 1/15/98
Spud Date Date Reached TD Completion Date

API NO. 15- 101-21,753X-00-00

County Lane

NE - NE - NE - NE Sec. 8 Twp. 19S Rge. 28W E

330 FNL Feet from S/N (circle one) Line of Section

330 FEL Feet from E/W (circle one) Line of Section

Forages Calculated from Nearest Outside Section Corner:
 NE SE, NW or SW (circle one)

Lease Name Hineman Farms Well # 1-8

Field Name Royalty West

Producing Formation none

Elevation: Ground 2757 KB 2767

Total Depth 4700 PBTD _____

Amount of Surface Pipe Set and Cemented at 212 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A, 8-20-98 uc.
(Data must be collected from the Reserve Pit)

Chloride content 19,000 ppm Fluid volume 900 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

RELEASED
JAN 29 1999

Operator Name _____

Lease Name FROM CONFIDENTIAL

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Raul F. Brito, President Date 1/30/98

Subscribed and sworn to before me this 30th day of January, 19 1998

Notary Public Betty M. Abbott

BETTY M. ABBOTT
Date Commission Expires January 22, 1999
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-22-99

RECEIVED
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
1998
02-02-1998
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Brito Oil Company, Inc.

Lease Name Hineman Farms

Well # 1-8

Sec. 8 Twp. 19S Rge. 28W

East

County Lane

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in, pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

See Attachment Sheet

List All E.Logs Run:

Dual Induction Log
Compensated Neutron Density Log

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	212	60/40 Pozmix	165	2%gel, 4%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. D+A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N-A</u>				

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

CONFIDENTIAL

BRITTOIL COMPANY, INC. (Op. #4629)
120 S. Market, Suite 400
Wichita, Kansas 67202

#1-8 HINEMAN FARMS
API #15-101-21,7530-00-00
NE NE NE, Sec. 8-19S-28W
Lane County, Kansas

ORIGINAL

ACO-1 ATTACHMENT SHEET

SAMPLE TOPS

Anhy	2117	(+650)
B/Anhy	2147	(+620)
HB	3943	(-1176)
LKC	2988	(-1221)
MC	4165	(-1398)
STK	4272	(-1505)
BKC	4348	(-1581)
MAR	4393	(-1626)
FS	4520	(-1753)
CHE	4544	(-1777)
MISS	4655	(-1888)
RTD	4700	

LOG TOPS

Anhy	2116	(+651)
B/Anhy	2146	(+621)
HB	3942	(-1175)
LKC	3984	(-1217)
MC	4166	(-1399)
STK	4270	(-1503)
BKC	4349	(-1580)
MAR	4392	(-1625)
FS	4520	(-1753)
CHE	4542	(-1775)
MISS	4615	(-1848)
LTD	4700	

DST #1 4203-4232 ("I")
30-45" 60-60", Rec. 20' WM/w oil spots,
310' MW. FP 17/86#, 90/177#; SIP 464/445#

DST #2 4344-4376 (Pleasant)
30-30" 30-30", Rec. 15' Drlg M w/oil spots
FP 41/41# 41/41#, SIP 779/62#

RELEASED

JAN 29 1999

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

FEB 2 1998

CONSERVATION DIVISION
Wichita, Kansas

15-101-21753-00-00

ALLIED CEMENTING CO., INC. 4605

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Abbeville

DATE <u>1-6-98</u>	SEC. <u>8</u>	TWP. <u>19</u>	RANGE <u>28</u>	CALLED OUT <u>12:15pm</u>	ON LOCATION <u>1:50pm</u>	JOB START <u>10:10pm</u>	JOB FINISH <u>6:45pm</u>
LEASE <u>Fairman</u> WELL # <u>1-8</u>				LOCATION <u>Dighton 2E 4S</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>

OLD OR NEW (Circle one)

CONFIDENTIAL

CONTRACTOR White & Ellen Dalg #9 OWNER Same

TYPE OF JOB	<u>Surface</u>		
HOLE SIZE	<u>12 1/4</u>	T.D.	<u>224</u>
CASING SIZE	<u>8 5/8</u>	DEPTH	<u>223</u>
TUBING SIZE		DEPTH	
DRILL PIPE		DEPTH	
TOOL		DEPTH	
PRES. MAX		MINIMUM	
MEAS. LINE	<u>400</u>	SHOE JOINT	
CEMENT LEFT IN CSG.	<u>15</u>		
PERFS.			

CEMENT

AMOUNT ORDERED
165 6 3/4 4% cc 2 1/2 Ad

COMMON	<u>99</u>	@	<u>6.35</u>	<u>628.65</u>
POZMIX	<u>66</u>	@	<u>3.25</u>	<u>214.50</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>7</u>	@	<u>28.00</u>	<u>196.00</u>
		@		
		@		
		@		
		@		
		@		
		@		

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>J. Whitehouse</u>
# <u>224</u>	HELPER	<u>B. White</u>
BULK TRUCK		
# <u>238</u>	DRIVER	<u>D. Walls</u>
BULK TRUCK		
#	DRIVER	

HANDLING	<u>165</u>	@	<u>1.05</u>	<u>173.25</u>
MILEAGE	<u>33</u>			<u>217.80</u>

TOTAL 1458.70

REMARKS:

SERVICE

Circ 8 5/8 cas, max 165 cc 6 3/4
4% cc 2 1/2 Ad, Disp 13 1/2 BBL
Plug Down 6:45 pm, Cement
did circ.

Thanks

DEPTH OF JOB	<u>223</u>			
PUMP TRUCK CHARGE				<u>470.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>33</u>	@	<u>2.85</u>	<u>94.05</u>
PLUG <u>Tapwood</u>		@	<u>45.00</u>	<u>45.00</u>
		@		
		@		

TOTAL 609.05

CHARGE TO: Brits Oil Company
 STREET 120 S. Market #400
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

RECEIVED

STATE KS

FEB 2 1998

Wichita, Kansas

TOTAL

RELEASED

JAN 29 1999

FROM CONFIDENTIAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Leo R Roberts

TAX - 0 -

TOTAL CHARGE \$ 2067.75

DISCOUNT \$ 310.16 IF PAID IN 30 DAYS

Net \$ 1757.59

15-101-21753-00-00

ALLIED CEMENTING CO., INC. 9722

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
Great Bend, Ks

DATE <i>1-14-98</i>	SEC. <i>8</i>	TWP. <i>19-S</i>	RANGE <i>28-W</i>	CALLED OUT <i>4:00 PM</i>	ON LOCATION <i>6:00 PM</i>	JOB START <i>7:50 PM</i>	JOB FINISH <i>3:00 AM</i>
LEASE <i>Hireman</i>	WELL # <i>1-8</i>	LOCATION <i>Highland, Ks - 2-E & 4-S of cemetery Lane</i>			COUNTY	STATE <i>Ks.</i>	
OLD OR (NEW) (Circle one)							

CONTRACTOR *White & Ellis Drilling Co.*
 TYPE OF JOB *Rotary Plug*
 HOLE SIZE *9.D. 4700'*
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE *1 1/2"* DEPTH *4350'*
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER *Same*

CONFIDENTIAL

CEMENT
 AMOUNT ORDERED *260ax 60/40% pg 6% gel*
1/4# flo seal per sack

EQUIPMENT

PUMP TRUCK CEMENTER *Shane Smith*
 # *120* HELPER *JD Drilling*
 BULK TRUCK
 # *344* DRIVER *Larry Stevenson*
 BULK TRUCK
 # _____ DRIVER _____

COMMON <i>float</i>	@ <i>6.35</i>	<i>990.60</i>
POZMIX <i>104 ax</i>	@ <i>3.25</i>	<i>338.00</i>
GEL <i>13 ax</i>	@ <i>9.50</i>	<i>123.50</i>
CHLORIDE _____	@ _____	_____
<i>Flo-Seal 65 #</i>	@ <i>1.15</i>	<i>74.75</i>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <i>260ax</i>	@ <i>1.05</i>	<i>273.00</i>
MILEAGE <i>260 ax 04</i>	<i>38</i>	<i>395.20</i>
TOTAL		<i>2195.05</i>

REMARKS:
Mixed 25ax @ 4350' Displaced @ drill mud
Mixed 50ax @ 2200' " " " "
Mixed 80ax @ 1100' " " " "
Mixed 40ax @ 500' " " fresh H₂O
Mixed 40ax @ 240' " " " "
Mixed 10ax @ 40'
Mixed 15ax in set hole

SERVICE

DEPTH OF JOB <i>4350'</i>	_____	_____
PUMP TRUCK CHARGE	_____	<i>1145.00</i>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <i>38</i>	@ <i>2.85</i>	<i>108.30</i>
PLUG <i>8 5/8" wiper wooden</i>	@ _____	<i>73.00</i>
_____	@ _____	_____
_____	@ _____	_____

CHARGE TO: *Brito Oil Co, Inc*
 STREET *120 S. Market Suite #400*
 CITY *Wichita* STATE *Ks.* ZIP *67202*

RELEASED TOTAL *1276.30*

JAN 29 1998 FLOAT EQUIPMENT

Thank You!

FROM CONFIDENTIAL @
 @ RECEIVED
 STAT @ CORPORATION CONNECTION
 @
 @ FEB 2 1998

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL DISCOUNT
Wichita, Kansas

SIGNATURE *Daniel J Kosch*

TAX _____
 TOTAL CHARGE *\$ 3476.35*
 DISCOUNT *520.70* IF PAID IN 30 DAYS
NET # 2950.65
 DANIEL J KOSCH
 PRINTED NAME