

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APP

Operator: License # 8061

Name: Oil Producers, Inc. of Kansas

Address P.O. Box 8647

Wichita, Ks. 67208

City/State/Zip

Purchaser: NA

Operator Contact Person: Diana Richecky

Phone () 316-681-0231

Contractor: Name: Western Kansas Drilling Inc.

License: 4083

Wellsite Geologist: William Shepherd

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

8/19/90 8/25/90 NA

Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,496 - 00 - 00

County Ness ✓

SW SW SW Sec. 11 Twp. 16 Rge. 21 East West

440 ✓ Ft. North from Southeast Corner of Section

4730 ✓ Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

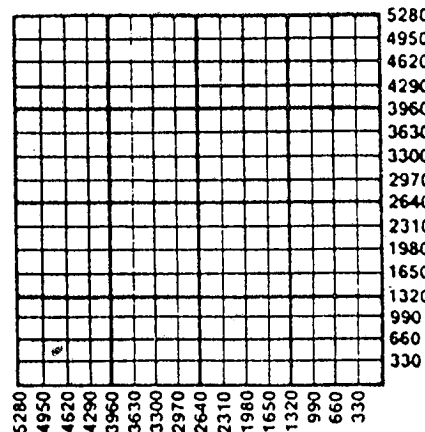
Lease Name Marrs ✓ Well # 1

Field Name Unknown

Producing Formation NA

Elevation: Ground 2263 KB 2268

Total Depth 4275 PBDT ~~4224~~



ALT D PTA

Amount of Surface Pipe Set and Cemented at 268.5 Feet

Multiple Stage Cementing Collar Used? Yes plugged

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Swan Date 9/12/90

Title President

Subscribed and sworn to before me this 12th day of September 1990

Notary Public Sheryl L. Murphy SHERYL L. MURPHY
STATE OF KANSAS
Date Commission Expires 12-19-92 My Appl. Exp.

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ORIGINAL

SIDE TWO

Operator Name Oil Producers, Inc. of Kansas Lease Name Marrs Well # 1

Sec. 11 Twp. 16 Rge. 21 East West County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>1558</td><td>(+ 710)</td></tr> <tr><td>Heebner</td><td>3659</td><td>(-1391)</td></tr> <tr><td>Lansing KC</td><td>3702</td><td>(-1434)</td></tr> <tr><td>Base/KC</td><td>3964</td><td>(-1696)</td></tr> <tr><td>Pawnee</td><td>4048</td><td>(-1780)</td></tr> <tr><td>Ft Scott Sand</td><td>4119</td><td>(-1851)</td></tr> <tr><td>B Sand</td><td>4132</td><td>(-1864)</td></tr> <tr><td>E Miss</td><td>4224</td><td>(-1956)</td></tr> <tr><td>RTD</td><td>4275</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	1558	(+ 710)	Heebner	3659	(-1391)	Lansing KC	3702	(-1434)	Base/KC	3964	(-1696)	Pawnee	4048	(-1780)	Ft Scott Sand	4119	(-1851)	B Sand	4132	(-1864)	E Miss	4224	(-1956)	RTD	4275	
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RTD	4275																															
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																															
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																															
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																															

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	.12 1/2	8 5/8"		268.5	60-40POZ	150	3% CaCl 2% gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA	NA	NA	

TUBING RECORD NA Size Set At Packer At Liner Run Yes No

Date of First Production plugged Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

ATTACHMENT TO ACO-1 ON MARRS #1 API 15-135-23;496 -00-00

Sec. 11-16S-21W Ness County

DST #1 Ft. Scott Sand "A" zone 4100-4128' 5"-15"-30"-30"

Fair to strong blow off bottom of bucket in 20". Recovered 180; of gas in pipe, 30' of clean oil 37%, 60' slightly oil cut mud 5% oil, 60' of muddy water, 120' of salter water. Initial flow pressure 91#-91#, Initial Shut in pressure 1077#, Final Flow Pressure 102#-153#, final shut in pressure 1007#

DST #2 Ft Scott Sand "B" zone 4134-4144, 15" 30"-30"-30", Weak to fair blow recovered 200' saltwater. Initial flow pressure 61#-81#, Initial shut in pressure 500#, final flow pressure 102#-122#, final shut in pressure 489#.

RECEIVED
STATE COMMISSION

SEP 13 1990

ORIGINAL

TERMS AND CONDITIONS
Allied Cementing Co., Inc.
relates to the service
contract and to any o

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

01920

TO: Oil Producers of Ks. Inc.
Box 8647
Wichita, Kansas 67208

INVOICE NO. 57232
PURCHASE ORDER NO. _____
LEASE NAME Marrs #1
DATE Aug. 26, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 123 sks @\$5.00	\$ 615.00	
Pozmix 82 sks @\$2.25	184.50	
Gel 7 sks @\$6175	47.25	
Flosea 50#@\$.60	30.00	\$ 876.75
Handling 205 sks @\$0.90	184.50	
Mileage (31) @\$0.03¢ per sk per mi	190.65	
Plugging	360.00	
Mi @\$2.00 pmp. trk.	62.00	797.15
		<u>797.15</u>
		Total \$ 1,673.90

3400

50 sks @ 1600'
80 sks. @ 950'
50 sks. @ 350'
10 sks. @ 40'
15 sks. in R. H. STATE

If account CURRENT 20% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

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SEP 13 1990

CONSERVATION DIVISION
THANK YOU
Wichita, Kansas

pd By Sept. 24

- 334.78
\$ 1339.12

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

ORIGINAL

Russell, Kansas
Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 9476

Home Office P.O. Box 31 Russell, Kansas 67665

19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
26-90	11	16	4:30 AM	7:00 AM	7:45 AM	9:45
Aarps			Well No. #1	Location Mc Cracken 3N 2W 26N NE 55	County Ness	State Kansas
Contractor Western Kansas Drilling Rig Co.						
Type Job Plug						
Hole Size	T.D.		Depth			
7 7/8"	4275'		268			
Csg.	Tbg. Size		Depth			
8 5/8"						
Drill Pipe	Tool		Depth			
Cement Left in Csg.	Shoe Joint		Minimum			
Press Max.	Displace		Perf.			
Meas Line						

EQUIPMENT

#153 No.	Cementer	M. Kaufman
Pumptrk	Helper	Gerald K
No.	Cementer	
Pumptrk	Helper	
#146	Driver	Ed K.
Bulktrk	Driver	

DEPTH of Job

Reference:	#	PUMP TRK	360.00
		7 7/8" Plug	
		2.00 Per mile 31	62.00
		Sub Total	422.00
		Tax	
		Total	STATE CO

Remarks:

- 50 SKS @ 1600'
- 80 SKS @ 950'
- 50 SKS @ 350'
- 10 SKS @ 40'
- 15 SKS IN RAT Hole

To: Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Oil Producers INC
Street: 2400 N Woodlawn PO Box 8647
City: Wichita State Kan 67208

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. FRANK TAGGART
CEMENT

Amount Ordered	205 SKS 60/40 P 2 60 lb bag 4 Flo
Consisting of	
Common	123 5.00 615.00
Poz. Mix	82 2.25 184.50
Gel.	7 6.75 47.25
Chloride	
Quickset	
Flo Seal 50 #	60 30.00
Sales Tax	
Handling	90 184.50
Mileage 31m	0.3 19.65
Sub Total	1251.00
Total	

Floating Equipment

SEP 13 1990

J. Frank Taggart

ORIGINAL

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Oil Producers Inc. of Kansas
2400 N. Woodlawn #115 P. O. Box 8647
Wichita, Kansas 67202

INVOICE NO. 57187
PURCHASE ORDER NO. _____
LEASE NAME Marrs #1
DATE Aug. 19, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 90 sks @\$5.00	\$450.00
Pozmix 60 sks @\$2.25	135.00
Chloride 5 sks @\$20.00	<u>100.00</u>
Handling 150 sks @\$0.90	135.00
Mileage (31) @\$0.03c per sk per mi	139.50
Surface	360.00
Mi @\$2.00 pmp. trk.	62.00
1 plug	<u>40.00</u>

Net 9-17
736.50
Total \$ 1,421.50

Cement circ.

If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

Let's take 3400

20 1137.20

SEP 13 1990 THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

ORIGINAL

2627, Russell, Kansas

Phone Plainville 913-434-2812

93-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No. 9367

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	8-19-90	Sec.	11	Twp.	16 S	Range	21 W	Called Out	11:00 AM	On Location	1:30 PM	Job Start	2:45 PM	Finish	3:15 PM
Lease	MARRS	Well No.	#1	Location	FILLS S	to	CO. Line					County	Ness	State	KANSAS
Contractor	Western Kansas		Dalg Right		Owner		2 W 1/4 S 11 W								
Type Job	SURFACE														
Hole Size	12 1/4	T.D.	273'												
Csg.	8 5/8	Depth	271'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	<input checked="" type="checkbox"/>												
Perf.															

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer, and helper, to assist owner, or contractor, to do work as listed.

Charge To: OIL PRODUCERS INC. OF KANS

Street: 2400 N. Woodlawn #115, P.O. Box 8647

City: Wichita State: Kan 67208

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *Frank Teggart*

X *Frank Teggart*

CEMENT

EQUIPMENT

Pumptrk #177	No.	Cementer	<i>Shawn</i>
		Helper	<i>Will</i>
Pumptrk #155	No.	Cementer	
		Helper	
Bulktrk #155		Driver	<i>Paul</i>
		Driver	

Amount Ordered	150 SK 6 3/4 28 gel 3%
Consisting of	
Common	90 SKs @ 5.00 = 450.00
Poz. Mix	60 SKs @ 2.25 = 135.00
Gel.	3 SKs @ 6.25 = 18.75
Chloride	5 SKs @ 20.00 = 100.00
Quickset	
Sales Tax	

DEPTH of Job		
Reference:	Pump TRUCK chrg	360.00
	2.00 per mile	62.00
1-858	WOODEN PLUG	40.00
	Sub Total	
	Tax	
	Total	462

Handling	90¢ per SK	135.00
Mileage	3¢ per SK/mile	
	33 miles	
	Sub Total	139.50
	Total	959.50
Floating Equipment		

Remarks: Cement Circulated

Charles

STATE RECEIVED

13 1990

WICHITA DIVISION
Wichita, Kansas