

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061  
Name: Oil Producers, Inc. of Kansas  
Address P.O. Box 8647  
Wichita, Ks. 67208  
City/State/Zip \_\_\_\_\_  
Purchaser: NA  
Operator Contact Person: Diana Richecky  
Phone ( ) 316 681-0231  
Contractor: Name: 4958  
License: Mallard Drilling JV  
Wellsite Geologist: Monte Marrs  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SVD  SIOV  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSU, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:  
Operator: OKMAR Oil Co.  
Well Name: Harms #1  
Comp. Date 10/71 Old Total Depth 1838  
 Deepening  Re-perf.  Conv. to Inj/SVD  
 Plug Back  PSTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SVD or Inj?) Docket No. \_\_\_\_\_  
4/14/92 4/20/92 NA  
Spud Date Date Reached TD Completion Date

API NO. 15- 135-20,498-00-01  
County Ness  
C NW SE Sec. 11 Twp. 16 Rge. 21 X W  
1980 Feet from (S)W (circle one) Line of Section  
1980 Feet from (E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Hyde Well # 1  
Field Name Unnamed  
Producing Formation NA plugged  
Elevation: Ground 2311 KB 2318  
Total Depth 4320 PSTD NA  
Amount of Surface Pipe Set and Cemented at 359 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.  
Drilling Fluid Management Plan D&A WASHDOWN  
(Data must be collected from the Reserve Pit) JH 7-14-94  
Chloride content 5,000 ppm Fluid volume 15,000 bbls est  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weller  
Title President Date 7/24/92  
Subscribed and sworn to before me this 24 day of July  
19 92  
Notary Public Sheryl L. Murphy  
Date Commission Expires 12-19-92

SHERYL L. MURPHY  
NOTARY PUBLIC  
STATE OF KANSAS

K.C.C. OFFICE USE ONLY RECEIVED  
STATE CORPORATION COMMISSION  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
JUL 27 1992  
Distribution 07-27-1992  
SVD/Rep  NSPA  
Plug  WISERVATION OTHER  
Wichita (Specify)  
KCC  
KCS

P1

ORIGINAL

SIDE TWO

Operator Name Oil Producers, Inc. of Kansas Lease Name Hyde Well # 1

Sec. 11 Twp. 16 Rge. 21  East  West County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
R A Gauard, Compesated Density, Dual Injection

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Huebner	3734	
Lansing	3800	-1462
Pawnee	4126	-1808
Pawnee Sand	4213	-1895
Eros Miss	4304	-1986
RTD	4320	

original setting

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8/5/8"		359	common	175	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size NA Set At NA Packer At NA Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. NA Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) D&A

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_