

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146
name Taurexco, Inc. & Rains & Williamson
address 125 N. Market - Suite 1210
Wichita, KS 67202
City/State/Zip

Operator Contact Person Thomas C. Hyde
Phone 316-262-8339

Contractor: license # 5146
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Monte Marrs
Phone 316-262-8339

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

9-5-85 9-11-85 9-11-85
Spud Date Date Reached TD Completion Date

4250' PBSD
Total Depth

Amount of Surface Pipe Set and Cemented at 349' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

RECEIVED
STATE CORPORATION COMMISSION
10-09-1985
OCT 9 1985
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Wilson Rains*
Wilson Rains
Title President
Date 9-13-85
CONSERVATION DIVISION
Wichita, Kansas

Subscribed and sworn to before me this 13 day of September 19 85
Notary Public
Date Commission Expires
JUANITA M. GREEN
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. Oct. 8/1988
Juanita M. Green

API NO. 15 - 135-22,916 - 00-00
County Ness
300' NE of SW SW Sec 11 Twp 16S Rge 21 X West
(location)
872 Ft North from Southeast Corner of Section
4,408 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

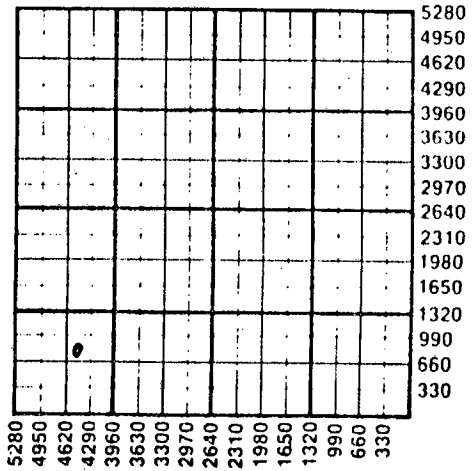
Lease Name Eller Well# 1

Field Name

Producing Formation

Elevation: Ground 2285 KB 2294

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD-Rep NGPA
 KGS Plug Other
(Specify)

Sec. 11, Twp. 16, Rge. 21 W

SIDE TWO

Taurexco, Inc. & Rains & Williamson Oil Co., Inc.

Operator Name Lease Name ...Eller..... Well# .1. SEC. 11. TWP. 16S. RGE. 21..... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1584	(+710)
Heebner	3696	(-1402)
Lansing	3740	(-1446)
Pawnee	4085	(-1791)
Cherokee Sh.	4178	(-1884)
L.T.D.	4248	(-1954)

DST # 1: 4134-4179
 20" 40" 20" 40"
 Weak to strong blow in 2"
 Rec. 690' of muddy water
 IFP 79#-181#, FFP 250#-284#
 IBHP 801#, FBHP 734#
 IHP2211, FHP 2157
 Temp. 116

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	.23#	349'	60/40 poz.	225 sx.	3% cc., 2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL