

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6040
Name: Bankoff Oil Company
Address: P.O. Box 700657
Tulsa, Oklahoma 74170
City/State/Zip _____
Purchaser: Texaco Trading & Trans.
Operator Contact Person: Frank Mize
Phone: (316) 262-2784
Contractor: Name: Duke Drilling **KCC**
License: 5929 **SEP 3**
Wellsite Geologist: Jerry Zorger
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SVD
 Plug Back _____ PSTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SVD or Inj?) _____ Docket No. _____
6-17-93 Spud Date 6-24-93 Date Reached TD: _____ Completion Date

API NO. 15- 135-23762- **ORIGINAL**
County Ness
50'E SW SW SW Sec. 7 Twp. 16 Rge. 21 **E**
330' Feet from S/W (circle one) Line of Section
380' Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Bisagno Well # 1
Field Name new discovery - unnamed
Producing Formation Cherokee
Elevation: Ground 2340 KB 2349
Total Depth 4350 PSTD _____
Amount of Surface Pipe Set and Cemented at 331' Feet
Multiple Stage Cementing Collar Used? Yes No
yes, show depth set 1670' Feet
If Alternate II completion, cement circulated from 1670'
feet depth to surface w/ Chi sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 38,000 ppm Fluid volume 1080 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name **RELEASED**
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. **OCT 12 1994**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Frank Mize
Exploration Manager Date 9-2-93
Subscribed and sworn to before me this 2nd day of September
James B. Brunstetter
Notary Public Date Commission Expires 4-13-97

FROM CONFIDENTIAL
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
 KCC Distribution SVD/Rep Other (Specify)
 KGS Plug
RECEIVED
SEP 03 1993
CONSERVATION DIVISION
Form ACO-1 (7-91) Wichita, Kansas



Operator Name **Bankoff Oil Company**

SIDE TWO

Lease Name **Bisagno** Well # **1**

Sec. **7** Twp. **16** Rge. **21**
 East
 West

County **Ness**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name: _____ Top _____ Datum _____

see attached sheet

List All E.Logs Run: Dual Induction-Density-Neutron

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 331' | 60-40poz | 180 | 2%Gel 3%CaCl |
| Production | 7 7/8" | 5 1/2" | 15# | 4349' | ASC | 100 | 1000galASF |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |

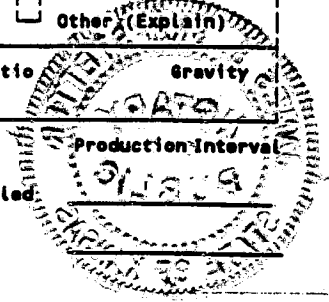
TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or In] _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease
 (If vented, submit ACD-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____



FORM MUST BE TYPED

ORIGINAL

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6040

Name: BANKOFF OIL COMPANY

Address P.O. BOX 700657

City/State/Zip TULSA, OK 74170

Purchaser: TEXACO

Operator Contact Person: ELDON REED

Phone (316) 793-2061

Contractor: Name: DUKE DRILLING CO.

License: 5929

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Cement 2nd Stage

Oil SWD S10W Temp. Abd.
 Gas ENHR S1GW
 Dry Other (Core, VSU, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: BANKOFF OIL COMPANY

Well Name: BISAGNO #1

Comp. Date 09-22-93 Old Total Depth 4350'

FINISHED CEMENTING LONGSTRING IN PLACE

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Casing/Grout Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

06-17-93 06-24-93 07-12-93

Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,762-00-00

County NESS

50' E OF SW SW SW Sec. 7 Twp. 16 Rge. 21 E

330' Feet from S (circle one) Line of Section

330' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Lease Name BISAGNO Well # 1

Field Name

Producing Formation CHEROKEE

Elevation: Ground 2340' X 2349

Total Depth 4350' PSTD

Amount of Surface Pipe Set and Cemented at 331 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, shot depth set 1653 Feet

If Alternate II completion, cement circulated from 1690'

feet depth to surface w/ 253 sz cat.

Drilling Fluid Management Plan ALT 2 8-11-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name RELEASED

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. OCT 12 1994 S Rng. _____ E/W

County FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Schowski

Title OFFICE MANAGER Date 03/04/94

Subscribed and sworn to before me this 4 day of MARCH

Notary Public Oklahoma
Rachel Patterson
OFFICIAL SEAL
RACHEL PATTERSON
SHERIFF
WICHITA COUNTY
My Comm. Expires 02-26-98

K.C.C. OFFICE USE
RECEIVED
Letter of Intent
Wireline Log Received
Geologist Report Received
Distribution 03-09-1994
KCC
KCS
CONSERVATION DIVISION
Wichita, Kansas

Operator Name BANKOFF OIL COMPANY Lease Name BISAGNO Well # 1

Sec. 7 Twp. 16 Rge. 21 East West County NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)
List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample Name Top Datum

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|----------------------------|-----------------|---------------|----------------|--------------|-----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set. (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 20* | 334' | 60/40 Poz | 145 | 2% gel 3% CaCl ₂ |
| Production | 7 7/8" | 5 1/2" | 11* | 4350' | | | |

KCC 2/7

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | | |
|--|------------------|----------------|-------------|----------------------------|----------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives | |
| Perforate XXX Protect casing Plug Back TD Plug Off Zone | 1653-4350 | 60/40 POZ MIX | 253 | 6% GEL | .25 lb Flocele |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|-------|---|--|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) Depth | |
| 2 | 4257' | 4261' | | |

KCC 2/7

| TUBING RECORD | | | | | | | | |
|--|---|------------------------------------|-----------|---------|-------------|---------------|---------|--|
| Date of First, Resumed Production, SWD or Inj. | Producing Method | Estimated Production Per. 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |
| 7-12-93 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | 16 | 0 | | | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 4257' - 4261'

ORIGINAL 15-135-23762-00-00
 CONFIDENTIAL

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

4859

Home Office P. O. Box 31

Russell, Kansas 67665

New

| | | | | | | | |
|-----------------------|----------------------|--|------------------|--------------------|--------------------------|-----------------------|-------------------|
| Date <u>9/22/93</u> | Sec. <u>7</u> | Twp. <u>16S</u> | Range <u>21W</u> | Called Out | On Location <u>11:50</u> | Job Start <u>2:30</u> | Finish <u>4PM</u> |
| Lease <u>Bischoff</u> | Well No. <u>#1-7</u> | Location <u>Greenell 2 1/2 E 2 N E 1/4</u> | | County <u>Ness</u> | State <u>Ks.</u> | | |

| | |
|-----------------------------------|---|
| Contractor <u>Plains</u> | Owner <u>Same</u> |
| Type Job <u>Port Collar</u> | To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |
| Hole Size <u>7 7/8</u> | T.D. <u>4351'</u> |
| Csg. <u>5 1/2</u> | Depth <u>4350</u> |
| Tbg. Size | Depth |
| Drill Pipe <u>Port Collar RRP</u> | Depth <u>1653'</u> |
| Tool | Depth |
| Cement Left in Csg. | Shoe Joint |
| Press Max. <u>1200#</u> | Minimum |
| Meas Line | Displace |
| Perf. | |

| |
|--|
| Charge To <u>Bankoff Oil Company</u> |
| Street <u>Box 1374</u> |
| City <u>Great Bend</u> State <u>Ks</u> <u>67530</u> |
| The above was done to satisfaction and supervision of owner agent or contractor. |
| Purchase Order No. <u>Reeb</u> (Used 2535x) |
| X <u>2 gal 1/4 6/6 gal 1 1/2 gal</u> |
| Amount Ordered <u>400</u> <u>4 F/level</u> |

EQUIPMENT

| | | |
|------------------------|----------------------|--------------------|
| Pumptrk No. <u>224</u> | Cementer <u>Gary</u> | Helper <u>Mike</u> |
| Pumptrk No. | Cementer | Helper |
| Bulktrk | Driver <u>Rick</u> | |
| Bulktrk | Driver | |

| | | | |
|--------------------|-------------|-------------|---------------|
| Consisting of | | | |
| Common | <u>152</u> | <u>5.75</u> | <u>874.00</u> |
| Poz. Mix | <u>101</u> | <u>3.00</u> | <u>303.00</u> |
| Gel. | <u>17</u> | <u>7.00</u> | <u>119.00</u> |
| Chloride | | | |
| <u>Fl Seal 63#</u> | <u>1.10</u> | | <u>69.3</u> |
| <u>Sand-1</u> | <u>5.00</u> | | <u>5.00</u> |
| | | | |
| Handling | <u>400</u> | <u>1.00</u> | <u>400.00</u> |
| Mileage | <u>26</u> | | <u>416.00</u> |

DEPTH of Job

| | | |
|------------|----------------------|---------------|
| Reference: | <u>Pump Trucks</u> | <u>525.00</u> |
| | <u>26 Mileage</u> | <u>58.50</u> |
| | <u>Stripper Head</u> | <u>75.00</u> |
| | Sub-Total | |
| | Fee | |
| | Total | <u>658.50</u> |

Released
 OCT 12 1994
 FROM CONFIDENTIAL \$ Total 2186.30

Remarks: Load hole. Spurt sand. Test plug 1200#
Mix cement. Cement circulated.
Reverse out. Fill hole w/sub water.
Thank you!
Van L. Hem

Floating Equipment
 TOTAL \$ 2844.80
 Disc - 568.96
 \$ 2275.84

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 07 1994
 CONSERVATION DIVISION
 Wichita, Kansas

GERALD W. ZORGER
PETROLEUM GEOLOGIST

**GEOLOGIC
 REPORT
 LOG**

COMPANY BANKOFF OIL CO.

WELL NAME BISAGNO NO 1-7

FIELD W-C

LOCATION SW SW SW 50'E OF

SEC. 7 TWP. 16S RGE. 21W

COUNTY NESS

STATE KANSAS

ORIGINAL

7

KCC
 SEP 3

CONFIDENTIAL
 PRODUCTION OIL

OPERATOR BANKOFF

CONTRACTOR DUKE RIG 4

COMM. 6-17-93 COMP. 6-24-93

CASING RECORD

SURFACE PIPE 3.31 of 8 5/8" w/ 180 Sx

PRODUCTION PIPE 4348 of 5 1/2" w/ 75 Sx

Drillers TD 4350 Log TD 4351

ELEVATION KB 2349

DF _____

GL 2340

Drilling Measured From KB

Samples Saved From 3600 To TD

Drilling Time From 3600 To TD

Samples Examined From 4100 To TD

Geological Supervision From 4000 To TD

Wellsite Geologist JERRY ZORGER

Electrical Surveys DUEL IND. G-R
NEU. COM DENITY, CAL.

FORMATION TOPS & STRUCTURAL POSITION

| FORMATION | Sample Tops | Sub Sea Datum | Elec Log Tops | Sub-Sea Datum | Reference Wells |
|-----------------|----------------|------------------|------------------|------------------|-----------------|
| ANHYDRITE | 1665 | +684 | 1662 | +687 | |
| BASE | 1702 | +647 | 1700 | +649 | |
| HEEBNER | 3731 | -1382 | 3734 | -1385 | |
| LANSING | 3774 | -1425 | 3774 | -1425 | |
| BASE KC | 4042 | -1693 | 4040 | -1691 | |
| PAWNEE | 4128 | -1779 | 4128 | -1779 | |
| FT. SCOTT | 4219 | -1870 | 4220 | -1871 | |
| CHEROKEE-2-SAND | 4255 | -1906 | 4257 | -1908 | |
| MISSISSIPPIAN | 4326 | -1977 | 4326 | -1977 | |
| TOTAL DEPTH | 4350 | -2001 | 4351 | -2002 | |
| | | | | | |
| | | | | | |
| | | | | | |

RELEASED
 OCT 12 1994

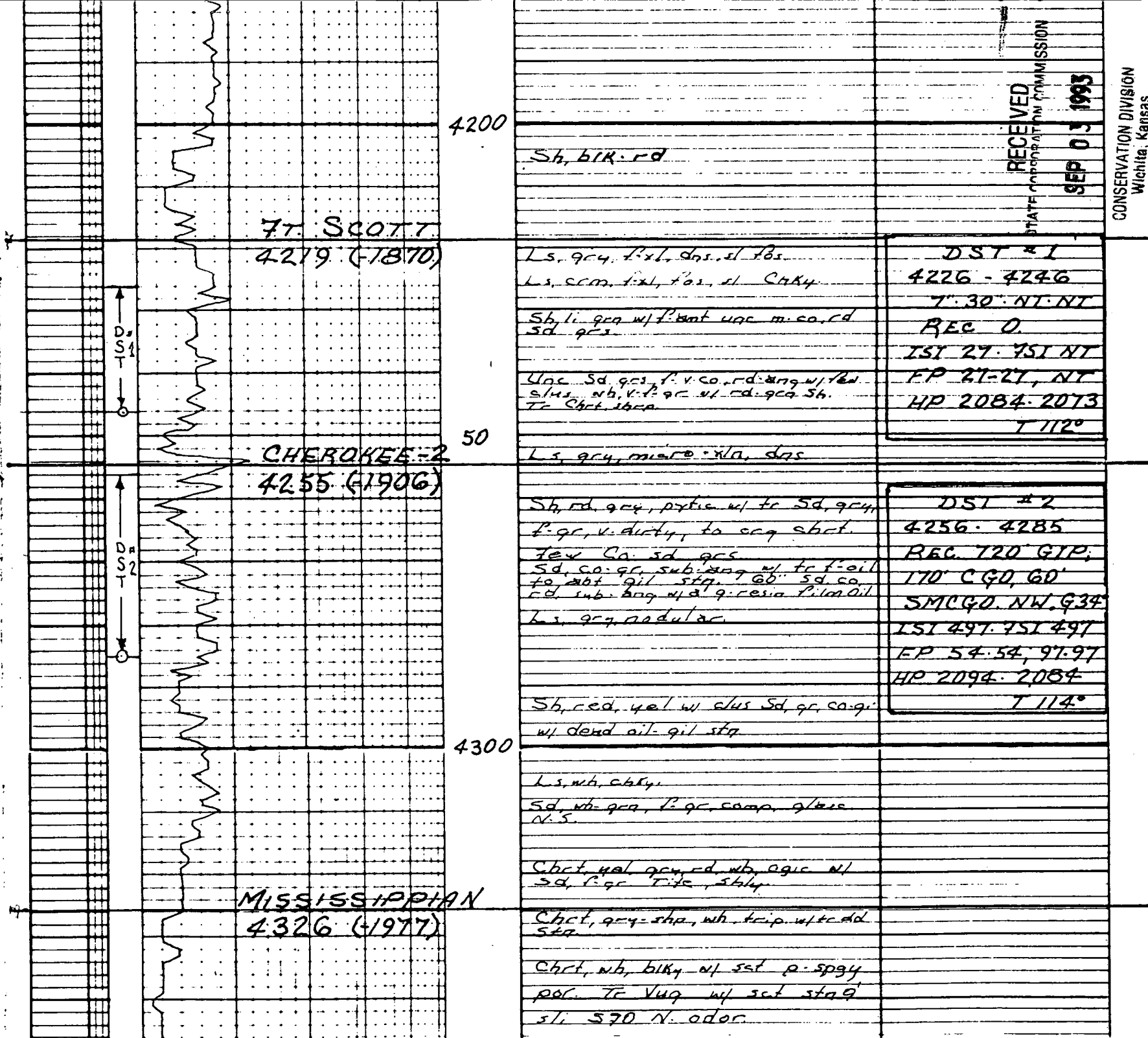
FROM CONFIDENTIAL

REFERENCE WELL FOR STRUCTURE _____

RECEIVED
 STATE CORPORATION COMMISSION

SEP 03 1993

ORIGINAL



RECEIVED
STATE OPERATIONS COMMISSION

SEP 03 1993

CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

6000

New

| | | | | | | | |
|---------|----------|-----------------------------|-------|------------|-------------|-----------|----------|
| Date | Sec. | Twp. | Range | Called Out | On Location | Job Start | Finish |
| 6-24-93 | 7 | 16 | 21 | 1:30 AM | 5:00 AM | 9:00 AM | 10:30 AM |
| Lease | Well No. | Location | | | County | State | |
| Bisagna | #1 | Brownell, 2 1/2 E, 2 N, E/4 | | | Ness | KS | |

| | |
|---------------------|-----------------------|
| Contractor | Duke Rig #4 |
| Type Job | Production |
| Hole Size | 7 7/8" T.D. 4350' |
| Csg. | 5 1/2" Depth 4349' |
| Tbg. Size | Depth |
| Drill Pipe | Depth |
| Tool | Depth |
| Cement Left in Csg. | 17' Shoe Joint 17' |
| Press Max. | 800* Minimum |
| Meas Line | Displace 105 3/4 bbl, |
| Perf. | |

| | |
|---|----------------------------|
| Owner | Same |
| To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed. | |
| Charge To | Berkoff Oil Company |
| Street | Box 1374 |
| City | Great Bend State Mo. 67530 |
| The above was done to satisfaction and supervision of owner agent or contractor. | |
| Purchase Order NO. | |
| X | Keep |

EQUIPMENT

| | | | |
|---------|-----|----------|------|
| # | No. | Cementer | TIM |
| Pumptrk | 158 | Helper | Bob |
| # | No. | Cementer | |
| Pumptrk | | Helper | |
| # | | Driver | Rick |
| Bulktrk | 101 | Driver | |

| | | |
|----------------|------------------|----------------|
| Amount Ordered | 100 sks ASC, | 1,800 gal ASF. |
| Consisting of | | |
| Common | 100 ASC | 7.50 750.00 |
| Poz. Mix | | |
| Gel. | | |
| Chloride | | |
| Quickset | ASF - 1000 gals. | 1.00 1000.00 |
| Handling | 100 | 1.00 100.00 |
| Mileage | 26 | 104.00 |
| | | Total 1954.00 |

| | | |
|--------------|--------------------|---------|
| DEPTH of Job | 4349' | |
| Reference: | Pumptrk Charge | 1038.00 |
| 26 | Pumptrk Mileage | 58.50 |
| 1 | 5 1/2" Rubber Plug | 45.00 |
| Total | | 1141.50 |

| | |
|--------------------|---------|
| Floating Equipment | |
| Total | 3095.50 |
| | 619.10 |
| | 2476.40 |

Remarks: Ran 4349' of 5 1/2" csg. Pumped 600 gal ASF, followed by 100 sks ASC. Unplugged Plug with fresh water. Float did Hold. Plugged Rathole,

RECEIVED
 STATE CORPORATION COMMISSION

SEP 03 1993

CONSERVATION DIVISION
 Wichita, Kansas

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ORIGINAL ALLIED CEMENTING CO., INC.

1219

Home Office P. O. Box 31

Russell, Kansas 67665

New

| | | | | | | | |
|---------------------|---------------------|--|------------------|------------------------|-------------------------|-----------------------|-------------------|
| Date <i>6/17/93</i> | Sec. <i>7</i> | Twp. <i>16S</i> | Range <i>21W</i> | Called Out <i>2:30</i> | On Location <i>6:05</i> | Job Start <i>7:30</i> | Finish <i>8PM</i> |
| Lease <i>Bisano</i> | Well No. <i>1-7</i> | Location <i>Barnell 2 1/2 E 2 N E side</i> | | | County <i>Ness</i> | State <i>Ks.</i> | |

| | |
|--------------------------------|--------------------------|
| Contractor <i>Duke 4</i> | |
| Type Job <i>Surface</i> | |
| Hole Size <i>12 1/4</i> | T.D. <i>331</i> |
| Csg. <i>8 5/8" 20'</i> | Depth <i>331</i> |
| Tbg. Size | Depth |
| Drill Pipe | Depth |
| Tool | Depth |
| Cement Left in Csg. <i>1.5</i> | Shoe Joint |
| Press Max. | Minimum |
| Meas Line | Displace <i>20.6 bbl</i> |
| Perf. | |

Owner *Same*
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Brakoff Oil Company*
 Street *Box 1374*
 City *Great Bend* State *Ks* *67530*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *Rich Wheeler*

CEMENT

Amount Ordered *180 6% 2% Gel 3% CC*

| Consisting of | | | |
|---------------|------------|--------------|---------------|
| Common | <i>108</i> | <i>5.75</i> | <i>621.00</i> |
| Poz. Mix | <i>72</i> | <i>3.00</i> | <i>216.00</i> |
| Gel. | <i>4</i> | <i>7.00</i> | <i>28.00</i> |
| Chloride | <i>5</i> | <i>25.00</i> | <i>125.00</i> |
| Quickset | | | |

Handling *180* *1.00* *180.00*
 Mileage *26* *187.20*

RELEASED

OCT 12 1994

Total *1357.20*

Floating Equipment
FROM CONFIDENTIAL
1899.79
379.96

1519.83

RECEIVED

STATE CORPORATION COMMISSION

SEP 03 1993

CONSERVATION DIVISION
 Wichita, Kansas

EQUIPMENT

| No. | Cementer | |
|--------------------|----------|--------------|
| Pumptrk <i>224</i> | Helper | <i>Gary</i> |
| | Helper | <i>Keith</i> |
| No. | Cementer | |
| Pumptrk | Helper | |
| | Driver | <i>Bill</i> |
| No. | Driver | |
| Bulktrk <i>69</i> | | |
| Bulktrk | Driver | |

| DEPTH of Job | | |
|--------------|-------------------|---------------|
| Reference: | <i>Pump Truck</i> | <i>430.00</i> |
| <i>26</i> | <i>Mileage</i> | <i>58.50</i> |
| | <i>8 5/8" TWP</i> | <i>42.00</i> |
| | <i>31' at .39</i> | <i>12.09</i> |
| | Total | <i>542.59</i> |

Remarks: *Cement circulated.*

Thank you!
Stan L. New