

EFFECTIVE DATE: 7-31-91

1350

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 1 1991
month day year
NW..SW ..SW Sec ..18 Twp 16.. S, Rg .25. X East West

OPERATOR: License # 4689
Name: Thomas C. Lutz
Address: 1666 Halsell
City/State/Zip: Fayetteville, Ar 72701
Contact Person: H.L. Maddox
Phone: 316-653-4178

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj X Infield ..X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X.. no
If yes, total depth location: _____

..... 990 feet from South line of Section
..... 4950 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

County: Ness
Lease Name: Evel-X Well #: 1
Field Name: Arnold

Is this a Prorated Field? yes ..X.. no
Target Formation(s): Mississippi

Nearest lease or unit boundary: 330
Ground Surface Elevation: NA feet MSL

Domestic well within 330 feet: yes ..X.. no
Municipal well within one mile: yes ..X.. no

Depth to bottom of fresh water: 150
Depth to bottom of usable water: 1175

Surface Pipe by Alternate: 1 ..X.. 2
Length of Surface Pipe Planned to be set: 250 ft.

Length of Conductor pipe required: 0
Projected Total Depth: 4650

Formation at Total Depth: 4600
Water Source for Drilling Operations:

..... well X.. farm pond other

DWR Permit #: _____
Will Cores Be Taken?: yes ..X.. no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-24-91 Signature of Operator or Agent: _____ Title: Owner-Operator

267-6256

RECEIVED
STATE CORPORATION COMMISSION

JUL 26 1991

CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15- 135-23587-0000
 Conductor pipe required None feet
 Minimum surface pipe required 250 feet per Alt. # (2)
 Approved by: MA 27-26-91
 EFFECTIVE DATE: 7-31-91
 This authorization expires: 1-26-92
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

18 16 2500

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CR-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

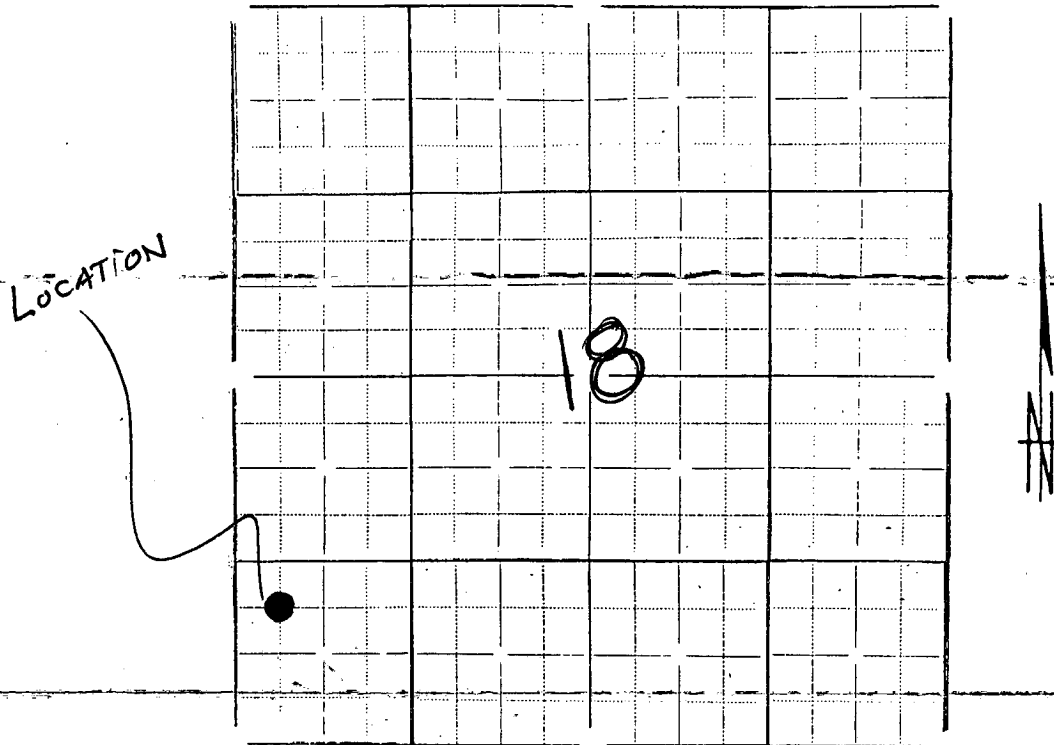
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Thomas C. Lutz LOCATION OF WELL:
 LEASE Evel - X #1 990 feet north of SE corner
 WELL NUMBER 1 (one) 4950 feet west of SE corner
 FIELD Arnold Sec. 18T 16 R 25 E/W
 COUNTY Ness
 NO. OF ACRES ATTRIBUTABLE TO WELL 80 IS SECTION X REGULAR? IRREGULAR?
 DESCRIPTION OF ACREAGE NW SW SW CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *Thomas C. Lutz*
 Date 7/24/91 Title OWNER/OPERATOR