CARD	MUST	BE	TYPED
Startin	ø Date:		

State of Kansas NOTICE (see rules on reverse side)

TO DRILL CARD MUST BE SIGNED

Starting Date:	Z // month day	85 year	API Number 15- 169-20, 276-80-60
		à Gas, Inc.	SW NW SE Sec 10. Twp 16. S, Rge 3 West
Address 1900 No. Amidon, Ste. 221			1650 Ft North from Southeast Corner of Section
City/State/Zip Wichita, KS 67203 Contact Person Gregory B. Porterfield			2310 Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side)
Phone (316) 832-0603			Nearest lease or unit boundary line
CONTRACTOR: License #			County Saline
		· ·	Lease Name Johnson 'B' Well# .1.
City/State .W1Ch1	ita, KS		Domestic well within 330 feet : yes no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile : yes no
Well Drilled For: ☑ Oil ☐ Swd		Type Equipment:	
•	🔀 Infield	Mud Rotary	
∑ Oil □ Swd	🔀 Infield	Mud Rotary	Depth to Bottom of fresh water
∏ Oil ☐ Swd ☐ Gas ☐ Inj	∏ Infield ☐ Pool Ext. ☐ Wildcat	XMud Rotary Air Rotary	Depth to Bottom of fresh water
Oil Swd Gas Inj OWWO Expl If OWWO: old weil info	∏ Infield ☐ Pool Ext. ☐ Wildcat as follows:	XMud Rotary Air Rotary	Depth to Bottom of fresh water
Oil Swd Gas Inj OWWO Expl If OWWO: old weil info	∏ Infield ☐ Pool Ext. ☐ Wildcat as follows:	□X Mud Rotary □ Air Rotary □ Cable	Depth to Bottom of fresh water 100 feet Lowest usable water formation Wellington Depth to Bottom of usable water 200 feet Surface pipe by Alternate: $1 \boxed{X}$ $335 \pm$ feet
Oil Swd Gas Inj OWWO Expl If OWWO: old weil info Operator Well Name	∏ Infield □ Pool Ext. □ Wildeat as follows:	□ Mud Rotary □ Air Rotary □ Cable	Depth to Bottom of fresh water 100 feet Lowest usable water formation Wellington Depth to Bottom of usable water 200 feet Surface pipe by Alternate: $1 \boxed{X}$ $335 \pm$ feet
Oil Swd Gas Inj OWWO Expl If OWWO: old weil info Operator Well Name Comp Date Projected Total Depth	∏ Infield ☐ Pool Ext. ☐ Wildcat as follows: Old Total 3600	☐ Mud Rotary ☐ Air Rotary ☐ Cable Depth	Depth to Bottom of fresh water Lowest usable water formation Depth to Bottom of usable water Surface pipe by Alternate: Surface pipe to be set Conductor pipe if any required Lowest usable water 100 100 100 100 100 100 100 1
Oil Swd Gas Inj OWWO Expl If OWWO: old weil info Operator Well Name Comp Date Projected Total Depth .	∏ Infield ☐ Pool Ext. ☐ Wildcat as follows: Old Total 3600 TD. 3450	☐ Mud Rotary ☐ Air Rotary ☐ Cable ☐ Cable Depth	Depth to Bottom of fresh water Lowest usable water formation Depth to Bottom of usable water Surface pipe by Alternate: Surface pipe to be set Conductor pipe if any required Lowest usable water 100 100 100 100 100 100 100 1
Oil Swd Gas Inj OWWO Expl If OWWO: old weil info Operator Well Name Comp Date Projected Total Depth .	∏ Infield ☐ Pool Ext. ☐ Wildcat as follows: Old Total 3600 TD. 3450	☐ Mud Rotary ☐ Air Rotary ☐ Cable Depth	Depth to Bottom of fresh water 100 feet Lowest usable water formation Wellington Depth to Bottom of usable water 200 feet Surface pipe by Alternate: $1 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $

Signature of Operator or Agent

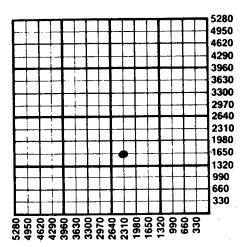
SESUEN '21140!/A Must be filed with the K.C.C. five (5) days prior to commencing well NOISIAIO NOI This candy gid if drilling not started within six (6) months of date received by K.C.C.

EEB 1 1882

A Regular Section Commission

A Regular Section Order

1 Mile = 5.280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238