

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date August 14, 1985 month day year 2:52

OPERATOR: License # 5188 Name Silver Creek Oil & Gas, Inc. Address 1900 N. Amidon, Suite #221 City/State/Zip Wichita, KS 67203 Contact Person Greg Porterfield Phone

CONTRACTOR: License # 5107 Name H-30 City/State Wichita, KS

Well Drilled For: Well Class: Type Equipment: X Oil SWD X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

X cementing will be done immediately upon setting production casing

Date 8/18/85 Signature of Operator or Agent Title Secretary

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2 0

This Authorization Expires 2-13-86 Approved By 8-13-85

API Number 15-169-20,286-00-00 East NW SE SW Sec. 15 Twp. 16 S, Rg. 3 West 990 Ft. from South Line of Section 3630 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet County Saline Lease Name Mott Well # #2 Ground surface elevation feet MSL Domestic well within 330 feet yes no Municipal well within one mile yes no Surface pipe by Alternate: 1 X 2 0 Depth to bottom of fresh water 2100 Depth to bottom of usable water 200 Surface pipe planned to be set 300+ Projected Total Depth 3600 feet Formation Simpson

RCH SOKOHE

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

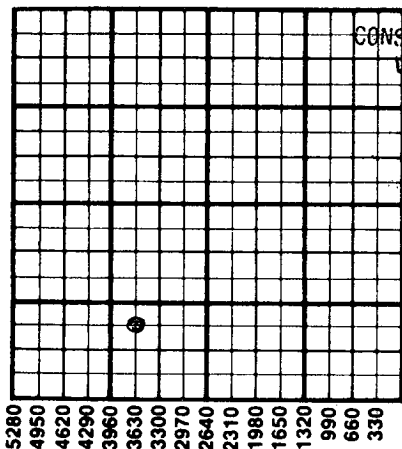
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land CORPORATION COMMISSION
1 Mile = 5,280 Ft.

RECEIVED
CORPORATION COMMISSION

AUG 13 1985



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238