Kansas Corporation Commission
Oil & Gas Conservation Division APR 1 9 2012

Form ACO-1
June 2009
Form Most Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & CEASHICHITA

OPERATOR: License # 32147	API No. 15 - 073-24171 - 000					
Name: K E Snyder Co LLC	Spot Description:					
Address 1: P O Box 107	SW_NE_SE_SW Sec. 31 Twp. 22 S. R. 11  F East West					
Address 2:						
City: Hamilton State: Kansas Zip: 66853 + 0107	3,151 Feet from ✓ East / ☐ West Line of Section					
· · · · · · · · · · · · · · · · · · ·						
Contact Person: Lance Snyder	Footages Calculated from Nearest Outside Section Corner:					
Phone: ( 620 ) 678-3613	□ NE □ NW ☑ SE □ SW					
CONTRACTOR: License #	County: Greenwood					
Name:David Farthing, Three Rivers Exploration LLC	Lease Name: Well #:					
Wellsite Geologist: none	Field Name: Willow Creek					
Purchaser: _none	Producing Formation: Bartlesville					
Designate Type of Completion:	Elevation: Ground: 1233 Est Kelly Bushing:					
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: 2046 Plug Back Total Depth:					
□ Oil □ WSW □ SWD □ SIOW	Amount of Surface Pipe Set and Cemented at: 103 Feet					
☐ Gas 🔽 D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No					
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet					
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:					
Cathodic Other (Core, Expl., etc.):	feet depth to:sx cmt.					
If Workover/Re-entry: Old Well Info as follows:	ion dopin to					
Operator:	Dulling Sheid Management Dies					
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls					
Deepening Re-perf. Conv. to ENHR Conv. to SWD						
Conv. to GSW	Dewatering method used:					
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:					
Commingled Permit #:	Operator Name:					
Dual Completion Permit #:	Lease Name: License #:					
SWD Permit #:	Quarter Sec Twp S. R					
ENHR Permit #:						
GSW Permit #:	County: Permit #:					
3-31-12 4-5-12 4-5-12	•					
Spud Date or Date Reached TD Completion Date or Recompletion Date						
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confident report shall be attached with this form. ALL CEMENTING TICKETS MUST					
AFFIDAVIT	KCC Office Use ONLY					
I am the affiant and I hereby certify that all requirements of the statutes, rules and re						
lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledg	with   = -					
and the statements herein are complete and confect to the best of thy knowledg	Confidential Release Date:					
	Wireline Log Received					
Signature: Jane Fryd	Geologist Report Received					
Title: Date: 4//9/(2	ALT I III Approved by: Dete: 4/24/12					

Side Two

Mr :

RECEIVED

Operator Name: K E Snyder Co LLC				Lease Name: Curry				_ Well #:1	_ APR	2R 1 9 5		
Sec. 31 Twp.22	S. R. 11	✓ East	West	County: Greenwood					140-			
instructions: Shortime tool open and clos recovery, and flow rates line Logs surveyed. Att	ed, flowing and shu s if gas to surface te	t-in pressur st, along w	res, whether sl ith final chart(s	hut-in press	sure reac	hed static level,	hydrostatic press	sures, bottom t	nole tempe	erature, fluid		
Drill Stem Tests Taken		s 🖊 No		Log Formation (Top		n (Top), Depth ar	op), Depth and Datum		Sample			
Samples Sent to Geological Survey		Yes No		Name			Тор		Datum			
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes No Yes No Yes No				· ·						
List All E. Logs Run:					***************************************							
		Repor		RECORD conductor, su	Ne	w Used	ion, etc.	,				
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
surface	12 1/4"	8 5/8"		15		103	Class A	70	3%Caciz,2%gel,1/4Fio-seak/sk		3%Caciz,2%gel,1/4Fio-seak/sk	
			ADDITIONAL	L CEMENTII	NG / SQL	JEEZE RECORD			***************************************			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	# Sacks Used Type			Type and	and Percent Additives				
	0-50	Premix 60/40		95		4% Gel						
	911, 1412, 1978	Premix (	60/40	25 each		4% gel						
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth						
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								•		
TUBING RECORD:	Size:	Set At:		Packer A	xt:	Liner Run:	Yes N	0				
Date of First, Resumed	Production, SWD or Ef	NHR.	Producing Mel	thod:	ng [	Gas Lift (	Other (Explain)					
Estimated Production Per 24 Hours	ion Oil Bbls. Gas Mcf			Mef	Wa	er E	Bbls.	Gas-Oil Ratio Gravity				
DISPOSITIO	t	4700004	Open Hole	METHOD OF	(·······	y Comp. Co	ommingled bmit ACO-4)	PRODUCT	ION INTER	VAL:		