

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31847
Name: Bradley Oil Company
Address 1: PO Box 21614
Address 2: _____
City: Oklahoma City State: OK Zip: 73156 + 1614
Contact Person: Bradd Schwartz
Phone: (405) 823-8136
CONTRACTOR: License # 33734
Name: HAT Drilling Company
Wellsite Geologist: n/a
Purchaser: Pacer Energy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
1-5-2012 1-7-2012 1-9-2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 09123740000
Spot Description: _____
SE NW SW SW Sec. 33 Twp. 14 S. R. 22 East West
920 Feet from North / South Line of Section
4,801 Feet from East / West Line of Section
Footages Calculated from Nearest Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Sala Well #: I-27
Field Name: Paola-Rantoul
Producing Formation: Bartlesville
Elevation: Ground: 1012 Est Kelly Bushing: _____
Total Depth: 879 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bradd Schwartz
Title: President Date: 4-10-15

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____ **RECEIVED**

Confidential Release Date: _____

Wireline Log Received

APR 18 2012

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DJG Date: 4/15/12
KCC WICHITA

Operator Name: Bradley Oil Company Lease Name: Sala Well #: 1-27
 Sec. 33 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no. Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Bartlesville 832 842
 TD 879

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	7 5/8	7		40	Portland	5	
Production	5 5/8	2 7/8		879	50/50 poz	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	832-842	spot acid on perforations	879

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 832-842 RECEIVED APR 16 2012
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HAT DRILLING
 12371 KS HWY 7
 MOUND CITY, KS 66056
 LICENSE # 33734

Sala I-27-21
 API # 15-091-23719-00-00
 SPUD DATE 1-5-12

Footage	Formation	Thickness	Set 40' of 8 5/8" TD 879' Ran 874' of 2 7/8
1	Topsoil	1	
10	clay	9	
13	sand stone	3	
28	lime	15	
35	shale	7	
45	lime	10	
54	shale	9	
73	lime	19	
89	shale	16	
116	lime	27	
148	shale	32	
160	lime	12	
185	shale	25	
193	lime	8	
200	shale	7	
208	lime	8	
230	shale	22	
245	lime	15	
295	shale	50	
352	lime	57	
364	shale	12	
372	lime	8	
523	shale	151	
525	lime	2	
545	shale	20	
553	lime	8	
563	shale	10	
570	lime	7	
587	shale	17	
591	lime	4	
620	shale	29	
628	red bed	8	
831	shale	203	
835.5	sand	4.5	good odor, good bleed
836.5	lime	1	
843	sand	6.5	
879	shale	36	

RECEIVED
 APR 18 2012
 KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 246901

Invoice Date: 01/13/2012 Terms:

Page 1

BRADLEY OIL COMPANY
P O BOX 21614
OKLAHOMA CITY OK 73156-1614
(405)751-9146

sala I-27
36790
SW 33 14 22 JO
01/09/2012
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	135.00	10.9500	1478.25
1118B	PREMIUM GEL / BENTONITE	327.00	.2100	68.67
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	1030.00	1030.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
368 CASING FOOTAGE	874.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
503 MIN. BULK DELIVERY	1.00	350.00	350.00

Parts: 1574.92 Freight: .00 Tax: 118.52 AR 3373.44
Labor: .00 Misc: .00 Total: 3373.44
Sublt: .00 Supplies: .00 Change: .00

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APR 18 2012

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

KCC WICHITA
307/666-4491



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 36790

LOCATION Off Hwy

FOREMAN Alan Made

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
1-9-12	1601	Sala I-27	54 33	14	22	50			
CUSTOMER Bradley Oil									
MAILING ADDRESS P.O. Box 21614									
CITY Oklahoma City		STATE OK	ZIP CODE 73153						
		TRUCK #		DRIVER		TRUCK #		DRIVER	
		516		Alan M		Scitech		Meed	
		368		Alan M		ASV			
		370		Gary M		GM			
		503		Ryan S		RS			

JOB TYPE Logging HOLE SIZE 5 5/8 HOLE DEPTH 879 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 874 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 51 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4.5 gpm

REMARKS: Held crew meet. Established rate. Mixed & pumped 100# gel followed by 135 sk 50150 cement plus 2% gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI for 30 minute MIT. Set float. Closed valve.

HAT, Eric

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030.00
5406	30	MILEAGE		120.00
5402	874	casing footage		
5407	min	ton miles		350.00
5502L	2	80 w/c		180.00
1124	135	50150 cement		1478.25
1118B	327#	gel		68.67
4402	1	2 1/2 plug		28.00
RECEIVED				
APR 18 2012				
246901 KCC WICHITA				
SALES TAX				118.52
ESTIMATED TOTAL				3373.44

Ravin 3737
NO company rep
AUTHORIZATION Jim Okel TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.