



KANSAS CORPORATION COMMISSION 1079644
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address 1: 1401 N EL CAMINO REAL SUITE 207
Address 2: _____
City: SAN CLEMENTE State: CA Zip: 92672 + 5932
Contact Person: Allen J. Gross
Phone: (949) 498-2101
CONTRACTOR: License # 34535
Name: Integrity Drilling Co., LLC
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

03/05/2012	03/10/2012	03/10/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-195-22756-00-00

Spot Description: _____

SE NW NE NE Sec. 9 Twp. 11 S. R. 21 East West
351 Feet from North / South Line of Section
890 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Trego

Lease Name: NELSON Well #: 7-9

Field Name: _____

Producing Formation: Arbuckle

Elevation: Ground: 2083 Kelly Bushing: 2083

Total Depth: 3807 Plug Back Total Depth: 3807

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 3807

feet depth to: 0 w/ 355 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gantson Date: 04/26/2012



1079644

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: NELSON Well #: 7-9
 Sec. 9 Twp. 11 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Marmaton 3664 Arbuckle 3694
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>	
List All E. Logs Run: Geologist Log	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	7.875	8.625	15.5	277	Oil Well Cement	175	
production	7.875	5.5	15.5	3807		175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DONALD A. DEAN
 CONSULTING PETROLEUM GEOLOGIST
 547 W. 112th ST.
 WYAND, OK 73097
 405-618-2118

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY PERICAN HALL OIL & GAS, INC.
 LEASE NELSON RANCH 7-9
 FIELD STRATON NE
 LOCATION SE NW NE NE
 SEC 9 TWP 11E R 21W
 COUNTY TREAS. STATE KANSAS
 CONTRACTOR INTEGRITY #7
 SPUD 3-5-12 COMP 3-10-12
 RTD 3724.9 LTD. 3726.9
 MUD UP 3000 TYPE MUD CHEM

ELEVATIONS
 KB 2098.6
 20°
 GL 2090
 SURF. 875 2778
 PRODUCTION 7
 MICRO-FRAC SURVEYS
 DIL. DNL/PDL

SAMPLES SAVED FROM N/A TO N/A
 DRILLING TIME KEPT FROM 3050 TO TD
 SAMPLES EXAMINED FROM 3075 TO TD
 GEOLOGICAL SUPERVISION FROM ANNYORITE TO TD
 GEOLOGIST ON WELL Ch. M. B.

FORMATION TOPS	LOG	SAMPLES
ANNYORITE (BC)	1550 +518	-517 1551'
BASE ANNYORITE (bc)	1601 +498	+496 1602'
TOPEKA LIM	3124 (-1020)	(-1022) 3120'
HEERDEN SHALE	3332 (-1254)	(-1251) 3329'
TERRANTO GRP	3352 (-1254)	(-1253) 3351'
LAURENS GRP	3370 (-1272)	(-1271) 3369'
MARION GRP	3428 (-1525)	(-1522) 3420'
MARION CHART. GRP	3664 (-1566)	(-1566) 3664'
PERKINS GRP	3670 (-1592)	(-1590) 3694'
TD		
X-8/KC 3660	3610 (-1512)	(-1511) 3609'

REMARKS
 LITHOLOGY (LOGS)
 1 2 3 4 5678910
 1500

NELSON RANCH



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676



FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 33894
LOCATION Oakley, KS
FOREMAN Walt Dunkel

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-10-12	6352	Nelson 7-9	9	119	21W	Trego
CUSTOMER <u>Pelican Hill Oil & Gas</u>		Rigs 10N W15	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			463	Josh Guddio		
CITY			439	Cory Davis		
STATE			466-7129	Wes Flink		
ZIP CODE						

JOB TYPE Prod-DY HOLE SIZE 7 7/8 HOLE DEPTH 3807' CASING SIZE & WEIGHT 5 1/2 - 15.5 #
 CASING DEPTH 3807 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7-12.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 21'
 DISPLACEMENT 90.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Safety Meeting, rig up on Integrity Dile, cure, casing on bottom
Pump 500 gal Mud Flush, 20 BBL KCL, mixed 175 gals OWC, 5# Kalsol, clear
Pump + lines, release Plug + Displace 50 BBL water + 41 BBL mud @ 800 #
landed Plug @ 1300 #, release pressure, Float held, Open DV Tool, Cure 3 hrs.
Pumped 500 gal mud flush, mixed 30 SKs in Rite + 325 SKs down
casing, clear Pump + lines, Displace 37 3/4 BBL H₂O @ 400 #, landed
Plug @ 1700 #, released Pressure, Tool Held

Cement Did Cure

Thank You
Walt Dunkel

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401P	1	PUMP CHARGE	2,700 ⁰⁰	2,700 ⁰⁰
5406	40	MILEAGE	5 ⁰⁰	200 ⁰⁰
1126	175 SKS	OWC	22 ⁵⁰	3,946 ²⁵
1131	355 SKS	60/40 pm	15 ¹⁰	5,360 ⁵⁰
118B	2440 #	Bentonite	125	610 ⁰⁰
110A	875 #	Kalsol	156	490 ⁰⁰
1107	89 #	Flo Seal	232	250 ⁹⁸
1144 BG	1000 gal	Mud Flush	1 ⁰⁰	1000 ⁰⁰
1142A	2 gal	KCL	3910	7820 ⁰⁰
4159	1	APU Float skae	413 ⁰⁰	413 ⁰⁰
4130	10	Centralizers	58 ⁰⁰	580 ⁰⁰
4104	3	Baskets	276 ⁰⁰	828 ⁰⁰
4314	40	reciprocating servitors	78 ⁰⁰	3120 ⁰⁰
4283	1	DV Tool w/ Latchdown	3850 ⁰⁰	3850 ⁰⁰
5407A		Tow Mileage Delivery	187	1,569 ²⁰
				24,996 ¹³
		Less 10% Dis.		- 2,499 ⁶¹
				22,496 ⁵²
				1,256 ²⁵
				23,752 ⁷⁷
		248339	SALES TAX	
			ESTIMATED	
			TOTAL	

Rayn 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.