



KANSAS CORPORATION COMMISSION 1079669
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address 1: 1401 N EL CAMINO REAL SUITE 207
Address 2: _____
City: SAN CLEMENTE State: CA Zip: 92672 + 5932
Contact Person: Allen J. Gross
Phone: (949) 498-2101
CONTRACTOR: License # 34535
Name: Integrity Drilling Co., LLC
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

03/19/2012	03/26/2012	3/26/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-195-22774-00-00
Spot Description: _____
NW SE SW SE Sec. 4 Twp. 11 S. R. 21 East West
354 Feet from North / South Line of Section
1819 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Trego

Lease Name: PARKS Well #: 4-4

Field Name: Stratton Northeast

Producing Formation: Arbuckle

Elevation: Ground: 2127 Kelly Bushing: 2127

Total Depth: 3822 Plug Back Total Depth: 3821

Amount of Surface Pipe Set and Cemented at: 277 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 3821

feet depth to: 0 w/ 175 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gamson Date: 04/26/2012



1079669

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: PARKS Well #: 4-4
 Sec. 4 Twp. 11 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	shale bed	3728	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	ar buckle	3743	
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Geologist's Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	7.875	5.5	15.5	277	Oil well cement	175	
production	7.875	5.5	15.5	3821		175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method:				
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CHRIS A. BEAN
 CONSULTING PETROLEUM GEOLOGIST
 541 W 152ND ST.
 DENVER, CO 80247
 916-619-7951 CBA@AOL.COM

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

WELL NAME	REGIONAL HILL O&G		ELEVATION	
LEASE	PARKS #4-4		KB	2136
FIELD	STRATTON NE		DF	
LOCATION	354 F.S.L. 1819 FEL		GL	2128
SEC	4	TWP 11s	ROE	21w
COUNTY	TREGO	STATE	KANSAS	
CONTRACTOR	INTEGRITY # 7		CASING	
SPUD	3-19-12	COMP	3-26-2012	
WTD	3820	LTD	3822	
MUD WT	3100	TYPE MUD	CHEMICAL	
SAMPLES SAVED FROM			-	
DRILLING TIME KEPT FROM			3100	TD
SAMPLES EXAMINED FROM			3100	TD
GEOLOGICAL SUPERVISION FROM			3-24-11	TD
GEOLOGIST ON WELL			CHRIS A. BEAN	

Measurements Are All From KB
 SURFACE 277 set @
 PRODUCTION 1' off T.D.
 ELECTRICAL SURVEYS
 MICRO-CNCDL
 DIL-FRAC-SONIC

P4 #4-4

FORMATION TOPS	LOG	SAMPLES	
STONECORRAL BASE	1589 + 547	1590 + 546	NW SE SW SE 4
TOPEKA	1643 + 493	1639 + 497	
HEEBNER	3166 (-1030)	3164 (-1028)	
TORONTO	3373 (-1237)	3374 (-1238)	
LANSING GROUP	3393 (-1257)	3391 (-1255)	
BIRC	3410 (-1274)	3410 (-1274)	
MARSHMAN GROUP	3649 (-1513)	3649 (-1513)	
CONGLOMERATE	3653 (-1517)	3682 (-1546)	
SHALE BED	3714 (-1578)	3708 (-1572)	
IR BRICKLE	3728 (-1592)	3729 (-1593)	

#44
 O



CONSOLIDATED
Oil Well Services, L.L.C.



TICKET NUMBER 33938

LOCATION OK Hwy 85

FOREMAN Fuzz

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-26-12	6352	Parks 4-4	H	11S	21W	Trego KS
CUSTOMER Pelland Hill Oil & Gas			Risa Exit 91/2 with			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			463	Jay G		
STATE			439	Cady R		
ZIP CODE			528	Wes F		

JOB TYPE 2-stage HOLE SIZE 7 7/8 HOLE DEPTH 3822 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 3821 DRILL PIPE _____ TUBING _____ OTHER DU @ 1601 23
 SLURRY WEIGHT 14.7-18 SLURRY VOLL. _____ WATER gal/wk _____ CEMENT LEFT in CASING 20 29
 DISPLACEMENT 90.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on Integrity *7 Float equip Cent 3, 4, 5, 8, 10
 19, 54. Baskets - Bot #6, 15, #55 DU Tool top of #5 Cvc 2 3/4 has.
 Pump 500gal mud flush, 20 BBL water, mix 175gk OWC w/ 5% Kol-sal. Wash
 pump and lines. Drop plug and displace 52 BBL water 39 BBL mud. Lift press
 750* land plug @ 1500*. Drop DU Bomb with 10 min open tool @ 900* Cvc 3 has
 Pump 2 BBL water 500gal mud flush 2 BBL water mix 30gk in AH. Mix
 340gk 60/40 pos 8% oil 1 1/4* closed. Wash pump lines. Drop plug and displace
 38 1/2 BBL water 500* lift Cbbsc Tool @ 1500* Cement did circulate
 approx 20 BBL to pit. 370gk total 60/40 8% oil 1 1/4* closed

Thanks Fuzz

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401P	1	PUMP CHARGE	2700 ⁰⁰	2700 ⁰⁰
5406	40	MILEAGE	5 ⁰⁰	200 ⁰⁰
5407A	24.14 tons	Ton mileage Delivery	16.1	1612 ⁵²
1126	175 gk	OWC	22 ⁵²	3946 ²⁵
1131	370gk	60/40 pos	15 ¹⁰	5587 ⁰⁰
118B	2546	Bestowite	125	6362 ⁰⁰
111A	875*	Kol-sal	.56	490 ⁰⁰
1107	93*	Flo-sal	2 ⁸²	262 ²⁶
1144G	1000 gal	Mud Flush	1 ⁰⁰	1000 ⁰⁰
1142A	2 sal	KCL	3910	7820
4159	1	5 1/2 - ATFU Float shoe	413 ⁰⁰	413 ⁰⁰
4130	8	5 1/2 - Centralizers	58 ⁰⁰	464 ⁰⁰
4104	3	5 1/2 - Baskets	276 ⁰⁰	828 ⁰⁰
4314	40	5 1/2 - Recip scratchers	78 ⁰⁰	3120 ⁰⁰
4283	1	DU Tool w/ latch down - 5 1/2	3850 ⁰⁰	3850 ⁰⁰
		subtotal		25087 ²⁶
		less 10% disc		22578 ⁵⁴
		SALES TAX		2268 ⁹⁹
		ESTIMATED TOTAL		23934 ³¹

Ravin 3737

AUTHORIZATION [Signature]

TITLE [Signature]

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.