



KANSAS CORPORATION COMMISSION 1079689
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address 1: 1401 N EL CAMINO REAL SUITE 207
Address 2: _____
City: SAN CLEMENTE State: CA Zip: 92672 + 5932
Contact Person: Allen J. Gross
Phone: (949) 498-2101
CONTRACTOR: License # 34535
Name: Integrity Drilling Co., LLC
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

04/02/2012	04/04/2012	04/04/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-195-22757-00-00

Spot Description: _____

S2 SE NW SE Sec. 7 Twp. 11 S. R. 21 East West
1437 Feet from North / South Line of Section
1650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Trego

Lease Name: NELSON Well #: 2-7

Field Name: _____

Producing Formation: Arbuckle

Elevation: Ground: 2117 Kelly Bushing: 2117

Total Depth: 3844 Plug Back Total Depth: 3840

Amount of Surface Pipe Set and Cemented at: 270 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 3840

feet depth to: 0 w/ 210 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gantsov Date: 04/26/2012



1079689

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: NELSON Well #: 2-7
Sec. 7 Twp. 11 S. R. 21 [] East [x] West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
Electric Log Submitted Electronically [x] Yes [] No
List All E. Logs Run:
Drillers Log

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
marmaton 3713
ar buckle 3774

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:

Pelican Hill Oil & Gas, Inc.

Nelson # 2-7 11s 21w
 Wildcat 7
 1442' FSL & 1500s' FEL Marm & LKC
 7 11s 21w 2123
 Trego 2114
 Kansas KB
 3150 TO
 3650 TO
 3150 TO
 3050
 PHOG Marc Downing
 Integrity Rig #7 Superior
 4-2-12
 8 5/8" @ 270' 3841'
 5 1/2" @ 3840' 3844'
 CML/CAL
 DJL
 MEL
 Senic - Fran Finder

Top Anhydrite	1590	1590	+543	+1
Base Anhydrite	1630	1631	+492	-3
Tapeka	3146	3146	-1043	-6
HEEBNER	3373	3377	-1254	-8
Taronto	3395	3397	-1274	-2
LKC	3411	3414	-1291	-5
BKC	3653	3656	-1533	-8
Mcmaton	3713	3716	-1593	-3
Arbuckle	3774	3777	-1654	-3 Not Reached

Nelson # 1-7 PHOG
 991' FSL + 2106' FUL Sec. 7-11s-21w

ALLIED CEMENTING CO., LLC. 035371

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67663

SERVICE POINT: Dakleys

DATE <u>4/10/12</u>	SEC. <u>7</u>	TWP. <u>11</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30am</u>	JOB FINISH <u>7:20pm</u>
LEASE <u>Nelson</u>	WELL # <u>2-7</u>	LOCATION <u>Quallah N to Rd. D 2E 1W</u>	COUNTY <u>Wagon</u>		STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>E. N. 1st.</u>					

CONTRACTOR J.N. Tappity 7

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH 3841

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Part Collar DEPTH 1039 5/8

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 22.04

CEMENT LEFT IN CSG. 82.04

PERFS.

DISPLACEMENT

OWNER Gunn

CEMENT AMOUNT ORDERED 210 SK. ASC 10705601

229 gal

500 Gal WFL II, 2 gal Rls-Pro

COMMON @

POZMIX @

GEL 4 SK @ 21.25 85.00

CHLORIDE @

ASC 210 SK @ 19.00 3990.00

Salt 20 SK @ 23.25 465.00

WFL II 500 gal @ 1.22 610.00

Rls-Pro 2 gal @ 31.25 62.50

HANDLING 250 SK @ 2.25 562.50

MILEAGE 114 SK/mile @ 1.15 131.10

TOTAL 6962.00

EQUIPMENT

PUMP TRUCK CEMENTER Ala

422 HELPER Wayne

BULK TRUCK

424 DRIVER Adam

BULK TRUCK

DRIVER

REMARKS:

Area Limited by WFL - 500 gal, Pump
20 SK. RCL No. 1283018 R.H. 10705601
77X 100 SK. ASC 10705601 20 gal. Slurry 54
Wash Truck - 1000, Big pipe, Blue w/
AGL No. 41000 RST. 1ST. Wood Plug
(2 2000057)

Thank You
Wayne, Adam

CHARGE TO: Pelican Hill

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB 3841

PUMP TRUCK CHARGE 2825.00

EXTRA FOOTAGE @

MILEAGE 40 @ 7.00 280.00

MANIFOLD - Hand @ 2.00 200.00

City Vehicle 40 @ 4.00 1600.00

TOTAL 2865.00

PLUG & FLOAT EQUIPMENT

Acia Surchers 40 @ 47.00 1880.00

Part Collar 1 @ 2600.00 2600.00

Head Pipe 2 @ 337.00 674.00

Centrifuges 7 @ 49.00 343.00

PEU Float Shoe @ 349.25 349.25

Latch down Assembly @ 277.00 277.00

TOTAL 6123.00

To Allied Cementing Co., L.L.C.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE Walter Bulmer