



KANSAS CORPORATION COMMISSION 1077840  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: WELLSVILLE State: KS Zip: 66092 +  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 33715  
Name: Town Oilfield Service  
Wellsite Geologist: None  
Purchaser:

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

02/13/2012 02/14/2012 02/14/2012

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-091-23794-00-00

Spot Description:

SW NE NW SE Sec. 15 Twp. 14 S. R. 22  East  West

2175 Feet from  North /  South Line of Section

1750 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Johnson

Lease Name: McCann B Well #: A-3

Field Name:

Producing Formation: Bartlesville

Elevation: Ground: 1009 Kelly Bushing: 1009

Total Depth: 900 Plug Back Total Depth: 846

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 878

feet depth to: 0 w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 30 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R.  East  West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date:

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanna Garrison Date: 04/25/2012



1077840

Operator Name: Altavista Energy, Inc.Lease Name: McCann BWell #: A-3Sec. 15 Twp. 14 S. R. 22  East  WestCounty: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

 Log Formation (Top), Depth and Datum  Sample

 Samples Sent to Geological Survey  Yes  No

 Name Top Datum  
 Bartlesville 816 +193

 Cores Taken  Yes  No

 Electric Log Run  Yes  No

 Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	22	Portland	4	NA
Production	5.625	2.875	6	878	50/50 Poz	125	See Ticket

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval PerforatedAcid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	816-826 - 31 Perfs - 2" DML RTG		

 TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No
Date of First, Resumed Production, SWD or ENHR.  
04/24/2012

Producing Method:

 Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours

Oil Bbls.  
2

Gas Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

## DISPOSITION OF GAS:

 Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

## METHOD OF COMPLETION:

 Open Hole  Perf.  Dually Comp.  Commingled  
 (Submit ACO-5) (Submit ACO-4)  
 Other (Specify) \_\_\_\_\_

## PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Johnson County, KS  
 Well: McCann B A-3  
 Lease Owner: Alta Vista

Town Oilfield Service, Inc.  
 (913) 837-8400

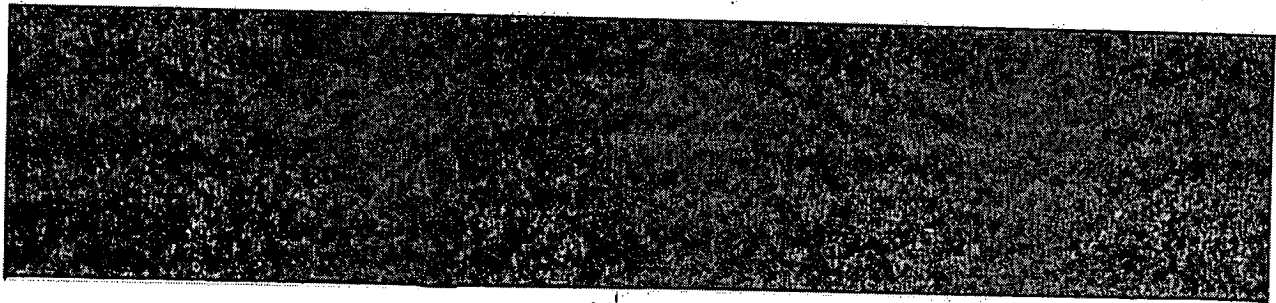
Commenced Spudding:  
 2/13/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	Soil-Clay	3
16	Lime	19
8	Shale	27
9	Lime	36
8	Shale	44
15	Lime	59
22	Shale	81
76	Lime	157
32	Shale	189
8	Lime	197
15	Shale	212
8	Shale and Lime	220
3	Lime	223
5	Shale	228
8	Lime	236
33	Shale	269
2	Lime	271
10	Shale	281
9	Lime	290
2	Shale	292
15	Lime	307
6	Shale	313
23	Lime	336
4	Shale	340
4	Lime	344
7	Shale	351
4	Lime	355
55	Shale	410
40	Sand	450
16	Shale	466
18	Sand	484
47	Shale	531
9	Lime	540
6	Shale	546
5	Lime	551
18	Shale	569
3	Lime	572
8	Shale	580
11	Lime	591
109	Shale	700



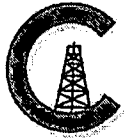




Thickness of Strata	Formation	Total Depth	Remarks
0-3	soft clay	3	
16	Lime	19	
8	Shale	27	
9	Lime	36	
8	Shale	44	
15	Lime	59	
22	Shale	81	
76	Lime	157	
32	Shale	189	
8	Lime	197	
15	Shale	212	
8	Shale & lime	220	
3	Lime	223	
5	Shale	228	
8	Lime	236	
33	Shale	269	
2	Lime	271	
10	Shale	281	
9	Lime	290	
2	Shale	292	
15	Lime	307	
6	Shale	313	
23	Lime	336	
4	Shale	340	
4	Lime	344	
7	Shale	351	
4	Lime	355	

355

Thickness of Strata	Formation	Total Depth	Remarks
55	Shale	410	
40	Sand	450	no Oil
16	Shale	466	
18	Sand	484	no Oil
47	Shale	531	
9	Lime	540	
6	Shale	546	
5	Lime	551	
18	Shale	569	
3	Lime	572	
8	Shale	580	
11	Lime	591	
109	Shale	700	
16	Sand	716	water no show
9	Shale	725	
3	Lime	728	
90	Shale	818	
8	Sand	826	solid Oil
1	Sand	827	no Oil
2	Sandy shale	829	no Oil
6	Sand	835	no Oil
5	Sandy shale	840	
60	Shale	900	TD



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 247896

Invoice Date: 02/17/2012 Terms: 0/0/30,n/30

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ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

MC CAM B A-3  
36483  
SE 15 14 22 JO  
2/14/12  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	125.00	10.9500	1368.75
1118B	PREMIUM GEL / BENTONITE	210.00	.2100	44.10
1111	SODIUM CHLORIDE (GRANULA)	242.00	.3700	89.54
1110A	KOL SEAL (50# BAG)	625.00	.4600	287.50
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495 CEMENT PUMP	1.00	1030.00	1030.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
495 CASING FOOTAGE	878.00	.00	.00
510 MIN. BULK DELIVERY	1.00	350.00	350.00

Parts: 1861.72 Freight: .00 Tax: 140.10 AR 3681.82  
 Labor: .00 Misc: .00 Total: 3681.82  
 Sublt: .00 Supplies: .00 Change: .00

Signed

Date

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914



