

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

419114

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34574

Name: Shell Gulf of Mexico, Inc. (CONDUCTOR ONLY)

Address 1: 150 N. Dairy Ashford (77079)

Address 2: P. O. Box 576

City: Houston State: TX Zip: 77001 + 0576

Contact Person: DaMonica Pierson

Phone: ( 832 ) 337 2172

CONTRACTOR: License #

Name:

Wellsite Geologist:

Purchaser: CONDUCTOR ONLY

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name: CONDUCTOR ONLY

Original Comp. Date: Original Total Depth:

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

03/25/2012 03/26/2012

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-095-22244-01-00

Spot Description:

W2\_SE\_SW\_SE Sec. 28 Twp. 30 S. R. 7  East  West

330 Feet from  North /  South Line of Section

3,500 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Kingman

Lease Name: Morrow Land 3307 Well #: 28-1H

Field Name: Mississippi

Producing Formation: Arbuckle

Elevation: Ground: Kelly Bushing:

Total Depth: Plug Back Total Depth: CONDUCTOR ONLY

Amount of Surface Pipe Set and Cemented at: Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: CONDUCTOR ONLY Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used: CONDUCTOR ONLY

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. S. R.  East  West

County: Permit #:

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APR 8 9 2012

RECEIVED

KCC

APR 10 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Richard W. Lewis*

Title: Team Lead Date: 4-9-2012

KCC Office Use ONLY

Letter of Confidentiality Received Date: 4-9-12 to 4-9-14

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: *WJ* Date: 4-20-12