

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/5/14
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 34574
Name: SHELL GULF OF MEXICO INC.
Address 1: 150 N DAIRY -ASHFORD (77079)
Address 2: PO BOX 576 (7701-0576)
City: HOUSTON State: TX Zip: 77001 + 0576
Contact Person: DAMONICA PIERSON
Phone: (832) 337-2172
CONTRACTOR: License #
Name:
Wellsite Geologist:
Purchaser: CONDUCTOR ONLY

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name: CONDUCTOR ONLY

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

3/31/2012 3/31/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-077-21814-01-00
Spot Description:
E2 SE SW SW Sec. 30 Twp. 34 S. R. 7 East West
330 Feet from North / South Line of Section
1,295 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: HARPER

Lease Name: CROFT FARMS 3407 Well #: 30-1H

Field Name: WILDCAT

Producing Formation: MISSISSIPPI

Elevation: Ground: Kelly Bushing:

Total Depth: Plug Back Total Depth: CONDUCTOR ONLY

Amount of Surface Pipe Set and Cemented at: Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: CONDUCTOR ONLY Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used: CONDUCTOR ONLY

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #: RECEIVED

CONFIDENTIAL

APR 15 2012

APR 10 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard W. Lewis
Title: Team Lead Date: 4-9-2012

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 4-5-12 TO 4-5-14
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NJ Date: 4-26-12