## CONFIDENTIAL

## KANS CREPERATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: SHELL GULF OF MEXICO INC.  Address 1: 150 N DAIRY -ASHFORD (77079)  Address 2: 150 N DAIRY -ASHFORD (77079)  Address 2: PO BOX 576 (7701-0576)  City: HOUSTON State: TX zip: 77001 + 0576  Contract Person: DAMONICA PIERSON  Foot from DAMONICA PIERSON  CONTRACTOR: Userse #  Name:	OPERATOR: License # 34574	API No. 15 - 15-0/7-21814-01-00
Address 2 PO BOX 576 (7701-057b)  City: HOUSTON State: TX Zip: 77001 + 0576  Contact Person: DAMONICA PIERSON  Contact Person: DAMONICA PIERSON  Foolages Calculated from Nearest Outside Section Cornex:  Phone: (832 ) 337-2172  CONTRACTOR: License #  Name:  Veliste Geologist:  Purchaser: CONDUCTOR ONLY  Designate Type of Completion:  Annual Residual Production Franking State  Oil   WSV   SVD   SIOW   Producing Formation: MISSISSIPPI  Elevation: Ground: MISSISSIPPI  Elevation	Name: SHELL GULF OF MEXICO INC.	•
Address 2: _PO BOX 576 (7701-0576)  City: HOUSTON	Address 1: 150 N DAIRY -ASHFORD (77079)	E2 SE SW SW Sec. 30 Two 34 S. R. 7 Fast V West
1.285   Feet from   East	Address 2: PO BOX 576 (7701-0576)	
Contact Person:DAMONICA PIERSON		
Phone: (\$32		•
COUNTRACTOR: License #   County: HARPER   Convert   County: HARPER   County: Head Management Plan   County: Head Management Plan   County: HARPER		
Lease Name:   CROFT FARMS 3407   Well #: 30-1H	, , , , , , , , , , , , , , , , , , , ,	
Wellste Geologist:    Purchaser:CONDUCTOR ONLY		CROFT FARMS 3407 30-1H
Producing Formation: MISSISSIPPI  Elevation: Ground: Kelly Bushing:    New Well	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion:     Relly Bushing:   Total Depth:   Plug Back Total Depth:   CONDUCTOR ONLY		
New Well		-
Oii		•
Gas   D&A   ENHR   SIGW   OG   GSW   Temp. Abd.   If yes, show depth set: CONDUCTOR ONLY   Feet   If Alternate II completion, cement circulated from:   feet depth to:   w/   sx cmt.	Morkover	Total Depth: Plug Back Total Depth: CONDUCTOR ONLY
OG   GSW   Temp. Abd.   If yes, show depth set: CONDUCTOR ONLY   Feet   Gathodic   Other (Core, Expl., etc.):     If Alternate II completion, cement circulated from:   feet depth to:   w/   sx cmt.     w/   sx cmt.     w/   sx cmt.	☑ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)   Tyes, sirow depin is example to completion, cement circulated from:   falternate II completion, cement circulated from:   feet depth to:   w/   sx cmt.		· · · · · · · · · · · · · · · · · · ·
Cathodic   Other (Core, Expl., etc.):   feet depth to:   w/   sx cml.		If yes, show depth set: CONDUCTOR ONLY Feet
feet depth to:		If Alternate II completion, cement circulated from:
Operator:  Well National Comp. Date:  Original Comp. Date Permit #:  Operator Name:  Operator Name:  Operator Name:  Operator Name:  Dewatering method used:  Operator Name:  County:  Original Completion #:  County:  Original Comp. S. R		feet depth to:w/sx cmt.
Well Nating: CONDUCTOR ONLY  Original Comp. Date:		
Original Comp. Date: Original Total Depth: Conv. to SWD Deepening Re-perf. Conv. to ENHR Conv. to SWD Deepening Re-perf. Conv. to GSW Conv. to GSW Dewatering method used: CONDUCTOR ONLY Dewatering method used: CONDUCTOR ONLY Dewatering method used: CONDUCTOR ONLY Commingled Permit #: Commingled Permit #: Commingled Permit #: Conv. to GSW Location of fluid disposal if hauled offsite: Coperator Name: Lease Name: License #: County: Permit #: County: Permit #: RECEIVED SIJ1/2012 Spud Date or Recompletion Date Permit #: County: Permit #: RECEIVED APR 1 0 2012 Recompletion Date Date Reached TD Recompletion Date Permit #: County: Permit #: RECEIVED APR 1 5 2014 Spud Date or Recompletion Date Permit #: Secompletion Date Permit #: County: Permit #: RECEIVED APR 1 5 2014 Spud Date or Recompletion Date Permit #: Secompletion Date Permit #: Secompletion Date Permit #: Secompletion Date Permit #: Recompletion Of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  AFFIDAVIT  am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Wireline Log Received Geologist Beport Received Geologist Beport Received		Drilling Fluid Management Plan
Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Conv. to GSW Dewatering method used: CONDUCTOR ONLY Dewatering method used: CONDUCTOR ONLY Dewatering method used: CONDUCTOR ONLY Location of fluid disposal if hauled offsite:    Dual Completion		
Dewatering method used: CONDUCTOR ONLY    Conv. to GSW		Chloride content: ppm Fluid volume: bhls
Commingled		
Dual Completion Permit #:	Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Dual Completion	Commingled Permit #:	Operator Name
SWD   Permit #:		
GSW Permit #:		
Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Co. 2010 Instructions of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  AFFIDAVIT  am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with the statements herein are complete and correct to the best of my knowledge.  AFFIDAVIT  am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with not the statements herein are complete and correct to the best of my knowledge.  AFFIDAVIT  APR 1 0 2012  APR 1 0	<del></del>	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Koc 2 Miles Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130 S. Market Koc 2 Miles Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130 S. Market Koc 2 Miles Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130 S. Market Koc 2 Miles Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130 S. Market Koc 2 Miles Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130 S. Market Koc 2 Miles Kansas 67202, within 120 S. M		County:Permit #:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 06 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  AFFIDAVIT  am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with ind the statements herein are complete and correct to the best of my knowledge.  AFFIDAVIT  am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with indications promulgated to regulate the oil and gas industry have been fully complied with indications promulgated to regulate the oil and gas industry have been fully complied with indications promulgated to regulate the oil and gas industry have been fully complied with indications promulgated to regulate the oil and gas industry have been fully complied with indications promulgated to regulate the oil and gas industry have been fully complied with indications promulgated to regulate the oil and gas industry have been fully complied with indications promulgated to regulate the oil and gas industry have been fully complied with indications promulgated to regulate the oil and gas industry have been fully complied with indications promulgated to regulate the oil and gas industry have been fully complied with indications promulgated to regulate the oil and gas industry have been fully compl		CONFIDENTIAL APR 1 0 2012
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ations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.    Confidential Release Date:	of side two of this form will be held confidential for a period of 12 months if red tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-120 (82/3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenced report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.  KCC Office Use ONLY
Geologist Report Received	ations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge and correct to the best of my knowledge.	J with Date: Letter of Confidentiality Received 4-5-14  Ge. Confidential Release Date:
ittle: ICIM 1642. \( \text{V-V-2/1} \) \( \text{UIC Distribution} \)		1 / ·
Date: 17-272 ALT DI DII Approved by: ND Date: 4-20-4	itle: Four Leas Date: 4-9-2012	