



KANSAS CORPORATION COMMISSION 1079211  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33786  
Name: Double D's LLC  
Address 1: 133 E 12TH  
Address 2: \_\_\_\_\_  
City: HAYS State: KS Zip: 67601 + 3607  
Contact Person: Duane Bieker  
Phone: ( 785 ) 230-0113  
CONTRACTOR: License # 31548  
Name: Discovery Drilling  
Wellsite Geologist: Al Dowling  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
03/10/2012    03/16/2012    3/28/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-051-26278-00-00  
Spot Description: \_\_\_\_\_  
SW SE SE NW Sec. 12 Twp. 13 S. R. 20  East  West  
2490 Feet from  North /  South Line of Section  
2150 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ellis  
Lease Name: Ring Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: Arbuckle  
Elevation: Ground: 2081 Kelly Bushing: 2087  
Total Depth: 3840 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 220 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1389 Feet  
If Alternate II completion, cement circulated from: 1389  
feet depth to: 0 w/ 185 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 17000 ppm Fluid volume: 720 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Gene Karlin Co  
Lease Name: Nuss License #: 3444  
Quarter NE Sec. 5 Twp. 13 S. R. 17  East  West  
County: Ellis Permit #: D25588

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garriso Date: 04/25/2012



1079211

Operator Name: Double D's LLC Lease Name: Ring Well #: 1  
 Sec. 12 Twp. 13 S. R. 20  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Attached</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.25	8.62	23	220.7	Common	150	2% Gel, 3% CC
Production String	7.87	5.5	14	3837	Common	155	10% Salt, 5% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1389	QMD	185	QMD

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3758-3762	Natural	3758-3762

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3780</u> Packer At: <u>No</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>4/11/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u> Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio <u>0</u> Gravity <u>26</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3758-3762</u>
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Form	ACO1 - Well Completion
Operator	Double D's LLC
Well Name	Ring 1
Doc ID	1079211

All Electric Logs Run

Compensated Density
Micro
Sonic
Dual Induction

Form	ACO1 - Well Completion
Operator	Double D's LLC
Well Name	Ring 1
Doc ID	1079211

Tops

	Top	Bottom
Anhydrite	1414	+671
Base	1454	+631
Topeka	3117	-1032
Heebner	3351	-1268
Toronto	3373	-1289
Lansing	3393	-1309
BKC	3644	-1561
Marmington	3689	-1607
Arbuckle	3744	-1659



**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 4/1/2012  
 Invoice # 309

P.O.#:  
 Due Date: 5/1/2012  
 Division: Russell

# Invoice

**Contact:**  
 DOUBLE D'S  
**Address/Job Location:**  
 DOUBLE D'S  
 133 E 12TH  
 HAYS KS 67601

**Reference:**  
 RING 1

**Description of Work:**  
 PORT COLLAR

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 963.85	No				
mon, MetsoBeads, Plater, Gel, FloSeal, Calcium)	225	\$ 4,541.00	Yes				
Bulk Truck Matl-Material Service Charge	300	\$ 633.33	No				
Flo Seal	75	\$ 158.33	Yes				
Pump Truck Mileage-Job to Nearest Camp	14	\$ 147.48	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	14	\$ 86.30	No				

**Invoice Terms:**  
 Net 30

SubTotal: \$ 6,530.30  
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (979.55)

SubTotal for Taxable Items: \$ 3,994.43  
 SubTotal for Non-Taxable Items: \$ 1,556.32

Total: \$ 5,550.76  
 Tax: \$ 251.65

6.30% Ellis County Sales Tax

**Thank You For Your Business!**

**Amount Due: \$ 5,802.40**  
**Applied Payments:**  
**Balance Due: \$ 5,802.40**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
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**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 3/12/2012  
 Invoice # 646

P.O.#:

Due Date: 4/11/2012  
 Division: Russell

# Invoice

**Contact:**  
 DOUBLE D'S  
**Address/Job Location:**  
 DOUBLE D'S  
 133 E 12TH  
 HAYS KS 67601

**Reference:**  
 RING 1

**Description of Work:**  
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,020.55	No				
Common-Class A	150	\$ 2,045.29	Yes				
Bulk Truck Matl-Material Service Charge	158	\$ 353.18	No				
Calcium Chloride	5	\$ 210.45	Yes				
Pump Truck Mileage-Job to Nearest Camp	14	\$ 156.16	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	14	\$ 91.38	No				
Premium Gel (Bentonite)	3	\$ 54.59	Yes				

**Invoice Terms:**

Net 30

SubTotal: \$ 3,931.59  
 Discount Available ONLY if Invoice is Paid & Received  
 within listed terms of invoice: \$ (589.74)

SubTotal for Taxable Items: \$ 1,963.78

SubTotal for Non-Taxable Items: \$ 1,378.07

Total: \$ 3,341.85

Tax: \$ 123.72

6.30% Ellis County Sales Tax

**Amount Due: \$ 3,465.57**

Applied Payments:

**Balance Due: \$ 3,465.57**

**Thank You For Your Business!**

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**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 3/21/2012  
 Invoice # 476

P.O.#:  
 Due Date: 4/20/2012  
 Division: Russell

# Invoice

**Contact:**  
**DOUBLE D'S**  
**Address/Job Location:**  
**DOUBLE D'S**  
 133 E 12TH  
 HAYS KS 67601

**Reference:**  
 RING 1

**Description of Work:**  
 PROD LONG STRING

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 991.39	No	Pump Truck Mileage-Job to Nearest Camp	14	\$151.70	No
Cement Port Collar, 5 1/2"	1	\$ 2,714.29	Yes	Bulk Truck Mileage-Job to Nearest Bulk Plant	14	\$88.77	No
Common-Class A	200	\$ 2,649.14	Yes	KCL	2	\$64.84	Yes
Gilsonite	1000	\$ 1,628.57	Yes	Rotating Head (4 1/2", 5 1/2", or 2 7/8")	1	\$39.09	No
5 1/2" Basket	3	\$ 749.14	Yes				
Bulk Truck Matl-Material Service Charge	227	\$ 492.91	No				
5 1/2" Turbolizer	7	\$ 440.80	Yes				
Mud Clear	500	\$ 401.71	Yes				
Auto Fill Float Shoe, 5 1/2"	1	\$ 332.23	Yes				
Salt (Fine)	17	\$ 257.66	Yes				
Latch Down Plug & Baffle, 5 1/2"	1	\$ 243.20	Yes				

SubTotal: \$ 11,245.44

**Invoice Terms:**

Net 30

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (1,686.82)

SubTotal for Taxable Items: \$ 8,059.35

SubTotal for Non-Taxable Items: \$ 1,499.27

Total: \$ 9,558.62

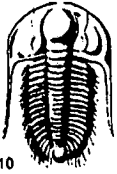
Tax: \$ 507.74

6.30% Ellis County Sales Tax

**Thank You For Your Business!**

**Amount Due: \$ 10,066.36**  
**Applied Payments:**  
**Balance Due: \$ 10,066.36**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
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# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED  
MAR 16 2012

## Test Ticket

NO. 46267

Well Name & No. Ring #1 Test No. 1 Date 3-14-12  
 Company Double O's LLC Elevation 2087 KB 2079 GL  
 Address 133 E. 12<sup>th</sup> Hays, Ko 67601-3607  
 Co. Rep / Geo. AL Downing Rig Discovery rig 3  
 Location: Sec. 12 Twp. 13<sup>s</sup> Rge. 20<sup>w</sup> Co. ELLIS State Ko

Interval Tested 3406-3458 Zone Tested LKC C-0  
 Anchor Length 52 Drill Pipe Run 3360 Mud Wt. 8.9  
 Top Packer Depth 3401 Drill Collars Run 30 Vis 54  
 Bottom Packer Depth 3406 Wt. Pipe Run - WL 7.6  
 Total Depth 3458 Chlorides 1000 ppm System LCM 2#

Blow Description IFP - SURFACE Blow, died in 20min  
ISIP - NO Blow  
FFP - NO Blow, pulled Tool  
~~FFP - NO Blow~~

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>Mud</u>				
	<u>w/ show of oil</u>				

Rec Total 10 BHT \_\_\_\_\_ Gravity 1125 API RW - @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

A) Initial Hydrostatic 1599  Test 1125 T-On Location 0915  
 B) First Initial Flow 24  Jars \_\_\_\_\_ T-Started 1040  
 C) First Final Flow 29  Safety Joint \_\_\_\_\_ T-Open 1240  
 D) Initial Shut-In 784  Circ Sub \_\_\_\_\_ T-Pulled 1440  
 E) Second Initial Flow 31  Hourly Standby \_\_\_\_\_ T-Out 1532  
 F) Second Final Flow 32  Mileage 32 RT 44.80 Comments \_\_\_\_\_  
 G) Final Shut-In \_\_\_\_\_  Sampler \_\_\_\_\_  
 H) Final Hydrostatic 1582  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  
 Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_

Initial Open 30  
 Initial Shut-In 30  
 Final Flow 10  
 Final Shut-In 30

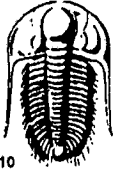
Sub Total 1129.80

MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative RAY SCHWAGER THANK YOU

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED  
MAR 16 2012  
BY: \_\_\_\_\_

## Test Ticket

NO. 46268

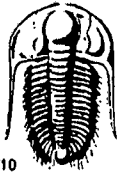
Well Name & No. Ring #1 Test No. 2 Date 3-14-12  
 Company Double D's LLC Elevation 2087 KB 2079 GL  
 Address 133 E. 12th Hays, Ks 67601-3607  
 Co. Rep / Geo. AL Downing Rig Discovery rig 3  
 Location: Sec. 12 Twp. 13<sup>s</sup> Rge. 20<sup>w</sup> Co. ELLIS State Ks

Interval Tested 3458-3472 Zone Tested LKC F  
 Anchor Length 14 Drill Pipe Run 3423 Mud Wt. 8.8  
 Top Packer Depth 3453 Drill Collars Run 30 Vis 53  
 Bottom Packer Depth 3458 Wt. Pipe Run - WL 7.6  
 Total Depth 3472 Chlorides 1000 ppm System LCM 2#  
 Flow Description IFP - WEAK BLOW, SURFACE TO 1/2" BLOW  
IFSP - NO BLOW  
FFP - SURFACE BLOW, died in 7 min  
~~IFSP~~

FC	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>50 CM</u>	<u>1</u>		<u>99</u>	
FC	Feet of	%gas	%oil	%water	%mud
FC	Feet of	%gas	%oil	%water	%mud
FC	Feet of	%gas	%oil	%water	%mud
FC	Feet of	%gas	%oil	%water	%mud

FC Total 5 BHT 1 Gravity - API RW - @ - °F Chlorides - ppm  
 Initial Hydrostatic 1619  Test 1125 T-On Location 2030  
 First Initial Flow 16  Jars \_\_\_\_\_ T-Started 2055  
 First Final Flow 19  Safety Joint \_\_\_\_\_ T-Open 2230  
 Initial Shut-In 59  Circ Sub \_\_\_\_\_ T-Pulled 2340  
 Second Initial Flow 20  Hourly Standby \_\_\_\_\_ T-Out 0126  
 Second Final Flow 20  Mileage 32 RT 44.80 Comments \_\_\_\_\_  
 Final Shut-In -  Sampler \_\_\_\_\_  
 Final Hydrostatic 1613  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  
 Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_  
 Sub Total 1169.80

Approved By \_\_\_\_\_ Our Representative RAY SCHWAGN Thank you  
 TriLOBITE Testing Inc. shall not be liable for damaged or destroyed property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED  
MAR 16 2012

## Test Ticket

NO. 46269

Well Name & No. Ring #1 Test No. 3 Date 3-15-12  
 Company Double D's LLC Elevation 2087 KB 2079 GL  
 Address 133 E. 12th Hays, Ks 67601-3607  
 Co. Rep / Geo. AL Downing Rig DISCOVERY rig 3  
 Location: Sec. 12 Twp. 13<sup>s</sup> Rge. 20<sup>w</sup> Co. ELLIS State Ks

Interval Tested 3502-3584 Zone Tested LKC H-J  
 Anchor Length 82 Drill Pipe Run 3482 Mud Wt. 8.8  
 Top Packer Depth 3497 Drill Collars Run 30 Vis 52  
 Bottom Packer Depth 3502 Wt. Pipe Run - WL 7.6  
 Total Depth 3584 Chlorides 1000 ppm System LCM 2#  
 Blow Description IFP - SURFACE Blow, died in 15 min  
ISIP - NO Blow  
FFP - NO BLOW

Sec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>SOCM</u>	<u>2</u>		<u>98</u>	

Sec Total 10 BHT 1 Gravity - API RW - @ - ° F Chlorides - ppm

A) Initial Hydrostatic <u>1694</u> B) First Initial Flow <u>24</u> C) First Final Flow <u>31</u> D) Initial Shut-In <u>207</u> E) Second Initial Flow <u>34</u> F) Second Final Flow <u>34</u> G) Final Shut-In <u>-</u> H) Final Hydrostatic <u>1652</u>	<input checked="" type="checkbox"/> Test <u>1125</u> <input type="checkbox"/> Jars <input type="checkbox"/> Safety Joint <input type="checkbox"/> Circ Sub <input type="checkbox"/> Hourly Standby <input checked="" type="checkbox"/> Mileage <u>32 RT 44.80</u> <input type="checkbox"/> Sampler <input type="checkbox"/> Straddle <input type="checkbox"/> Shale Packer <input type="checkbox"/> Extra Packer <input type="checkbox"/> Extra Recorder <input type="checkbox"/> Day Standby <input type="checkbox"/> Accessibility Sub Total <u>1169.80</u>	T-On Location <u>1200</u> T-Started <u>1225</u> T-Open <u>1415</u> T-Pulled <u>1525</u> T-Out <u>1659</u> Comments <input type="checkbox"/> Ruined Shale Packer <input type="checkbox"/> Ruined Packer <input type="checkbox"/> Extra Copies Sub Total <u>0</u> Total <u>1169.80</u> MP/DST Disc't
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Initial Open 30  
 Initial Shut-In 30  
 Initial Flow 10  
 Initial Shut-In -

Approved By \_\_\_\_\_

Our Representative RAY SCHWAGER

Thank you

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# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED  
MAR 19 2012

## Test Ticket

NO. 46270

BY: \_\_\_\_\_

Well Name & No. Ring #1 Test No. 4 Date 3-16-12  
 Company Double D's LLC Elevation 2087 KB 2079 GL  
 Address 133 E. 12<sup>TH</sup> Hwy, Ks 67601-3607  
 Co. Rep / Geo. AL Downing Rig Discovery rig 3  
 Location: Sec. 12 Twp. 13<sup>S</sup> Rge. 20<sup>W</sup> Co. Ellis State Ks

Interval Tested 3710-3762 Zone Tested Arbuckle  
 Anchor Length 52 Drill Pipe Run 3675 Mud Wt. 9  
 Top Packer Depth 3705 Drill Collars Run 30 Vis 52  
 Bottom Packer Depth 3710 Wt. Pipe Run - WL 8.8  
 Total Depth 3762 Chlorides 4000 ppm System LCM 1 1/2 #

Blow Description IFP - WEAK TO STRONG IN 7 MIN  
ISIP - 1/4" Blow Back  
FFP - WEAK TO STRONG IN 9 MIN  
FSIP - SURFACE BLOW

lec	Feet of	%gas	%oil	%water	%mud
<u>150</u>	<u>GIP</u>				
<u>575</u>	<u>CO</u>				
<u>145</u>	<u>MGO</u>	<u>25</u>	<u>55</u>	<u>20</u>	
____	____	____	____	____	____
____	____	____	____	____	____

lec Total 720 BHT 119 Gravity 27 API RW - @ - °F Chlorides - ppm

- A) Initial Hydrostatic 1787  Test 1125 T-On Location 0740
- B) First Initial Flow 58  Jars \_\_\_\_\_ T-Started 0840
- C) First Final Flow 168  Safety Joint \_\_\_\_\_ T-Open 1030
- D) Initial Shut-In 1165  Circ Sub \_\_\_\_\_ T-Pulled 1330
- E) Second Initial Flow 179  Hourly Standby \_\_\_\_\_ T-Out 1558
- F) Second Final Flow 310  Mileage 32 RT 44.80 Comments \_\_\_\_\_
- G) Final Shut-In 1141  Sampler \_\_\_\_\_
- H) Final Hydrostatic 1760  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_

- Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_
- Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_
- Extra Recorder \_\_\_\_\_ Sub Total 0
- Day Standby \_\_\_\_\_ Total 1169.80
- Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_

Sub Total 1169.80 Improved By \_\_\_\_\_ Our Representative Ray Schwager Thank you

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