



KANSAS CORPORATION COMMISSION 1077875  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: WELLSVILLE State: KS Zip: 66092 +  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 33715  
Name: Town Oilfield Service  
Wellsite Geologist: NA  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
03/06/2012    03/07/2012    03/07/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-091-23801-00-00

Spot Description: \_\_\_\_\_  
NE NE SW SE Sec. 15 Twp. 14 S. R. 22  East  West  
1275 Feet from  North /  South Line of Section  
1400 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Johnson  
Lease Name: McCann B Well #: A-10  
Field Name: \_\_\_\_\_

Producing Formation: Bartlesville  
Elevation: Ground: 1018 Kelly Bushing: 1018  
Total Depth: 919 Plug Back Total Depth: 866  
Amount of Surface Pipe Set and Cemented at: 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 895  
feet depth to: 0 w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 30 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gerritsor Date: 04/25/2012



1077875

Operator Name: Altavista Energy, Inc. Lease Name: McCann B Well #: A-10
Sec. 15 Twp. 14 S. R. 22 [x] East [ ] West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No
Electric Log Submitted Electronically [x] Yes [ ] No
List All E. Logs Run: Gamma Ray/Neutron/CCL
[x] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
Bartlesville 837 +181

CASING RECORD [ ] New [x] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [ ] Yes [ ] No
Date of First, Resumed Production, SWD or ENHR: 04/24/2012
Producing Method: [ ] Flowing [x] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls. 2 Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: [ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled (Submit ACO-5) [ ] Other (Specify)
PRODUCTION INTERVAL:

Johnson County, KS  
Well: McCann B A-10  
Lease Owner: Alta Vista

Town Oilfield Service, Inc.  
(913) 837-8400

Commenced Spudding:  
3/6/2012

WELL LOG

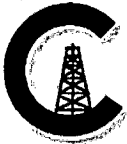
Thickness of Strata	Formation	Total Depth
10	Soil/Clay	10
8	Shale	18
16	Lime	34
8	Shale	42
8	Lime	50
8	Shale	58
16	Lime	74
21	Shale	95
75	Lime	170
30	Shale	200
8	Lime	208
17	Shale	225
6	Shale & Lime	231
4	Shale	235
9	Lime	244
45	Shale	289
26	Lime	315
7	Shale	322
24	Lime	346
4	Shale	350
5	Lime	355
5	Shale	360
7	Lime	367
58	Shale	425
40	Sandy Shale	465
15	Shale	480
15	Sand	495
64	Shale	559
6	Lime	565
16	Shale	581
3	Lime	584
17	Shale	591
4	Lime	595
112	Shale	707
13	Sand	720
20	Shale	740
3	Lime	743
94	Shale	837
2	Sandy Shale	839
1	Sand	840





Thickness of Strata	Formation	Total Depth	Remarks
10	soil/clay	10	
8	shale	18	
16	Lime	34	
8	shale	42	oil
8	Lime	50	
8	shale	58	
16	Lime	74	
21	shale	95	
75	Lime	170	making water
30	shale	200	
8	Lime	208	
17	shale	225	
6	shale & lime	231	
4	shale	235	
9	Lime	244	
45	shale	289	
26	Lime	315	
7	shale	322	
24	Lime	346	
4	shale	350	
5	Lime	355	
5	shale	360	
7	Lime	367	
58	shale	425	
40	sandy shale	465	
25	shale	490	
15	sand	495	no oil

495			
Thickness of Strata	Formation	Total Depth	Remarks
64	shale	559	
6	Lime	565	
16	shale	581	
3	Lime	584	
17	shale	591	
4	Lime	595	
112	shale	707	610 med. bed.
13	sand	720	5% - 10% oil, odor, slight bleed
20	shale	740	
3	Lime	743	
94	shale	837	
2	sandy shale	839	5% - 10% o.i., odor, good bleed
4	sand	840	50%
2	sandy lime	842	no oil
1	sand	842	30% - 40% o.i.
1	sandy shale	843	no oil
1	sandy lime	844	no oil
1	sandy lime	845	20% - 30% oil
4	sand	849	no oil
4	sandy shale	853	
66	shale	919	TD



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

**INVOICE**

Invoice # 248272

=====  
Invoice Date: 03/09/2012 Terms: 0/0/30,n/30  
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Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

MC CAM B A-10  
36493  
SE 15 14 22 JO  
3/7/12  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	125.00	10.9500	1368.75
1118B	PREMIUM GEL / BENTONITE	410.00	.2100	86.10
1111	SODIUM CHLORIDE (GRANULA	242.00	.3700	89.54
1110A	KOL SEAL (50# BAG)	625.00	.4600	287.50
1401	HE 100 POLYMER	1.00	47.2500	47.25
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	1030.00	1030.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
368 CASING FOOTAGE	895.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
548 MIN. BULK DELIVERY	1.00	350.00	350.00

=====  
Parts: 1907.14 Freight: .00 Tax: 143.52 AR 3730.66  
Labor: .00 Misc: .00 Total: 3730.66  
Sublt: .00 Supplies: .00 Change: .00  
=====

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808    EL DORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    PONCA CITY, OK 580/762-2303    OAKLEY, KS 785/672-2227    OTTAWA, KS 785/242-4044    THAYER, KS 620/839-5269    GILLETTE, WY 307/686-4914





**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 36493

LOCATION Ottawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-7-12	3244	McLam A-10	SE 15	14	22	JO
CUSTOMER Altavista Energy			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER			
CITY Wellsville			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66092			TRUCK #			
JOB TYPE <u>log string</u>			DRIVER			
HOLE SIZE <u>5 7/8</u>			TRUCK #			
HOLE DEPTH <u>905</u>			DRIVER			
CASING SIZE & WEIGHT <u>2 7/8</u>			TRUCK #			
CASING DEPTH <u>895</u>			DRIVER			
DRILL PIPE			TRUCK #			
TUBING			DRIVER			
OTHER <u>866</u>			TRUCK #			
SLURRY WEIGHT			DRIVER			
SLURRY VOL			TRUCK #			
WATER gal/sk			DRIVER			
CEMENT LEFT In CASING <u>yes</u>			TRUCK #			
DISPLACEMENT <u>5</u>			DRIVER			
DISPLACEMENT PSI <u>800</u>			TRUCK #			
MIX PSI <u>200</u>			DRIVER			
RATE <u>4.5pm</u>			TRUCK #			

REMARKS: held crew meet. Established rate. Mixed + pumped 1 gal HE-100 followed by 200# gel. Mixed + pumped 125 sk 50/150 cem plus 5# Bol seal, 500 salt, 290 gel per sack. Circulated cement. Flushed pump, pumped plug to baffle well held 800 P.S.T. Set float. Closed valve.

JRS Chad

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		10.30.00
5406	30	MILEAGE		120.00
5402	895'	casing footage		
5407	mi	ten miles		350.00
5502C	2	80 vac		180.00
1124	125	50/150 cem		1368.75
118B	410 #	gel		86.10
111	242 #	salt		89.54
110A	625	Bol seal		282.50
<del>1101</del> 1101	1 gal	HE-100		47.25
4402	1	2 1/2 plug		28.00
<u>248272</u>				
			SALES TAX	143.52
			ESTIMATED TOTAL	3730.66

win 3737

AUTHORIZATION

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form