



KANSAS CORPORATION COMMISSION 1077838  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: WELLSVILLE State: KS Zip: 66092 +  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 33715  
Name: Town Oilfield Service  
Wellsite Geologist: None  
Purchaser: \_\_\_\_\_

Designate Type of Completion: .  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
02/15/2012    02/16/2012    02/16/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-091-23793-00-00  
Spot Description: \_\_\_\_\_  
NE\_NW\_NE\_SE Sec. 15 Twp. 14 S. R. 22  East  West  
2475 Feet from  North /  South Line of Section  
790 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Johnson  
Lease Name: McCann B Well #: A-2  
Field Name: \_\_\_\_\_  
Producing Formation: Bartlesville  
Elevation: Ground: 1031 Kelly Bushing: 1031  
Total Depth: 920 Plug Back Total Depth: 863  
Amount of Surface Pipe Set and Cemented at: 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 895  
feet depth to: 0 w/ 112 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 30 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanna Garrison Date: 04/25/2012



1077838

Operator Name: Altavista Energy, Inc. Lease Name: McCann B Well #: A-2  
 Sec. 15 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>837</td> <td>+194</td> </tr> </table>	Name	Top	Datum	Bartlesville	837	+194
Name	Top	Datum					
Bartlesville	837	+194					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	22	Portland	3	NA
Production	5.625	2.875	6	895	50/50 Poz	112	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	837-847 - 31 Perfs - 2" DML RTG		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>04/24/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Johnson County, KS  
Well: McCann B A-2  
Lease Owner: Alta Vista

Town Oilfield Service, Inc.  
(913) 837-8400

Commenced Spudding:  
2/15/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
0-12	Soil-Clay	12
6	Lime	18
8	Shale	26
16	Lime	42
7	Shale	49
8	Lime	57
9	Shale	66
15	Lime	81
22	Shale	103
75	Lime	178
31	Shale	209
8	Lime	217
15	Shale	232
5	Shale & Lime	237
7	Lime	244
2	Shale	246
10	Lime	256
33	Shale	289
1	Lime	290
9	Shale	299
27	Lime	326
6	Shale	332
23	Lime	355
4	Shale	359
5	Lime	364
5	Shale	369
6	Lime	375
54	Shale	429
41	Sand	470
14	Shale	484
16	Sand	500
49	Shale	549
4	Lime	553
3	Shale	556
1	Lime	557
8	Shale	565
7	Lime	572
16	Shale	588
3	Lime	591
8	Shale	599



McLaughlin B Farm: Johnson County

KS State; Well No. A-2

Elevation 1031

Commenced Spuding Feb 15 2012

Finished Drilling Feb 16 2012

Driller's Name Wesley Dillard

Driller's Name

Driller's Name

Tool Dresser's Name Sam Hutch

Tool Dresser's Name

Tool Dresser's Name

Contractor's Name TOS

15 14 22

(Section) (Township) (Range)

Distance from S line 2435 ft.

Distance from E line 790 ft.

3 Sacks

**CASING AND TUBING RECORD**

10" Set \_\_\_\_\_ 10" Pulled \_\_\_\_\_  
 8" Set \_\_\_\_\_ 8" Pulled \_\_\_\_\_  
 7" Set 22 \_\_\_\_\_ 6" Pulled \_\_\_\_\_  
 4" Set \_\_\_\_\_ 4" Pulled \_\_\_\_\_  
 2" Set \_\_\_\_\_ 2" Pulled \_\_\_\_\_

**CASING AND TUBING MEASUREMENTS**

Feet	In.	Feet	In.	Feet	In.
831		sect nipple			
863.25		Baffle		2	7/8
894.5		float			

Thickness of Strata	Formation	Total Depth	Remarks
6-12	Soil-clay	12	
6	Lime	18	
8	Shale	26	
16	Lime	42	
7	Shale	49	
8	Lime	57	
9	Shale	66	
15	Lime	81	
22	Shale	103	
75	Lime	178	
31	Shale	209	
8	Lime	217	
15	Shale	232	
5	Shale & lime	237	
7	Lime	244	
2	Shale	246	
10	Lime	256	
33	Shale	289	
1	Lime	290	
9	Shale	299	
27	Lime	326	
6	Shale	332	
23	Lime	355	
4	Shale	359	
5	Lime	364	
5	Shale	369	
6	Lime	375	

375

Thickness of Strata	Formation	Total Depth	Remarks
54	Shale	429	
41	Sand	470	no oil
14	Shale	484	
16	Sand	500	no oil
49	Shale	549	
4	Lime	553	
3	Shale	556	
1	Lime	557	
8	Shale	565	
7	Lime	572	
16	Shale	588	
3	Lime	591	
8	Shale	599	
11	Lime	610	
23	Shale	633	
4	Lime	637	
84	Shale	721	
17	Sand	738	no oil
7	Shale	745	
3	Lime	748	
86	Shale	836	
3	limey sand	839	50% oil
1	Sand	840	50% oil
5	Sand	845	solid oil
2	limey sand	847	75% oil
2	Sandy shale	849	10% oil
4	Sandy shale	853	no oil

853

Thickness of Strata	Formation	Total Depth	Remarks
2	Sand	855	no oil
5	Sandy shale	860	no oil
60	Shale	470	TD





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanule, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 247897

Invoice Date: 02/17/2012 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

MC CAM B A-2  
36949  
SE 15 14 22 JO  
2/16/12  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	112.00	10.9500	1226.40
1118B	PREMIUM GEL / BENTONITE	188.00	.2100	39.48
1110A	KOL SEAL (50# BAG)	560.00	.4600	257.60
1111	SODIUM CHLORIDE (GRANULA	235.00	.3700	86.95
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
Description		Hours	Unit Price	Total
369	80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
495	CEMENT PUMP	1.00	1030.00	1030.00
495	EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
495	CASING FOOTAGE	894.00	.00	.00
510	MIN. BULK DELIVERY	1.00	350.00	350.00

Parts: 1682.26 Freight: .00 Tax: 126.59 AR 3533.85  
Labor: .00 Misc: .00 Total: 3533.85  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 36949  
LOCATION Ottawa, KS  
FOREMAN Casper Kennedy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
2/16/12	3244	McLann B A-2		SE 15	14	22	JO
CUSTOMER				TRUCK#			
Mailing Address				DRIVER			
CITY				TRUCK#			
STATE				DRIVER			
ZIP CODE				TRUCK#			
SLURRY WEIGHT				OTHER			

CUSTOMER: Attavista Energy

Mailing Address: 4593 K-33 Hwy

CITY: Wellsville STATE: KS ZIP CODE: 66609

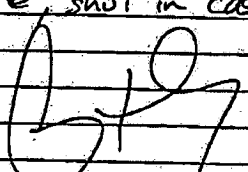
JOB TYPE: logstring HOLE SIZE: 5 5/8" HOLE DEPTH: 920' CASING SIZE & WEIGHT: 2 7/8" CUE

CASING DEPTH: 894' DRILL PIPE: \_\_\_\_\_ TUBING: baffle - 8 1/2"

DISPLACEMENT: 5.02 bbls DISPLACEMENT PSI: \_\_\_\_\_ MIX PSI: \_\_\_\_\_ CEMENT LEFT in CASING: 2 1/2" rubber plug

RATE: 5.5 bpm

REMARKS: held safety meeting, established circulation, mixed & pumped 1/2 gal ESA-41 Soap & 1/2 gal HE-150 Polymer followed by 30 bbls fresh water, mixed & pumped. 112 sks 50/50 Pozmix cement w/ 2% gel, 5% Salt, & 5# Kol Seal per sk, cement to surface, flushed pump clean, displaced 2 1/2" plug to baffle w/ 5.02 bbls fresh water, pressured to 800 PSI, released pressure, shut in casing.



ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030.00
5406	30 mi	MILEAGE		120.00
5402	894'	casing footage		
5407	minimum	ton mileage		350.00
5502C	2.5 hrs	80 Vac		225.00
1124	112 sks	50/50 Pozmix cement		1226.40
1118B	188 #	Premium Gel		39.48
1110A	560 #	Kol Seal		257.60
1111	235 #	Salt		816.95
1143	1/2 gal	ESA-41 Soap		20.20
1401	1/2 gal	HE-150 Polymer		23.63
4402	1	2 1/2" rubber plug		28.00
				7.525%
				SALES TAX
				ESTIMATED
				TOTAL

*247897*

7.525% SALES TAX 126.59  
ESTIMATED TOTAL 3533.85

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form