



KANSAS CORPORATION COMMISSION 1079477  
 OIL & GAS CONSERVATION DIVISION

Form ACO-1  
 June 2009  
 Form Must Be Typed  
 Form must be Signed  
 All blanks must be Filled

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 7311  
 Name: Shakespeare Oil Co., Inc.  
 Address 1: 202 W MAIN ST  
 Address 2: \_\_\_\_\_  
 City: SALEM State: IL Zip: 62881 + 1519  
 Contact Person: Donald R. Williams  
 Phone: ( 618 ) 548-1585  
 CONTRACTOR: License # 33935  
 Name: H. D. Drilling, LLC  
 Wellsite Geologist: Tim Priest  
 Purchaser: NCRA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  

<u>02/25/2012</u>	<u>03/11/2012</u>	<u>03/30/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-109-21022-00-00  
 Spot Description: \_\_\_\_\_  
NW NE SW SE Sec. 11 Twp. 13 S. R. 32  East  West  
1370 Feet from  North /  South Line of Section  
1730 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 County: Logan  
 Lease Name: T&J Farming Well #: 1-11  
 Field Name: Wildcat  
 Producing Formation: Johnson  
 Elevation: Ground: 3008 Kelly Bushing: 3018  
 Total Depth: 4710 Plug Back Total Depth: 4660  
 Amount of Surface Pipe Set and Cemented at: 224 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 2483 Feet  
 If Alternate II completion, cement circulated from: 2483  
 feet depth to: 0 w/ 425 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 6500 ppm Fluid volume: 2500 bbls  
 Dewatering method used: Evaporated  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: 04/25/2012

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NAOMI JAMES Date: 04/25/2012