



KANSAS CORPORATION COMMISSION 1077841
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 + _____
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: None
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>02/16/2012</u>	<u>02/17/2012</u>	<u>02/17/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23795-00-00

Spot Description: _____

SW NW NE SE Sec. 15 Twp. 14 S. R. 22 East West
2175 Feet from North / South Line of Section
1090 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Johnson

Lease Name: McCann B Well #: A-4

Field Name: _____

Producing Formation: Bartlesville

Elevation: Ground: 1020 Kelly Bushing: 1020

Total Depth: 900 Plug Back Total Depth: 855

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 886

feet depth to: 0 w/ 132 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 30 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ALT I II III Approved by: Deanna Gerritsor Date: 04/25/2012



1077841

Operator Name: Altavista Energy, Inc. Lease Name: McCann B Well #: A-4
 Sec. 15 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>828</td> <td>+192</td> </tr> </table>	Name	Top	Datum	Bartlesville	828	+192
Name	Top	Datum					
Bartlesville	828	+192					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	22	Portland	3	NA
Production	5.625	2.875	6	886	50/50 Poz	132	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	828-838 - 31 Perfs - 2" DML RTG		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. 04/24/2012	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
----------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbbs.	Bbbs.	Gas Mcf	Water Bbbs.	Bbbs.	Gas-Oil Ratio	Gravity
	2						

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Johnson County, KS
Well: McCann B A-4
Lease Owner: Alta Vista

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
2/16/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
0-4	Soil-Clay	4
6	Lime	10
5	Shale	15
17	Lime	32
7	Shale	39
9	Lime	48
8	Shale	56
16	Lime	72
20	Shale	92
76	Lime	168
31	Shale	199
8	Lime	207
15	Shale	222
5	Shale & Lime	227
6	Shale	233
3	Lime	236
10	Shale	246
33	Shale	279
2	Lime	281
9	Shale	290
27	Lime	317
6	Shale	323
23	Lime	346
4	Shale	350
4	Lime	354
5	Shale	359
7	Lime	366
55	Shale	421
37	Sand	458
17	Shale	475
23	Sand	498
41	Shale	539
4	Lime	543
2	Shale	545
4	Lime	549
6	Shale	555
6	Lime	561
17	Shale	578
4	Lime	582
8	Shale	590

McLann B Farm: Johnson County

KS State; Well No. A-4

Elevation 1020

Commenced Spuding Feb 16 2012

Finished Drilling 20

Driller's Name Wesley Dollard

Driller's Name

Driller's Name

Tool Dresser's Name

Tool Dresser's Name

Tool Dresser's Name

Contractor's Name JOS

15 14 22

(Section) (Township) (Range)

Distance from S line, 2175 ft.

Distance from E line, 1090 ft.

CASING AND TUBING MEASUREMENTS

Feet	In.	Feet	In.	Feet	In.
821	15	seat nipple			
854	55	Baffle			
886		float			2 7/8

CASING AND TUBING RECORD

3 Sacks

10" Set _____ 10" Pulled _____
 8" Set _____ 8" Pulled _____
 7 3/4" Set 22 6 1/2" Pulled _____
 4" Set _____ 4" Pulled _____
 2" Set _____ 2" Pulled _____

Thickness of Strata	Formation	Total Depth	Remarks
0-4	Soil-clay	4	
6	Lime	10	
5	Shale	15	
17	Lime	32	
7	Shale	39	
9	Lime	48	
8	Shale	56	
16	Lime	72	
20	Shale	92	
76	Lime	168	water
31	Shale	199	
8	Lime	207	
15	Shale	222	
5	shale & lime	227	
6	Lime	233	
3	Shale	236	
10	Lime	246	
33	Shale	279	
2	Lime	281	
9	Shale	290	
27	Lime	317	
6	Shale	323	
23	Lime	346	
4	Shale	350	
4	Lime	354	
5	Shale	359	
7	Lime	366	

366

Thickness of Strata	Formation	Total Depth	Remarks
55	Shale	421	
37	Sand	458	
17	Shale	475	
23	sand	498	
41	Shale	539	
4	Lime	543	
2	Shale	545	
4	Lime	549	
6	Shale	555	
6	Lime	561	
17	Shale	578	
4	Lime	582	
8	Shale	590	
11	Lime	601	
107	Shale	708	
17	sand	725	order no show
11	Shale	736	
3	Lime	739	
88	Shale	827	
3	Sand	830	50-60% Oil
4	limey sand	834	50% Oil
3	sand	837	solid Oil
1	sand	838	20% Oil
2	sand	840	no Oil
2	sandy shale	842	no Oil
4	sand	846	no Oil
4	sandy shale	850	no Oil

850

Thickness of Strata	Formation	Total Depth	Remarks
50	Shale	90.0	TD



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # **247937**

Invoice Date: 02/21/2012 Terms: 0/0/30,n/30

Page **1**

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

MC CAM B A-4
36485
SE 15 14 22 JO
2/17/12
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	132.00	10.9500	1445.40
1118B	PREMIUM GEL / BENTONITE	222.00	.2100	46.62
1111	SODIUM CHLORIDE (GRANULA	255.00	.3700	94.35
1110A	KOL SEAL (50# BAG)	660.00	.4600	303.60
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1143	SILT SUSPENDER SS-630, ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495 CEMENT PUMP	1.00	1030.00	1030.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
495 CASING FOOTAGE	886.00	.00	.00
510 MIN. BULK DELIVERY	.50	350.00	175.00

Parts: 1961.80 Freight: .00 Tax: 147.64 AR 3614.44
 Labor: .00 Misc: .00 Total: 3614.44
 Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 36485
LOCATION Ottawa KS
FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/17/12	3244	McCann "B" #A-4	SE 15	14	22	JO
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
Wellsville			KS			
66092			510			
			RYASIN			

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 900' CASING SIZE & WEIGHT 2 1/8 EOE
 CASING DEPTH 886' DRILL PIPE Baffle in TUBING @ 854 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug + 32'
 DISPLACEMENT 4.95 BB DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish pump rate. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal HE-150 Polymer
Flush. Mix + Pump 132 sks 50/50 Premix Cement 2 1/2 Gal 5 1/2
Salt 5th Kol Seal/sk. Cement to Surface. Flush pump + lines.
clean. Displace 2 1/2" Rubber plug to baffle. Pressure to 800 # PSI
Release pressure to set float valve. Shut in casing.

TOS Drilling (was)

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 ⁰⁰
5406	30 mi	MILEAGE	495	120 ⁰⁰
5402	896'			N/C
5407	1/2 Minimum		510	275 ⁰⁰
5502C	2 hrs		369	180 ⁰⁰
1124	132 sks	50/50 Premix Cement		1445 ⁴⁰
1118B	222 [#]	Premium Oil		46 ⁶²
1111	255 [#]	Granulated Salt		94 ³⁵
1110A	660 [#]	Kol Seal		303 ⁶⁰
4402	1	2 1/2" Rubber plug		28 ⁰⁰
1143	1/2 Gal	ESA-41		201 ²⁰
1401	1/2 Gal	HE-150 Polymer		28 ⁶³
<u>247931</u>				
		7.525%	SALES TAX	147 ⁶⁴
			ESTIMATED TOTAL	3614 ⁴⁴

Form 3737

AUTHORIZATION Wesley Dollard TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form