



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: None
Purchaser:

Designate Type of Completion:
[] New Well [] Re-Entry [] Workover
[] Oil [] WSW [] SWD [] SIOW
[] Gas [] D&A [] ENHR [] SIGW
[] OG [] GSW [] Temp. Abd.
[] CM (Coal Bed Methane)
[] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD
[] Conv. to GSW
[] Plug Back: Plug Back Total Depth
[] Commingled Permit #:
[] Dual Completion Permit #:
[] SWD Permit #:
[] ENHR Permit #:
[] GSW Permit #:
02/16/2012 02/17/2012 02/17/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-091-23796-00-00
Spot Description:
SW NE NE SE Sec. 15 Twp. 14 S. R. 22 [] East [] West
2175 Feet from [] North / [] South Line of Section
490 Feet from [] East / [] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[] NE [] NW [] SE [] SW
County: Johnson
Lease Name: McCann B Well #: A-5
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1031 Kelly Bushing: 1031
Total Depth: 919 Plug Back Total Depth: 869
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? [] Yes [] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 900
feet depth to: 0 w/ 132 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 30 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [] East [] West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
[] Letter of Confidentiality Received
Date:
[] Confidential Release Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
ALT [] I [] II [] III Approved by: Deanna Garrison Date: 04/26/2012



1077843

Operator Name: Altavista Energy, Inc. Lease Name: McCann B Well #: A-5
 Sec. 15 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>835</td> <td>+196</td> </tr> </table>	Name	Top	Datum	Bartlesville	835	+196
Name	Top	Datum					
Bartlesville	835	+196					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	22	Portland	2	NA
Production	5.625	2.875	6	900	50/50 Poz	132	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	835-845 - 31 Perfs - 2" DML RTG		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 04/24/2012		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Johnson County, KS
Well: McCann B A-5
Lease Owner: Alta Vista

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
2/16/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
13	Soil/Clay	13
6	Lime	19
6	Shale	25
15	Lime	40
7	Shale	47
9	Lime	56
9	Shale	65
15	Lime	80
21	Shale	101
75	Lime	176
31	Shale	207
8	Lime	215
15	Shale	230
5	Shale & Lime	235
7	Lime	242
2	Shale	244
10	Lime	254
43	Shale	297
28	Lime	325
5	Shale	330
25	Lime	355
4	Shale	359
5	Lime	364
5	Shale	369
6	Lime	375
55	Shale	430
40	Sandy Shale	470
14	Shale	484
15	Sandy Shale	499
48	Shale	547
3	Lime	550
13	Shale	563
7	Lime	570
16	Shale	586
4	Lime	590
8	Shale	598
11	Lime	609
25	Shale	634
3	Lime	637
82	Shale	719

McCann B Farm: Johson County

KS State; Well No. A-5

Elevation 1031

Commenced Spuding 2-16 20 12

Finished Drilling 2-17 20 12

Driller's Name Chad Weaver

Driller's Name _____

Driller's Name _____

Tool Dresser's Name Brandon Stone

Tool Dresser's Name _____

Tool Dresser's Name _____

Contractor's Name JOS

15 14 22

(Section) (Township) (Range)

Distance from S line, 2175 ft.

Distance from E line, 490 ft.

9361-9371 10 hrs

2 sacks
**CASING AND TUBING
RECORD**

10" Set _____ 10" Pulled _____
8" Set 22' 8" Pulled _____
6 1/2" Set _____ 6 1/2" Pulled _____
4" Set _____ 4" Pulled _____
2 7/8" Set 900.15 2" Pulled _____

CASING AND TUBING MEASUREMENTS

Feet	In.	Feet	In.	Feet	In.
835	9	868	55		
900	15				

Thickness of Strata	Formation	Total Depth	Remarks
13	soil/clay	13	
6	lime	19	
6	shale	25	
15	lime	40	
7	shale	47	
9	lime	56	
9	shale	65	
15	lime	80	
21	shale	101	
75	lime	176	
31	shale	207	
8	lime	215	
15	shale	230	
5	shale + lime	235	
7	lime	242	
2	shale	244	
10	lime	254	
43	shale	297	
28	lime	325	
5	shale	330	
25	lime	355	
4	shale	359	
5	lime	364	
5	shale	369	
6	lime	375	
55	shale	430	
40	sandy-shale	470	

470

Thickness of Strata	Formation	Total Depth	Remarks
14	shale	484	
15	sandy-shale	499	
48	shale	547	
3	lime	550	
13	shale	563	
7	lime	570	
16	shale	586	
4	lime	590	
8	shale	598	
11	lime	609	
25	shale	634	
3	lime	637	
82	shale	719	
15	sand	734	
6	shale	740	
3	lime	743	
91	shale	834	
2	sandy lime	836	40% - 50% oil, odor, ok bleed
1	sand	837	40% 50% oil
5	sand	842	50% oil
1	sandy-lime	843	50% oil
2	sandy shale	844	50% oil
5	sandy shale	849	no oil
70	shale	919	TD



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 247940

Invoice Date: 02/21/2012 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

MC CAM B A-5
36486
SE 15 14 22
2/17/12
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	132.00	10.9500	1445.40
1118B	PREMIUM GEL / BENTONITE	222.00	.2100	46.62
1111	SODIUM CHLORIDE (GRANULA	255.00	.3700	94.35
1110A	KOL SEAL (50# BAG)	660.00	.4600	303.60
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495 CEMENT PUMP	1.00	1030.00	1030.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00
495 CASING FOOTAGE	.00	.22	.00
510 MIN. BULK DELIVERY	.50	350.00	175.00

Parts: 1961.80 Freight: .00 Tax: 147.64 AR 3494.44
 Labor: .00 Misc: .00 Total: 3494.44
 Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 36486

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/12/12	3244	McCann "B" # A-5	SE 15	14	22	
CUSTOMER			TRUCK#	DRIVER	TRUCK#	DRIVER
Mailing Address			506	FREMAH	Safely	1104
CITY			495	HARBEC	HJB	2
STATE			369	DERMAS	DM	
ZIP CODE			570	RYASIN	RS	
Wellville						
KS						
66092						

JOB TYPE Long string HOLE SIZE: 5 7/8 HOLE DEPTH 919' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 900' DRILL PIPE Baffle in TUBING @ 869' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug + 31
 DISPLACEMENT 5.05 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 RPM

REMARKS: Establish pump rate: Mix Pump 1/2 Gal ESA-41 + 1/2 Gal HE-150
 Polymer Flush. Circulate to condition hole. Mix Pump 132 SKS
 50/50 Por Mix Cement 290 Gal 5% Salt 5" Kol Seal/sk Cement to Surface
 Flush pump + lines clean. Displace 2 1/2" rubber plug to baffle,
 Pressure to 800* PSI. Release pressure to set float valve.
 Shut in Casing

Tow Drilling (Chad)

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030.00
5406	—	MILEAGE		N/C
5402		Casing footage		N/C
5407	1/2 Minimum	Ton Miles		175.00
5502C	2 hrs	80 BBL Vac Truck		180.00
8124	132 SKS	50/50 Por Mix Cement		1445.40
1118B	222*	Premium Gal		46.23
1111	255*	Granulated Salt		94.35
1110A	660*	Kol Seal		303.60
4402	1	2 1/2" Rubber Plug		26.00
1143	1/2 Gal	ESA-41		20.20
1401	1/2 Gal	HE-150 Polymer		23.63
247940				
			7.525%	SALES TAX
				ESTIMATED TOTAL
				3494.44

Ravin 9737

AUTHORIZATION *[Signature]*

TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.