



KANSAS CORPORATION COMMISSION 1079628  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CONFIDENTIAL**  
**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5822  
Name: Val Energy, Inc.  
Address 1: 200 W DOUGLAS AVE STE 520  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + 3005  
Contact Person: TODD ALLAM  
Phone: (316) 263-6688  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc.  
Wellsite Geologist: ZEB STEWART  
Purchaser: MACLASKEY  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
3/26/2012 3/31/2012 4/20/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-007-23851-00-00  
Spot Description: \_\_\_\_\_  
SE NE NW NE Sec. 10 Twp. 31 S. R. 13  East  West  
403 Feet from  North /  South Line of Section  
1569 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barber  
Lease Name: CENTRAL MADDIX TRUST Well #: 1-10  
Field Name: \_\_\_\_\_  
Producing Formation: MISS  
Elevation: Ground: 1726 Kelly Bushing: 1736  
Total Depth: 4500 Plug Back Total Depth: 4490  
Amount of Surface Pipe Set and Cemented at: 221 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 36000 ppm Fluid volume: 1800 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: VAL ENERGY  
Lease Name: MADDIX SWD License #: 5822  
Quarter NW Sec. 11 Twp. 31 S. R. 12  East  West  
County: BARBER Permit #: D30751

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 04/26/2012  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 04/27/2012