

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84th St. Newton
Address 2: _____
City: Newton State: KS Zip: 67114 + 8 8 2 7
Contact Person: Klee R. Watchous
Phone: (316) 799-1000
CONTRACTOR: License # 33575
Name: VWV Drilling, L.L.C.
Wellsite Geologist: Nicholas P. Gerstner
Purchaser: NCRA

RECEIVED

MAR 22 2012

KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

11/21/11	11/28/11	11/28/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25321-0000

Spot Description: _____

SW SW SE NW Sec. 13 Twp. 17 S. R. 26 East West

2,676 2629 Feet from North / South Line of Section

1,399 1409 Feet from East / West Line of Section

GPS-KCC-Dlg

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: Quenzer-Klement Well #: 1

Field Name: None (Wildcat)

Producing Formation: Mississippian

Elevation: Ground: 2503 Kelly Bushing: 2508

Total Depth: 4551 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 219 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1812 Feet

If Alternate II completion, cement circulated from: 1812

feet depth to: surface w/ 170 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nicholas P. Gerstner

Title: Geologist Date: 3/21/12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dlg Date: 3/22/12

Operator Name: Palomino Petroleum, Inc. Lease Name: Quenzer-Klement Well #: 1
 Sec. 13 Twp. 17 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Radiation Guard	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1835</td> <td>(+ 673)</td> </tr> <tr> <td>Base Anhy.</td> <td>1867</td> <td>(+ 641)</td> </tr> <tr> <td>Topeka</td> <td>3518</td> <td>(-1010)</td> </tr> <tr> <td>Heebner</td> <td>3786</td> <td>(-1278)</td> </tr> <tr> <td>LKC</td> <td>3826</td> <td>(-1318)</td> </tr> <tr> <td>BKC</td> <td>4137</td> <td>(-1629)</td> </tr> <tr> <td>Marmaton</td> <td>4194</td> <td>(-1686)</td> </tr> </table>	Name	Top	Datum	Anhy.	1835	(+ 673)	Base Anhy.	1867	(+ 641)	Topeka	3518	(-1010)	Heebner	3786	(-1278)	LKC	3826	(-1318)	BKC	4137	(-1629)	Marmaton	4194	(-1686)
Name	Top	Datum																							
Anhy.	1835	(+ 673)																							
Base Anhy.	1867	(+ 641)																							
Topeka	3518	(-1010)																							
Heebner	3786	(-1278)																							
LKC	3826	(-1318)																							
BKC	4137	(-1629)																							
Marmaton	4194	(-1686)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	219	Common	165	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4542	SMD	70	500 gal. mud flush
					EA-2	100	w/add. & 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4432-4444	Acidized w/1000 gal. 20% FE, 2% Musal	
4	4446-4450	Acidized w/850 gal. 20% FE-NE with 2% ms.	
RECEIVED MAR 22 2012 KCC WICHITA			

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4503'</u> Packer At: _____		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>1/6/11</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>100%</u> <u>115</u>	Gas Mcf _____ Water Bbls. <u>0%</u> <u>0</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LOGS

Pawnee	4260	(-1752)
Ft. Scott	4333	(-1825)
Cherokee	4358	(-1850)
Miss. Dolo.	4429	(-1921)
LTD	4551	(-2043)



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/14/2011	22518

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

RECEIVED
DEC 16 2011

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Quenzer-Kle...	Ness	DS&W Well Servi...	Oil	Development	Acidize Thru PPI...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				40	Miles	6.00	240.00
501D	Acid Pump Charge				1	Job	650.00	650.00
301 - 20%	FE Acid				1,000	Gallons	2.60	2,600.00
232	Musal ESA-64				20	Gallon(s)	20.00	400.00
235	INH.1 ESA-28				3	Gallon(s)	35.00	105.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
254	Micell-1				2	Gallon(s)	40.00	80.00
	Subtotal							4,125.00
	Sales Tax Ness County						6.30%	0.00

RECEIVED
MAR 22 2012
KCC WICHITA

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!	Total	\$4,125.00
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CHARGE TO: Palomino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 22518

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City KS WELL/PROJECT NO. #1 LEASE Quenzer-Klement COUNTY/PARISH Ness STATE KS CITY Utica DATE 14 Dec 11 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR OSEW RIG NAME/NO. SHIPPED VIA CT DELIVERED TO location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE acidize through PPI tool WELL PERMIT NO. WELL LOCATION Utica 1E 4 1/2-S east into
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		U/M	U/M			
500					MILEAGE TRK 114	25	mi		6.00	150.00
501					Pump Charge	1	ea		650.00	650.00
301					FE ACID	20	gal	1000	2.60	2600.00
232					musol	20	gal		20.00	400.00
235					Yahib	3	gal		35.00	105.00
230					surf-3	2	gal		25.00	50.00
254					micell	2	gal		40.00	80.00

RECEIVED
 MAR 2 2012
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Russ Shrub
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4125.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?					
<input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4125.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR AG Hill APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 14 Dec 11 PAGE NO. 7

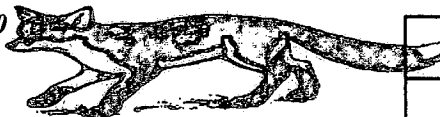
CUSTOMER _____ WELL NO. _____ LEASE Quonzer - Klein JOB TYPE acidize through PPI TICKET NO. 22518

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								1000 gal 20% FE w/ 2% MMSOL Xpert PPI tool 2 7/8 x 5 1/2 pys 4432-44 4446-50
	1130							on loc TRK 114
	1230					2000		test to 2000 psi - hold
	1250							Drop dart - test tool
						1400		opens at 1400 psi - drops to 100 psi unset tool
	1300	2	29 1/2			800		purp 24 acid + 5 1/2 H2O - 150 gal on B.S. (25 bbl circ. fluid to pit)
	1315							16 / Fat settings 50 gal / per settings 2 bpm @ 900 - 5 bbl to catch pump fluid circulate by b pit - pump to vacuum
								27 bbl H2O pumped
								51 bbl load
								Rack up
	1430							job complete
								Blair & Dave

RECEIVED
MAR 22 2012
KCC WICHITA



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
12/6/2011	22541

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED • Acidizing
 DEC 08 2011 • Cement
 • Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30		Quenzer-Kle...	Ness	Cheyenne Well Se...	Oil	Development	Cement Port Collar	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	6.00	180.00
576D-D	Pump Charge - Port Collar - 1812 Feet				1	Job	1,250.00	1,250.00
105	Port Collar Tool Rental With Man				1	Each	350.00	350.00T
107	Stripper Head Rental Per Day				1	Each	250.00	250.00T
276	Flocele				43	Lb(s)	2.00	86.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)				170	Sacks	16.50	2,805.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				299.55	Ton Miles	1.00	299.55
	Subtotal							5,690.55
	Sales Tax Ness County						6.30%	224.34

RECEIVED
 MAR 22 2012
 KCC WICHITA

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!	Total	\$5,914.89
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CHARGE TO: PALOMINO PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 22541

PAGE 1 OF

SERVICE LOCATIONS
 1. NESS CITY, KS WELL/PROJECT NO. LEASE QUENZER-KLEMENT COUNTY/PARISH NESS STATE KS CITY UTICA, KS. DATE 6 DEC 11 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR CHEYENNE WELL SERV. RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE CEMENT PORT COLLAR WELL PERMIT NO. WELL LOCATION WET 45, EINTO
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575					MILEAGE #110	30	MIL	6	180	180
576 D					Pump CHARGE	1	JOB	1812	1250	1250
105					PORT COLLAR OPENING TOOL	1	JOB	350	350	350
107					STRIPPER HEAD RENTAL	1	JOB	250	250	250
276					FLOCELE	43	LBS	2	86	86
290					D-AIR	2	SAZ	35	70	70
330					SWIFT MULTI DENSITY	170	SX	16	2805	2805
31					SERVICE CHARGE CEMENT	200	SX	2	400	400
583					DRAYAGE	19970	LBS	299.55	5995	5995

RECEIVED
MAR 2 2012
KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 6 DEC 11 TIME SIGNED 17:30 A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5690
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

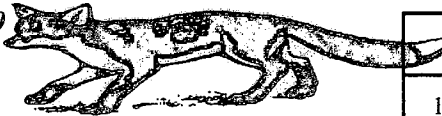
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/28/2011	22532

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED • Acidizing
NOV 30 2011 • Cement
• Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Quenzer-Kle...	Ness	WW Drilling Rig ...	Oil	Development	5-1/2" LongString	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
578D-L	Pump Charge - Long String - 4541 Feet				1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer				4	Each	70.00	280.00T
403-5	5 1/2" Cement Basket				3	Each	250.00	750.00T
404-5	5 1/2" Port Collar - 1812 Feet				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				6	Each	90.00	540.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
276	Flocele				50	Lb(s)	2.00	100.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	35.00	175.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	16.50	1,650.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				409.2	Ton Miles	1.00	409.20
	Subtotal							11,439.20
	Sales Tax Ness County						6.30%	560.07

RECEIVED
MAR 22 2012
KCC WICHITA

**Thank You For Your Business &
Best Wishes For A Wonderful Holiday Season!!**

Total

\$11,999.27



CHARGE TO: **PALOMINO PETROLEUM**

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET N^o 22532

PAGE 1 OF 2

SERVICE LOCATIONS: 1. **NESS CITY, KS**

WELL/PROJECT NO. **#1** LEASE **QUENGER-KLEMENT** COUNTY/PARISH **NESS** STATE **KS** CITY **UTICA, KS.** DATE **28 NOV 11** OWNER

TICKET TYPE SERVICE SALES CONTRACTOR **WW DRILLING RIG #10** RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **52 LONG STRING** WELL PERMIT NO. WELL LOCATION **UTICA VET, 4S, EINTO**

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #110	40	MIL			6.00	240.00
578					Pump CHARGE	1	JOB	4541	FT.	1500.00	1500.00
402					CENTRALIZERS	4	EA.			70.00	280.00
403					CEMENT BASKETS	3	EA.			250.00	750.00
404					PORT COLLAR	1	EA.	1812	FT.	2400.00	2400.00
406					LATCH DOWN PLUG & BAFFLE	1	EA.			250.00	250.00
407					INSERT FLOAT SAGE W/ AUTO FILL	1	EA.			350.00	350.00
409					TURBOLIZER	6	EA.			90.00	540.00
281					MUD FLUSH	500	BAR			1.25	625.00
221					LIQUID KCL	2	YAL			25.00	50.00

RECEIVED
MAR 22 2012
KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED **28 Nov 11** TIME SIGNED **11:30** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1 6985.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2 4454.20
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal 11,439.20
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Tax 6.3% 560.00
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 11,999.20
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 22532

CUSTOMER **PALOMINO PETROLEUM** WELL **QUEYZER-KLEMENT** DATE **20 NOV 11** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M				
276						FLOCELE	50	lbs			2.00	100	OB	
283						SALT	500	lbs			.20	100	OB	
284						CALSEAL	5	sk			35.00	175	OB	
285						CFR-1	50	lbs			4.00	200	OB	
290						D-AIR	2	gal			35.00	70	OB	
RECEIVED														
MAR 22 2012														
KCC WICHITA														
325						STANDARD CEMENT	100	sk			13.50	1350	OB	
330						SWIFT MULTI DENSITY	100	sk			16.50	1650	OB	
581						SERVICE CHARGE					2.00	400	OB	
583						MILEAGE CHARGE	TOTAL WEIGHT 20460		LOADED MILES 40		CUBIC FEET 200sk		409	OB
							TON MILES 409.2				1.00		409	OB

CONTINUATION TOTAL **4454.20**

JOB LOG

SWIFT Services, Inc.

DATE 28 Nov 11 PAGE NO.

CUSTOMER **FALOMIND PETROLEUM** WELL NO. # **1** LEASE **QUENZER-KLEMENT** JOB TYPE **S¹/₂ LONGSTRING** TICKET NO. **22532**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0430							ON LOCATION
	0715							START PIPE S ¹ / ₂ -14 [#] RTD @ 4552 LTD 4551 SHOE JOINT 35.54 SET @ 4541 CENTRALIZERS 1, 3, 4, 6, 7, 8, 9, 11, 12, 16, 5 BASKETS 2, 8, 16, 6 PORT COLLAR ST # 16 @ 1812
	0900							DROP BALL CIRCULATE
	1073	6	12		✓		300	Pump 500 gal MUD FLUSH
	1015	6	20		✓		300	Pump 20 BBL KCC FLUSH
	1020		7					PLUG RH (30SX)
	1023	6	27		✓			MIX 70 SX SMD
		6	24		✓			MIX 100 SX EA2
	1043							WASH OUT PUMPING LINES
	1045	6			✓			RELEASE PLUG START DISPLACEMENT
	1104	Ø	110		✓		1500	PLUG DOWN PSI UP LATCH PLUG IN
	1106							RELEASE PSI - DRY
	1108							WASH TRUCK
	1130							JOB COMPLETE
								THANKS # 110
								JASON JEFF

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012
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INVOICE

Invoice # **246018**

=====
Invoice Date: 11/22/2011 Terms: 10/10/30,n/30 Page 1
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PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

QWENZER-KLEMENT #1
33728
13-17S-26W
11-21-2011
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	16.8000	2772.00
1118B	PREMIUM GEL / BENTONITE	310.00	.2400	74.40
1102	CALCIUM CHLORIDE (50#)	465.00	.8400	390.60

Sublet Performed	Description	Total
9999-130	CASH DISCOUNT	-323.70
9999-130	CASH DISCOUNT	-158.50

Description	Hours	Unit Price	Total
439 MIN. BULK DELIVERY	1.00	410.00	410.00
463 CEMENT PUMP (SURFACE)	1.00	1025.00	1025.00
463 EQUIPMENT MILEAGE (ONE WAY)	30.00	5.00	150.00

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Amount Due 5025.94 if paid after 12/22/2011

Parts:	3237.00	Freight:	.00	Tax:	183.55	AR	4523.35
Labor:	.00	Misc:	.00	Total:	4523.35		
Sublt:	-482.20	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676



FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 33728
LOCATION Oakley
FOREMAN Fuzz4

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-21-11	6285	#10 Wenzel - Kliment	13	17S	26W	Wess
CUSTOMER Polemino Petroleum			Office			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			463	Jayne		
STATE			439	Damon M		
ZIP CODE				Corey D		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 220' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 220' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 1.34 WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 12.74 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on W.L. #10 Rig up and circulate
Mix 16 Scks Class A 39cc 29gel. Displace 12 3/4 SKL and
shut in. Cement did circulate approx 4 BALS to pit.

Thanks Fuzz4 & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1025 ⁰⁰	1025 ⁰⁰
5406	30	MILEAGE	5 ⁰⁰	150 ⁰⁰
5407	7.76 ton	Tow mileage Delivery (mile)	410 ⁰⁰	410 ⁰⁰
11045	165 Scks	Class 'A' cement	16 ⁸⁰	2772 ⁰⁰
1118 B	310 [#]	Bentonite	.24	74 ⁴⁰
1102	465 [#]	Calcium Chloride	.84	390 ⁶⁰
		Subtotal		4822 ⁰⁰
		less 1090 discount		482 ²⁰
		Subtotal		4339 ⁸⁰
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		246018	SALES TAX	183.55
			ESTIMATED TOTAL	4523.35

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Company	Palomino Petroleum, Inc.	Lease Name	Quenzer-Klement	
Address	4924 SE 84th Street	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	SW SW SE NW	Job Ticket 3454
Attn.	Nick Gerstner	Section	13	Range 26W
		Township	17S	
		County	Ness	State KS
		Drilling Cont	WW Drilling #10	
Comments	Field: Wildcat			

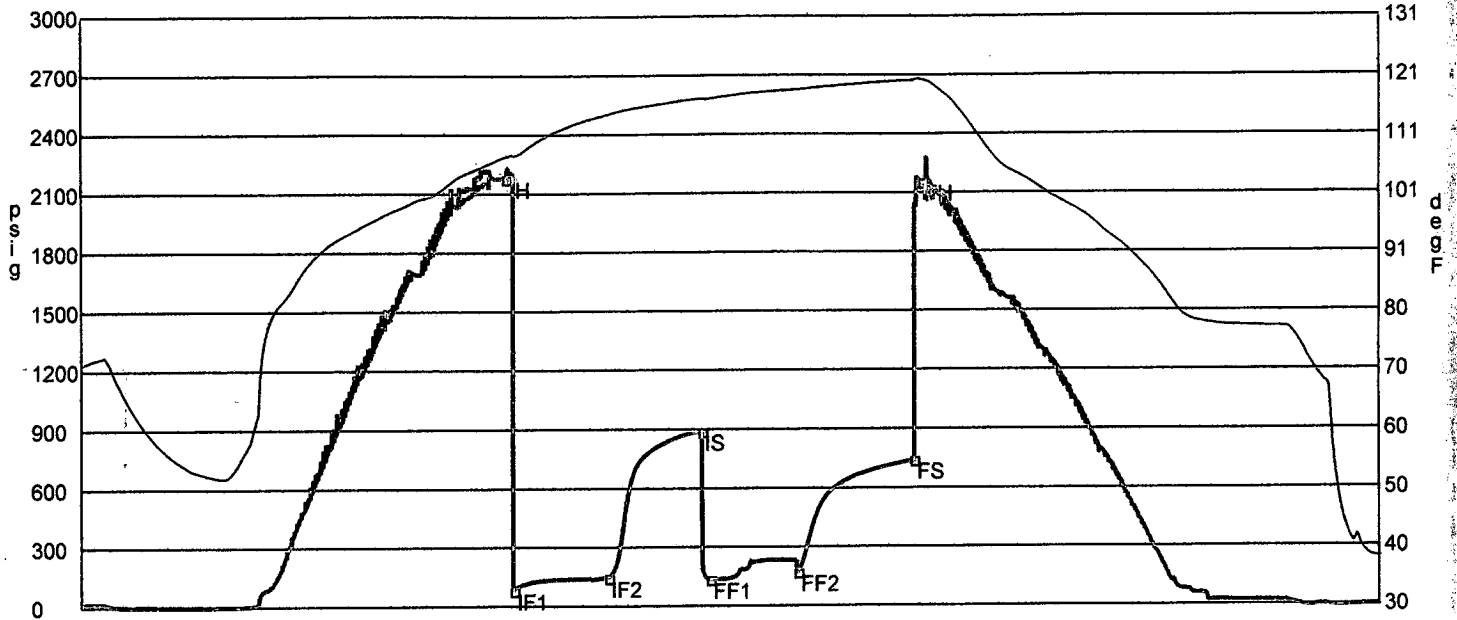
GENERAL INFORMATION

Test # 1	Test Date	11/26/2011	Chokes	3/4	Hole Size	7 7/8
Tester	Jimmy Ricketts		Top Recorder #	13767		
Test Type	Conventional Bottom Hole		Mid Recorder #			
	Successful Test		Bott Recorder #	w1022		
# of Packers	2.0	Packer Size	6 3/4	Mileage	186	Approved By
				Standby Time	0	
Mud Type	Gel Chem			Extra Equipmnt	Jars & Safety Joint	
Mud Weight	9.6	Viscosity	62.0	Time on Site	8:00 AM	
Filtrate	7.2	Chlorides	3200	Tool Picked Up	11:15 AM	
				Tool Layed Dwn	5:00 PM	
Drill Collar Len	123.0			Elevation	2503.00	Kelley Bushings 2508.00
Wght Pipe Len	0					
Formation	Fort Scott			Start Date/Time	11/26/2011 10:43 AM	
Interval Top	4310.0	Bottom	4363.0	End Date/Time	11/26/2011 5:31 PM	
Anchor Len Below	53.0	Between	0			
Total Depth	4363.0					
Blow Type	Weak blow building to strong blow 5 minutes into initial flow period. 2 inch blow back during initial shut-in period. Weak blow building to strong blow 4 minutes into final flow period. Strong blow back during final shut-in period. Times: 30, 30, 30, 36.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1865	Gas in pipe	100% 1865ft	0% 0ft	0% 0ft	0% 0ft
275	Very gassy heavy oil cut mud	25% 68.8ft	28% 77ft	0% 0ft	47% 129.2ft
DST Fluids	0				

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	Date	Time	Pressure	Temp	
IH	11/26/2011 12:56:00 PM	2.216667	2179.377	107.068	Initial Hydro-static
IF1	11/26/2011 12:58:20 PM	2.255556	81.013	107.25	Initial Flow (1)
IF2	11/26/2011 1:28:10 PM	2.752778	145.688	114.236	Initial Flow (2)
IS	11/26/2011 1:57:40 PM	3.244444	890.932	116.908	Initial Shut-In
FF1	11/26/2011 2:00:20 PM	3.288889	135.271	116.913	Final Flow (1)
FF2	11/26/2011 2:28:00 PM	3.75	171.835	118.411	Final Flow (2)
FS	11/26/2011 3:04:40 PM	4.361111	740.981	119.946	Final Shut-In
FH	11/26/2011 3:07:10 PM	4.402778	2152.813	120.115	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Company	Palomino Petroleum, Inc.	Lease Name	Quenzer-Klement	
Address	4924 SE 84th Street	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	SW SW SE NW	Job Ticket 3454
Attn.	Nick Gerstner	Section	13	Range 26W
		Township	17S	
		County	Ness	State KS
		Drilling Cont	WW Drilling #10	
Comments	Field: Wildcat			

GENERAL INFORMATION

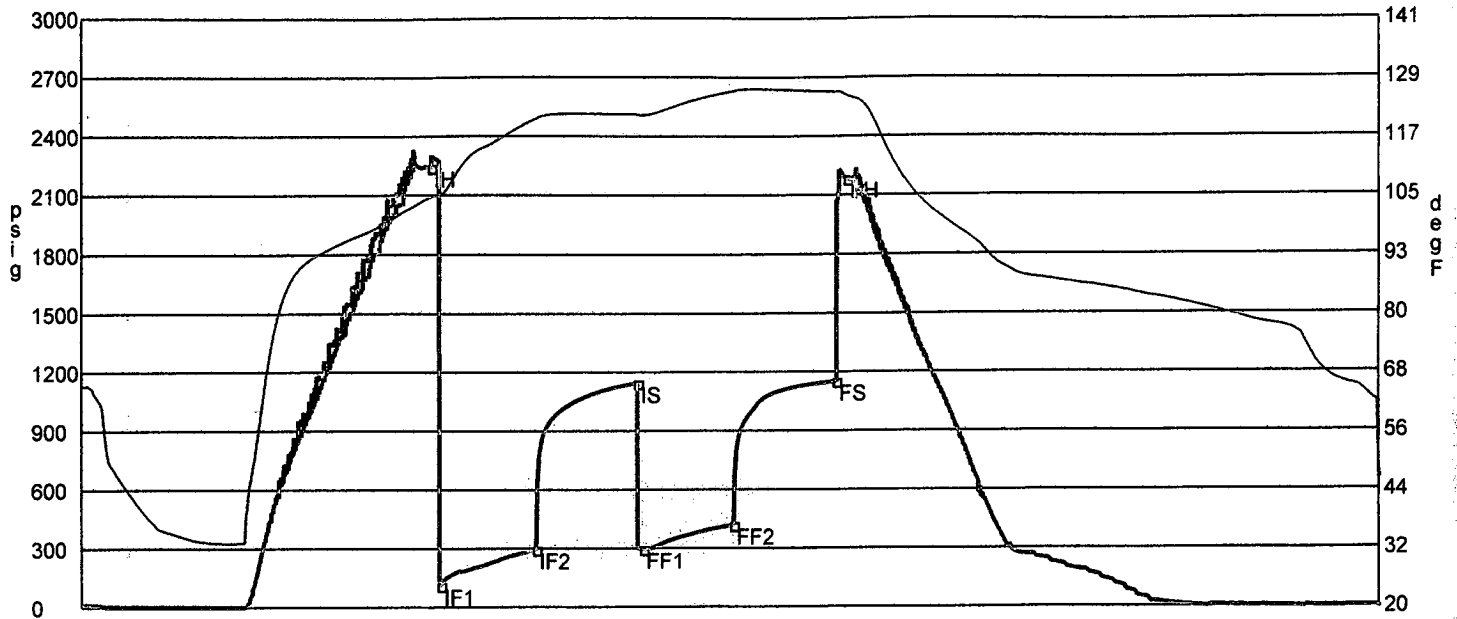
Test # 2	Test Date 11/27/2011	Chokes 3/4	Hole Size 7 7/8
Tester Jimmy Ricketts		Top Recorder # 13767	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder #	
		Bott Recorder # w1022	
# of Packers 2.0	Packer Size 6 3/4	Mileage 0	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars & Safety Joint	
Mud Weight 9.7	Viscosity 62.0	Time on Site 3:30 AM	
Filtrate 8.0	Chlorides 4800	Tool Picked Up 4:45 AM	
		Tool Layed Dwn 10:30 AM	
Drill Collar Len 123.0		Elevation 2503.00	Kelley Bushings 2508.00
Wght Pipe Len 0			
Formation Mississippian		Start Date/Time 11/27/2011 4:25 AM	
Interval Top 4406.0	Bottom 4452.0	End Date/Time 11/27/2011 10:59 AM	
Anchor Len Below 46.0	Between 0		
Total Depth 4452.0			
Blow Type	Weak blow building to strong blow 5 minutes into initial flow period. 2 inch blow back during initial shut-in period. Weak blow building to strong blow 7 minutes into final flow period. 1 inch blow back during final shut-in period. Times: 30, 30, 30, 31. API gravity of oil was 40.		

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
300	Gas in Pipe	100% 300ft	0% 0ft	0% 0ft	0% 0ft
760	Clean oil	0% 0ft	100% 760ft	0% 0ft	0% 0ft
200	Gassy heavy mud cut oil	8% 16ft	63% 126ft	0% 0ft	29% 58ft

DST Fluids **0**

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	Date	Time	Pressure	Temp	
IH	11/27/2011 6:10:20 AM	1.755556	2240.703	104.214	Initial Hydro-static
IF1	11/27/2011 6:13:10 AM	1.802778	110.805	104.662	Initial Flow (1)
IF2	11/27/2011 6:42:20 AM	2.288889	294.277	120.301	Initial Flow (2)
IS	11/27/2011 7:13:20 AM	2.805556	1143.699	121.311	Initial Shut-In
FF1	11/27/2011 7:15:00 AM	2.833333	295.097	121.142	Final Flow (1)
FF2	11/27/2011 7:42:30 AM	3.291667	417.894	126.06	Final Flow (2)
FS	11/27/2011 8:13:50 AM	3.813889	1150.215	125.863	Final Shut-In
FH	11/27/2011 8:17:20 AM	3.872222	2180.866	125.227	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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