

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742  
Name: Palomino Petroleum, Inc.  
Address 1: 4924 SE 84th St. Newton  
Address 2: \_\_\_\_\_  
City: Newton State: KS Zip: 67114 + 8 8 2 7  
Contact Person: Klee R. Watchous  
Phone: ( 316 ) 799-1000  
CONTRACTOR: License # 32701  
Name: C & G Drilling, Inc.  
Wellsite Geologist: Ryan Seib  
Purchaser: NCRA

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled      Permit #: \_\_\_\_\_

Dual Completion      Permit #: \_\_\_\_\_

SWD      Permit #: \_\_\_\_\_

ENHR      Permit #: \_\_\_\_\_

GSW      Permit #: \_\_\_\_\_

<u>11/10/11</u>	<u>11/19/11</u>	<u>11/19/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25314-0000

Spot Description: \_\_\_\_\_

SE\_NW\_NW\_SE Sec. 25 Twp. 18 S. R. 24  East  West

2266 2284 Feet from  North /  South Line of Section

2,103 2094 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Ness

Lease Name: Maier Estate Well #: 1

Field Name: None (Wildcat)

Producing Formation: Mississippian

Elevation: Ground: 2249 Kelly Bushing: 2258

Total Depth: 4379 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 209 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1474 Feet

If Alternate II completion, cement circulated from: 1474

feet depth to: surface w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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MAR 06 2012

KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous

Title: President Date: 3/5/12

KCC Office Use ONLY

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Dlg Date: 4/27/12

Operator Name: Palomino Petroleum, Inc. Lease Name: Maier Estate Well #: 1  
 Sec. 25 Twp. 18 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Radiation Guard, Sonic, Micro, Compensated                  Density Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhy.</td> <td>1502</td> <td>(+ 756)</td> </tr> <tr> <td>Base Anhy.</td> <td>1530</td> <td>(+ 728)</td> </tr> <tr> <td>Heebner</td> <td>3634</td> <td>(-1376)</td> </tr> <tr> <td>LKC</td> <td>3677</td> <td>(-1419)</td> </tr> <tr> <td>BKC</td> <td>3970</td> <td>(-1712)</td> </tr> <tr> <td>Marmaton</td> <td>4012</td> <td>(-1754)</td> </tr> <tr> <td>Pawnee</td> <td>4095</td> <td>(-1837)</td> </tr> </tbody> </table>	Name	Top	Datum	Anhy.	1502	(+ 756)	Base Anhy.	1530	(+ 728)	Heebner	3634	(-1376)	LKC	3677	(-1419)	BKC	3970	(-1712)	Marmaton	4012	(-1754)	Pawnee	4095	(-1837)
Name	Top	Datum																							
Anhy.	1502	(+ 756)																							
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BKC	3970	(-1712)																							
Marmaton	4012	(-1754)																							
Pawnee	4095	(-1837)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	209	Class A	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4371	SMD	80	500 gal. mud flush
					EA-2	100	w/add. & 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4271-4280	Squeezed perms with 50 sacks Common	
		<div style="border: 1px solid black; padding: 5px; display: inline-block;">                     RECEIVED                      MAR 06 2012                      KCC WICHITA                 </div>	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>4322'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>12/13/11</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil <u>28%</u> Bbls. <u>32</u>	Gas <u>Mcf</u>	Water <u>71%</u> Bbls. <u>80</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

**LOGS**

Ft. Scott	4176	(-1918)
Cherokee Sh.	4201	(-1943)
Cherokee Sd.	4268	(-2010)
LTD	4379	(-2121)

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24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (817) 546-7282  
 Fax: (817) 246-3361

RECEIVED  
 NOV 19 2011

# INVOICE

Invoice Number: 129224  
 Invoice Date: Nov 10, 2011  
 Page: 1

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O	Payment Terms	
Palo	Maier Estate #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Nov 10, 2011	12/10/11

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
3.00	MAT	Gel	21.25	63.75
5.00	MAT	Chloride	58.20	291.00
158.00	SER	Handling	2.25	355.50
3.00	SER	Mileage	17.38	52.14
1.00	SER	Surface	1,125.00	1,125.00
3.00	SER	Heavy Vehicle Mileage	7.00	21.00
3.00	SER	Light Vehicle Mileage	4.00	12.00
1.00	CEMENTER	Terry Heinrich		
1.00	EQUIP OPER	Jerry Yates		
1.00	OPER ASSIST	Brandon Wilkinson		

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ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 914.15

ONLY IF PAID ON OR BEFORE  
 Dec 5, 2011

Subtotal	4,357.89
Sales Tax	175.91
Total Invoice Amount	4,533.80
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,533.80</b>

# ALLIED CEMENTING CO., LLC. 035925

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OKLEY

DATE <u>11-10-11.</u>	SEC <u>25</u>	TWP <u>85</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION <u>1:30 PM</u>	JOB START <u>2:30 AM</u>	JOB FINISH <u>3:00 PM</u>
MAIER ESTATE LEASE	WELL# <u>1</u>	LOCATION <u>NESS CO. WEST EDGE 1/2 N</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>W.F.O.</u>					

CONTRACTOR <u>C+G OIL &amp; GAS #2</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4"</u> T.D. <u>220'</u>	CEMENT
CASING SIZE <u>8 5/8"</u> DEPTH <u>220'</u>	AMOUNT ORDERED
TUBING SIZE DEPTH	<u>150 SKS COM 3% CC 2% BE</u>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>150 SKS @ 16.25 = 2437.50</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>3 SKS @ 21.25 = 63.75</u>
PERFS.	CHLORIDE <u>5 SKS @ 58.20 = 291.00</u>
DISPLACEMENT <u>13 BBLs</u>	ASC @

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>TERRY</u>
# <u>423+281</u>	HELPER <u>TERRY</u>
BULK TRUCK	
# <u>347</u>	DRIVER <u>BRANDON</u>
BULK TRUCK	
#	DRIVER

HANDLING <u>158 SKS @ 2.25 = 355.50</u>
MILEAGE <u>110 PER SK / MADE = 57.50</u>
<b>TOTAL 3199.89</b>

**REMARKS:**

MEX 150 SKS COM 3% CC 2% SEI.  
DRS PLACE WITH FRESH WATER  
DOWN TO 205'

THANK YOU

CHARGE TO: PALOMENO Petroleum, INC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB <u>220</u>	
PUMP TRUCK CHARGE <u>1125.00</u>	
EXTRA FOOTAGE @	
MILEAGE <u>3 ME @ 7.00 = 21.00</u>	
MANIFOLD @	
<u>LEAST VEHICLE 3 ME @ 4.00 = 12.00</u>	
<b>TOTAL 1158.00</b>	

**PLUG & FLOAT EQUIPMENT**

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
<b>TOTAL _____</b>

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE Duke Coulter

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MAR 06 2012  
KCC WICHITA



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
12/2/2011	22537

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
 DEC 07 2011

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Maier Estate	Ness	DS&W Well Servi...	Oil	Development	Squeeze Perfs	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	6.00	60.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.) - 4271 Feet				1	Job	1,500.00	1,500.00
290	D-Air				0.5	Gallon(s)	35.00	17.50T
286	Halad-1 (Halad 9)				20	Lb(s)	7.50	150.00T
325	Standard Cement				50	Sacks	13.50	675.00T
581D	Service Charge Cement				50	Sacks	2.00	100.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							2,752.50
	Sales Tax Ness County						6.30%	53.08

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**Thank You For Your Business &  
 Best Wishes For A Wonderful Holiday Season!!**

**Total** \$2,805.58



CHARGE TO: **PALOMINO PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 MAR 06 2012  
 KCC WICHITA

TICKET No 22537

PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. #1	LEASE <b>MAIR ESTATE</b>	COUNTY/PARISH <b>NESS CITY,</b>	STATE <b>KS</b>	CITY <b>NESS CITY, KS</b>	DATE <b>2 DEC 11</b>	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DS &amp; W WELL SERV</b>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>PERF SQUEEZE</b>	WELL PERMIT NO.	WELL LOCATION <b>1W, 1/2S, W INTO</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M		
575					MILEAGE #110	10	mi	6.00	60.00
578					PUMP CHARGE	1	DB	1500.00	1500.00
290					D-AIR	1/2	sq	35.00	17.50
286					HALAD-1	20	lbs	7.50	150.00
325					STANDARD CEMENT	50	bx	13.50	675.00
581					SERVICE CHARGE CEMENT	50	bx	2.00	100.00
782					MINIMUM DRAUSAGE	4700	lbs	23.5 TM	250.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Rob Schuber*  
 DATE SIGNED **2 DEC 11** TIME SIGNED **1030**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2752.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				7.255 TAX @ 6.3%	53.08
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	2805.58
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Am E K...* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2 DEC 11 PAGE NO.

CUSTOMER VALOMINO PETROLEUM WELL NO. #1 LEASE MAIR ESTATE JOB TYPE PERF. SQUEEZE TICKET NO. 22537

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
	1401			✓		1500		TEST TOOLS - HELD
								PULL PACKER TO 4109' PERFS @ 4271-80
	1410	3	35	✓				CIRCULATE OIL OFF ANNULUS
	1430	2		✓		1200		TAKE INJECTION RATE
	1432				✓		500	LOAD ANNULUS - PSI UP SHAUT IN.
	1448	2½	10½	✓		600		MIX 50SX STANDARD HALADIN FIRST 20SX
	1455							WASH OUT PUMPING LINES.
	1457	3		✓				START DISPLACEMENT
	1506	Ø	22	✓		Ø		SHAUT WELL IN.
	1807							WASH TRUCK
	1537		1	✓		1500	1"	LOAD TUBING STAGING.
	1549							RELEASE PSI DRY
	1554	3	30		✓		200	REVERSE CLEAN.
								PULL 6 JIS.
	1415			✓		500		PSI UP SHAUT IN.
	11630							JOB COMPLETE
								RECEIVED MAR 06 2012 KCC WICHITA
								THANKS #110
								JASON JEFF LANE





P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
11/30/2011	20466

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

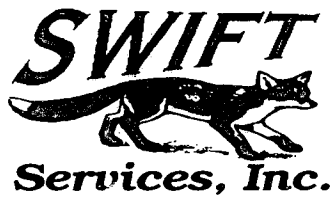
RECEIVED • Acidizing  
 DEC 02 2011 • Cement  
 • Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Maier Estate	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				5	Miles	6.00	30.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
105	Port Collar Tool Rental With Man				1	Each	350.00	350.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.50	2,062.50T
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				175	Sacks	2.00	350.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							4,462.50
	Sales Tax Ness County						6.30%	162.70

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 MAR 06 2012  
 KCC WICHITA

**Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!**

**Total** \$4,625.20



CHARGE TO: **PALOMINO PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 MAR 06 2012  
 KCC WICHITA

TICKET  
20466

PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. # <b>1</b>	LEASE <b>MATER ESTATE</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>Ks</b>	CITY	DATE <b>11-30-11</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DS-W</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>Oil</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CEMENT PORT COLLAR</b>	WELL PERMIT NO.	WELL LOCATION <b>NESS CITY, KS - W/EDGE, 1/2 N, W 20W</b>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	5		MI		6.00	30.00
576D		1			PUMP CHARGE	1		JOB		1250.00	1250.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		350.00	350.00
330		1			SWIFT MOLTEN-DENSITY STANDARD	125		SKS		16.50	2062.50
276		1			FLOCELE	50		LBS		2.00	100.00
290		1			D-ADD	2		GAL		35.00	70.00
581		1			SERVICE CHARGE CEMENT	175		SKS		2.00	350.00
582		1			MINIMUM DRAVAGE	17390	43.48	LBS/TM		250.00	250.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED: **11-30-11** TIME SIGNED: **1400**  
 A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4462.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				NESS TAX 6.3%	162.70
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4625.20
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WANE WILSON** APPROVAL:

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 11-30-11 PAGE NO. 1

CUSTOMER **PALOMAR PETROLEUM** WELL NO. **#1** LEASE **MAYER ESTATE** JOB TYPE **CEMENT PORT CLOG** TICKET NO. **20466**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
								2 3/8 x 5 1/2 PORT CLOG = 1474
	1420				✓		1000	PSI TEST - HEAD
	1425	2 1/2	2	✓		250		OPEN PORT CLOG - IN RATE
	1430	3 1/2	70	✓		350		MAX CEMENT 125 SPS SMD @ 11.2 PP6
	1455	3 1/2	5	✓		500		DISPLACE CEMENT
	1510			✓		1000		CLOSE PORT CLOG - PSI TEST - HEAD
								CIRCULATE 15 SPS CEMENT TO POT
	1515	3 1/2	20		✓		500	RW 4 JOBS - CIRCULATE CLEAN
								WASH TROCK
	1530							JOB COMPLETE
								THANK YOU WADE, JEFF, DAVID RECEIVED MAR 06 2012 KCC WICHITA



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
11/19/2011	22444

<b>BILL TO</b>
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

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- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Maier Estates	Ness	C & G Drilling Co...	Oil	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	6.00	60.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer				4	Each	70.00	280.00T
403-5	5 1/2" Cement Basket				3	Each	250.00	750.00T
404-5	5 1/2" Port Collar				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				6	Each	90.00	540.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	16.50	1,650.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
284	Calseal				5	Sack(s)	35.00	175.00T
283	Salt				500	Lb(s)	0.20	100.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							11,335.00
	Sales Tax Ness County						6.30%	574.88

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**Thank You For Your Business &  
Best Wishes For A Wonderful Holiday Season!!**

**Total** \$11,909.88



CHARGE TO: Palamino Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 WICHITA  
 TICKET No 22444  
 PAGE 1 OF 2

SERVICE LOCATIONS: 1. Ness City KS  
 2.  
 3.  
 4.

WELL/PROJECT NO. #1  
 LEASE Maize estates  
 COUNTY/PARISH Ness  
 STATE KS  
 CITY Ness City  
 DATE 19 Nov 11  
 OWNER

TICKET TYPE  
 SERVICE  
 SALES  
 CONTRACTOR C70  
 RIG NAME/NO.  
 SHIPPED VIA CT  
 DELIVERED TO location  
 ORDER NO.

WELL TYPE oil  
 WELL CATEGORY Development  
 JOB PURPOSE cement long string  
 WELL PERMIT NO.  
 WELL LOCATION 25-185-24W

REFERRAL LOCATION  
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	10		mi		6.00	60.00
578		1			Pump Charge	1		ea		1500.00	1500.00
402		1			Centralize	5 1/2	4	in	ea	70.00	280.00
403		1			Cement Basket	5 1/2	3	in	ea	250.00	750.00
404		1			Port Collar	5 1/2	1	in	ea	2400.00	2400.00
406		1			latch down plug & duffel	5 1/2	1	in	ea	250.00	250.00
407		1			insect float shoe w/ auto fill	5 1/2	1	in	ea	350.00	350.00
409		1			Turbolizers	5 1/2	6	in	ea	90.00	540.00
419		1			Rotating head rental	5 1/2	1	in	ea	200.00	200.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO PART OF WORK OR DELIVERY OF GOODS

SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1 6330.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2 <del>445.00</del>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				500.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				sub total 11,335.00
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		7.6% TAX 574.88
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 11,909.88

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR \_\_\_\_\_ APPROVAL \_\_\_\_\_

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **22444**

CUSTOMER **Pabano Petroleum** WELL **mat new estates #1** DATE **19 NOV 11** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOG	ACCT	DF									
330		1				SMD cement	100	sk			16.50	1650.00	
325		1				Standard Cement (Foot 2)	100	sk			13.50	1350.00	
284		1				cal seal	500	lb	5	sk	35.00	17500.00	
283		1				salt	500	lb			0.20	100.00	
285		1				CFR-1	50	lb			4.00	200.00	
276		1				flocel	50	lb			2.00	100.00	
290		1				D-AIR	3	gal			35.00	105.00	
281		1				multiflush	500	gal			1.25	625.00	
221		1				KCL liquid	2	gal			25.00	50.00	
582		1				Dragee (min)	1	ea			250.00	250.00	
581		1				SERVICE CHARGE					2.00	400.00	
						MILEAGE CHARGE							
						TOTAL WEIGHT							
						LOADED MILES							
						TON MILES							

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CONTINUATION TOTAL **4995.00**

JOB LOG

SWIFT Services, Inc.

DATE 19 NOV 11 PAGE NO. 1

CUSTOMER Palomino Petroleum WELL NO. 41 LEASE MAIER ESTATES JOB TYPE cement long string TICKET NO. 22444

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								100sk GA-2 100sk SMD
								<del>225sk</del> casing 4371' 105 joints 5 1/2" 14# shoe jt 31.42' Port Color #70 @ 1474 Centralize 1, 2, 4, 5, 7, 8, 9, 11, 12 69 Basket 3, 8, 70
	1700							on loc TRK 114
	2100							start 5 1/2" 15.5# casing in well
	2340							Drop ball - circulate - ROTATE
	0050	4 3/4	12				200	Pump 500 gal mud flush
		4 3/4	20				200	Pump 20 bbl KCL flush
			7					Plug <del>24</del> - MH <del>30sk</del> - <del>20sk</del>
	0100	4 3/4	29				200	Mix <del>100</del> <sup>2</sup> 80sk SMD @ 12.7 ppg
		4 3/4	24				200	Mix 100sk EA-2 @ 15.3 ppg
	0120							Drop latch down plug wash pump & line
	0122	6 3/4					200	Dis place, plug
		6 3/4	90				800	
	0130	6 3/4	106				1700	Land plug
	0135							Release pressure to tank - dried up wash truck
	0200							Rack up
	0215							job complete
								Thanks! Dave David & Blaine

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Company	<b>Palomino Petroleum, Inc.</b>	Lease Name	<b>Maier Estates</b>	
Address	<b>4924 SE 84th Street</b>	Lease #	<b>1</b>	
CSZ	<b>Newton, KS 67114</b>	Legal Desc	<b>SE NW NW SE</b>	Job Ticket <b>3452</b>
Attn.	<b>Ryan Sieb</b>	Section	<b>25</b>	Range <b>24W</b>
		Township	<b>18S</b>	
		County	<b>Ness</b>	State <b>KS</b>
		Drilling Cont	<b>C &amp; G Drilling #2</b>	
Comments	<b>Field: Wildcat</b>			

**GENERAL INFORMATION**

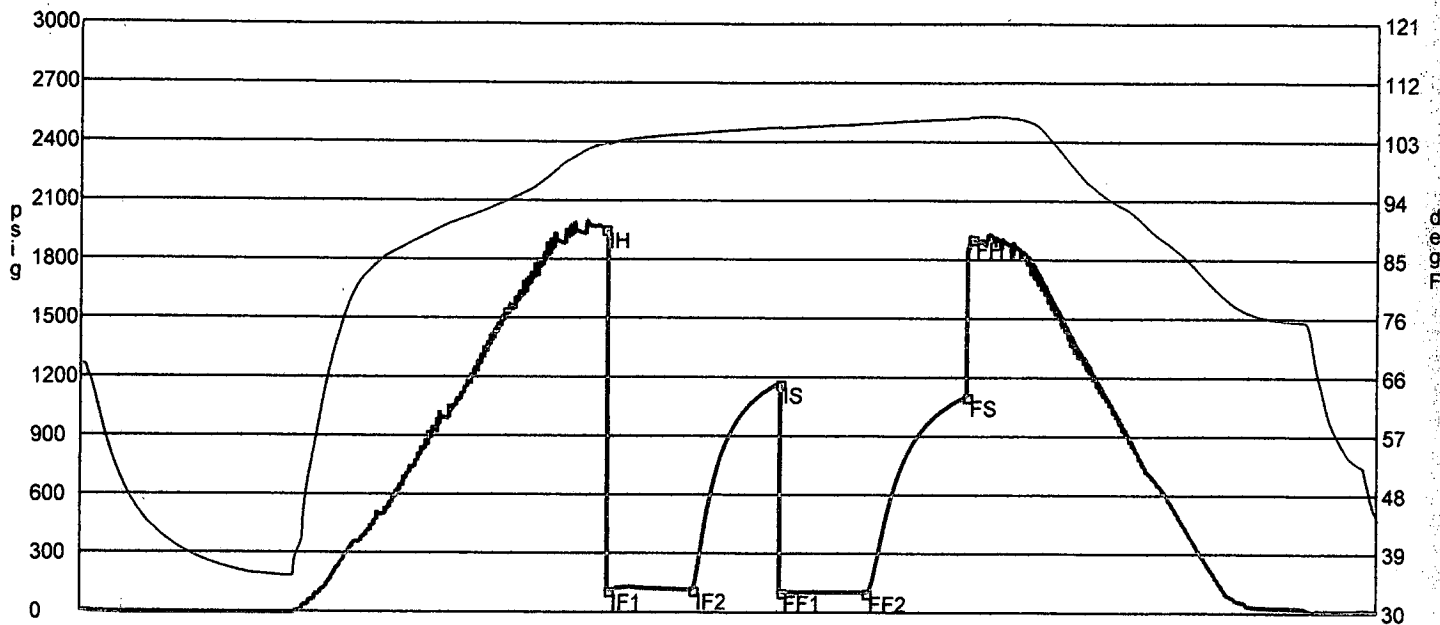
Test # 1	Test Date	<b>11/16/2011</b>	Chokes	<b>3/4</b>	Hole Size	<b>7 7/8</b>
Tester	<b>Jimmy Ricketts</b>		Top Recorder #	<b>13767</b>		
Test Type	<b>Conventional Bottom Hole</b>		Mid Recorder #			
	<b>Successful Test</b>		Bott Recorder #	<b>w1022</b>		
# of Packers	<b>2.0</b>	Packer Size	<b>6 3/4</b>	Mileage	<b>130</b>	Approved By
Mud Type	<b>Gel Chem</b>			Standby Time	<b>0</b>	
Mud Weight	<b>9.3</b>	Viscosity	<b>50.0</b>	Extra Equipmnt	<b>Jars &amp; Safety Joint</b>	
Filtrate	<b>8.8</b>	Chlorides	<b>7600</b>	Time on Site	<b>12:30 AM</b>	
Drill Collar Len	<b>0</b>			Tool Picked Up	<b>6:00 AM</b>	
Wght Pipe Len	<b>0</b>			Tool Layed Dwn	<b>12:30 PM</b>	
Formation	<b>Marmaton</b>		Elevation	<b>2249.00</b>	Kelley Bushings	<b>2258.00</b>
Interval Top	<b>3939.0</b>	Bottom	<b>4100.0</b>	Start Date/Time	<b>11/16/2011 5:32 AM</b>	
Anchor Len Below	<b>161.0</b>	Between	<b>0</b>	End Date/Time	<b>11/16/2011 1:01 PM</b>	
Total Depth	<b>4100.0</b>					
Blow Type	<b>Tool slid a couple feet causing loss of mud and a 5 inch blow during initial flow period. Stayed at a 5 inch blow throughout initial flow period. No blow final flow period. Times: 30, 30, 30, 34.</b>					

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
95	Drilling mud with very slight trace oil	0% 0ft	trace	0% 0ft	100% 95ft
DST Fluids	<b>0</b>				

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	Date	Time	Pressure	Temp	
IH	11/16/2011 8:32:50 AM	3.013889	1955.738	102.508	Initial Hydro-static
IF1	11/16/2011 8:34:10 AM	3.036111	110.525	102.38	Initial Flow (1)
IF2	11/16/2011 9:03:40 AM	3.527778	114.931	104.029	Initial Flow (2)
IS	11/16/2011 9:33:40 AM	4.027778	1166.805	105.002	Initial Shut-In
FF1	11/16/2011 9:34:10 AM	4.036111	104.463	104.878	Final Flow (1)
FF2	11/16/2011 10:03:50 AM	4.530556	101.176	105.516	Final Flow (2)
FS	11/16/2011 10:38:30 AM	5.108333	1103.258	106.427	Final Shut-In
FH	11/16/2011 10:40:10 AM	5.136111	1909.415	106.576	Final Hydro-static

**GAS FLOWS**

Min Into IFP    Min Into FFP    Gas Flows    Pressure    Choke

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Company	Palomino Petroleum, Inc.	Lease Name	Maier Estates	
Address	4924 SE 84th Street	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	SE NW NW SE	Job Ticket 3452
Attn.	Ryan Sieb	Section	25	Range 24W
		Township	18S	
		County	Ness	State KS
		Drilling Cont	C & G Drilling #2	
Comments	Field: Wildcat			

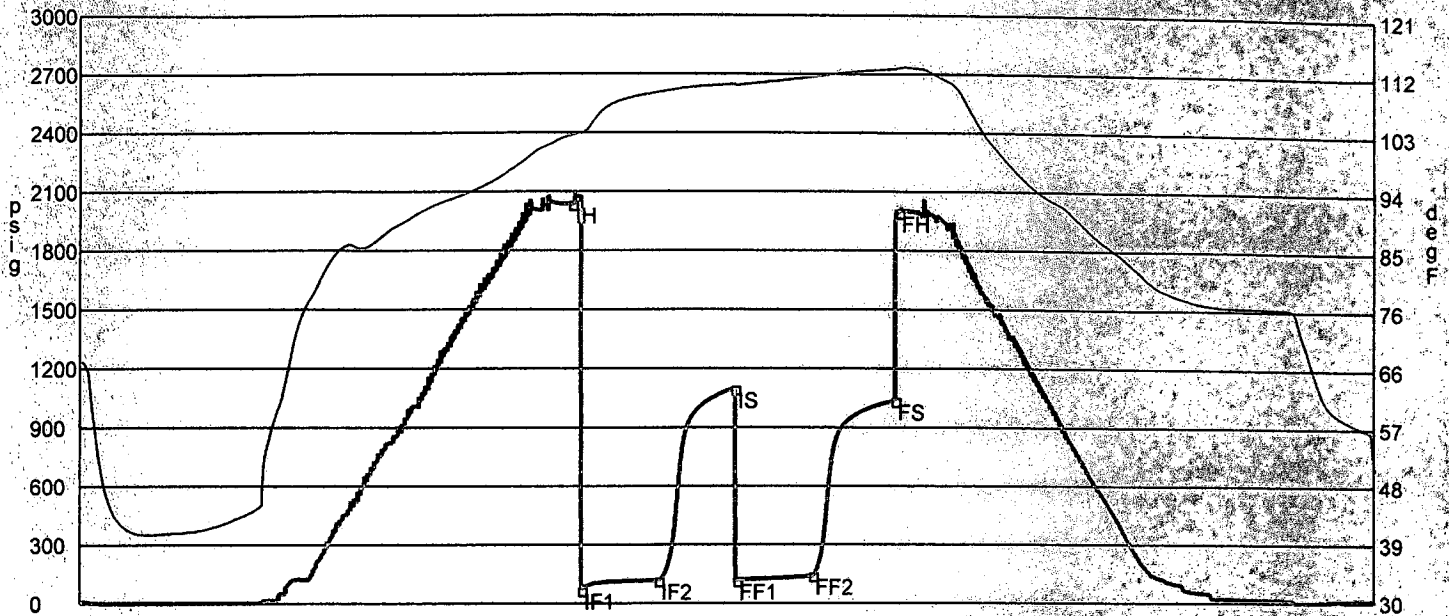
**GENERAL INFORMATION**

Test # 2	Test Date 11/17/2011	Chokes	3/4	Hole Size	7 7/8
Tester	Jimmy Ricketts	Top Recorder #	13767		
Test Type	Conventional Bottom Hole	Mid Recorder #			
	Successful Test	Bott Recorder #	w1022		
# of Packers	2.0	Packer Size	6 3/4	Mileage	0
				Standby Time	0
Mud Type	Gel Chem	Extra Equipmnt	Jars & Safety Joint	Time on Site	8:00 AM
Mud Weight	9.5	Viscosity	53.0	Tool Picked Up	9:40 AM
Filtrate	9.6	Chlorides	7600	Tool Layed Dwn	5:30 PM
Drill Collar Len	121.0	Elevation	2249.00	Kelley Bushings	2258.00
Wght Pipe Len	0	Start Date/Time	11/17/2011 9:31 AM		
Formation	Fort Scott	End Date/Time	11/17/2011 5:52 PM		
Interval Top	4154.0	Bottom	4210.0		
Anchor Len Below	56.0	Between	0		
Total Depth	4210.0				
Blow Type	Weak blow building to strong blow 6 minutes into initial flow period. 2 inch blow back during initial shut-in period. Weak blow building to strong blow 2 minutes into final flow period. 5 inch blow back during final shut-in period. Times: 30, 30, 30, 32.				

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
1675	Gas in pipe	100% 1675ft	0% 0ft	0% 0ft	0% 0ft
75	Gassy oil cut mud	10% 7.5ft	9% 6.8ft	0% 0ft	81% 60.8
180	Very gassy oil cut mud	31% 55.8ft	17% 30.6ft	0% 0ft	52% 93.6
DST Fluids	0				

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	Date	Time	Pressure	Temp	
IH	11/17/2011 12:40:40 PM	3.161111	2036.41	102.409	Initial Hydro-static
IF1	11/17/2011 12:44:10 PM	3.219444	67.778	102.646	Initial Flow (1)
IF2	11/17/2011 1:14:00 PM	3.716667	116.409	109.042	Initial Flow (2)
IS	11/17/2011 1:43:40 PM	4.211111	1096.297	110.286	Initial Shut-In
FF1	11/17/2011 1:44:30 PM	4.225	117.433	110.162	Final Flow (1)
FF2	11/17/2011 2:14:00 PM	4.716667	140.972	111.453	Final Flow (2)
FS	11/17/2011 2:45:50 PM	5.247222	1036.005	112.634	Final Shut-In
FH	11/17/2011 2:47:10 PM	5.269444	1994.011	112.802	Final Hydro-static

**GAS FLOWS**

Min Into IFP    Min Into FFP    Gas Flows    Pressure    Choke

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# RICKETTS TESTING

(620) 326-5830

Company **Palomino Petroleum, Inc.**  
 Address **4924 SE 84th Street**  
 CSZ **Newton, KS 67114**  
 Attn. **Ryan Sieb**

Lease Name **Maier Estates**  
 Lease # **1**  
 Legal Desc **SE NW NW SE**  
 Section **25**  
 Township **18S**  
 County **Ness**  
 Drilling Cont **C & G Drilling #2**

Job Ticket **3452**  
 Range **24W**  
 State **KS**

Comments **Field: Wildcat**

## GENERAL INFORMATION

Test # **3** Test Date **11/18/2011**  
 Tester **Jimmy Ricketts**  
 Test Type **Conventional Bottom Hole**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **13767**  
 Mid Recorder #  
 Bott Recorder # **w1022**

# of Packers **2.0** Packer Size **6 3/4**  
**Successful Test**

Mileage **0** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars, Safety Joint, Cirr. Sub Pin**  
 Time on Site **6:00 AM**  
 Tool Picked Up **7:50 AM**  
 Tool Layed Dwn **6:00 PM**

Mud Type **Gel Chem**  
 Mud Weight **9.5** Viscosity **46.0**  
 Filtrate **11.2** Chlorides **9100**

Drill Collar Len **121.0**  
 Wght Pipe Len **0**

Elevation **2249.00** Kelley Bushings **2258.00**

Formation **Mississippian**  
 Interval Top **4218.0** Bottom **4279.0**  
 Anchor Len Below **61.0** Between **0**  
 Total Depth **4279.0**

Start Date/Time **11/18/2011 7:41 AM**  
 End Date/Time **11/18/2011 6:17 PM**

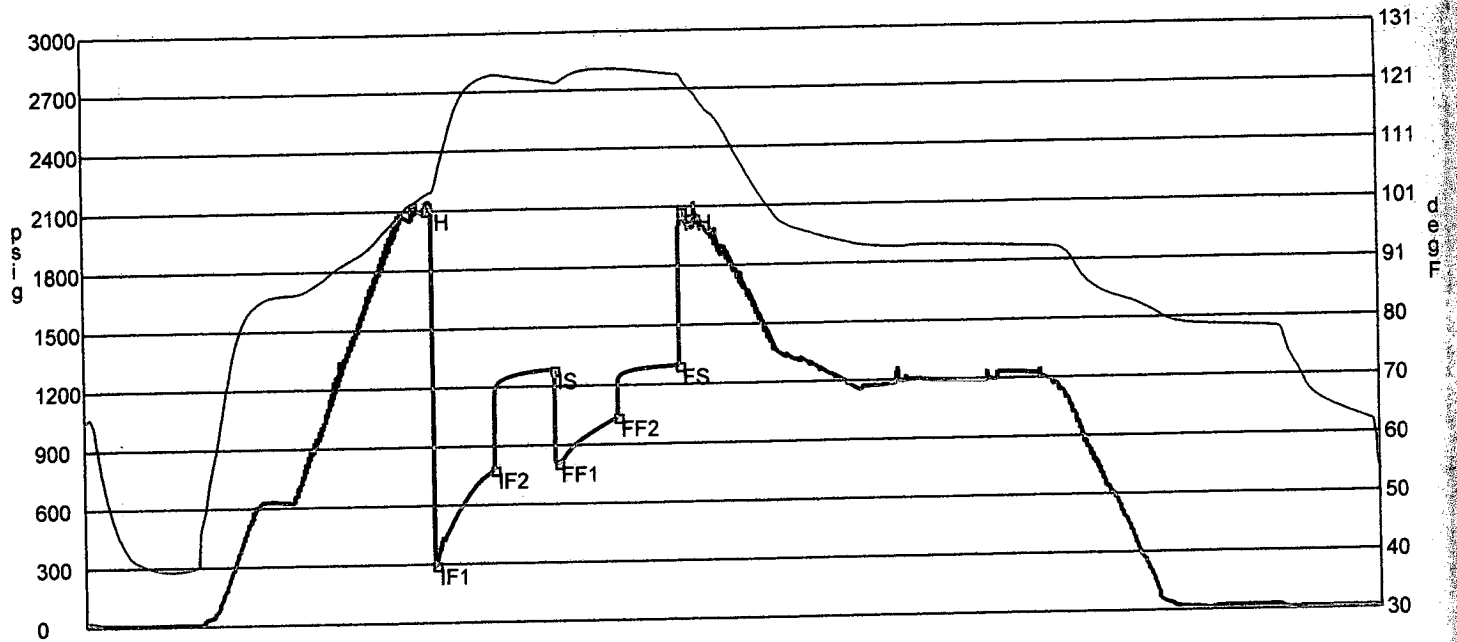
Blow Type **Weak blow building to strong blow 2 minutes into initial flow period. Weak blow building to strong blow 2 minutes into final flow period. 1/4 inch blow back during final shut-in period. Times: 30, 30, 31, 31. API gravity of oil was 35.**

## RECOVERY

Feet	Description	Gas	Oil	Water	Mud
260	Gassy heavy oil cut mud	4% 10.4ft	20% 52ft	0% 0ft	76% 197.6
2560	Clean oil	0% 0ft	100% 2560ft	0% 0ft	0% 0ft

DST Fluids **0**

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 KCC WICHITA



	Date	Time	Pressure	Temp	
IH	11/18/2011 10:28:50 AM	2.797222	2103.99	103.315	Initial Hydro-static
IF1	11/18/2011 10:32:00 AM	2.85	295.004	103.777	Initial Flow (1)
IF2	11/18/2011 11:01:30 AM	3.341667	781.084	123.658	Initial Flow (2)
IS	11/18/2011 11:31:20 AM	3.838889	1284.239	122.345	Initial Shut-In
FF1	11/18/2011 11:32:50 AM	3.863889	809.59	122.176	Final Flow (1)
FF2	11/18/2011 12:02:30 PM	4.358333	1038.93	124.44	Final Flow (2)
FS	11/18/2011 12:33:00 PM	4.866667	1294.775	123.307	Final Shut-In
FH	11/18/2011 12:34:30 PM	4.891667	2076.953	123.291	Final Hydro-static

**GAS FLOWS**

Min Into IFP    Min Into FFP    Gas Flows    Pressure    Choke

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