

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8653

Name: Petroleum Technologies, Inc.

Address 1: 801 W 47th Street

Address 2: Suite 412

City: Kansas City State: MO Zip: 64112 + 1253

Contact Person: Alan J. Seaton

Phone: (816) 531-6904

CONTRACTOR: License # 8509

Name: Evans Energy Development Inc.

Wellsite Geologist: Alan J. Seaton

Purchaser: Sequoyah Trading & Transportation

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>11-23-2011</u>	<u>11-28-2011</u>	<u>01-27-2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23673-00-00

Spot Description: _____

NE_NE_SE_NE Sec. 32 Twp. 14 S. R. 22 East West

3,836 Feet from North / South Line of Section

170 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Johnson

Lease Name: Reitz Well #: 35

Field Name: Edgerton Northeast

Producing Formation: Bartlesville Sand

Elevation: Ground: 984' Kelly Bushing: _____

Total Depth: 895' Plug Back Total Depth: 882'

Amount of Surface Pipe Set and Cemented at: 22' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 882'

feet depth to: surface w/ 126 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: March 15, 2012

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DJG Date: 4/27/12

Operator Name: Petroleum Technologies, Inc. Lease Name: Reitz Well #: 35
 Sec. 32 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron / CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville Sand</td> <td>836</td> <td>148</td> </tr> </table>	Name	Top	Datum	Bartlesville Sand	836	148
Name	Top	Datum					
Bartlesville Sand	836	148					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	20	22'	common	6 sx	none
Production	5 5/8"	2 7/8"	6.5	882'	50/50 poz	126	2% gel, 1/4# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	836 - 846	Acid: 75 gal 15% NeHCL	836 - 846
		Frac: 3sx 20/40 - 37sx 12/20 w/131 bbls gelled wtr	836 - 846

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TUBING RECORD: Size: <u>1"</u> Set At: <u>845'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>3-5-2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>0</u>
		Water Bbls. <u>7</u>
		Gas-Oil Ratio <u>22</u>

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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>836 - 846</u>
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER **33018**
LOCATION Ottawa KS
FOREMAN Fred Mader

DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/27/11	6370	Reitz # 34	NE 32	74	21	JO
CUSTOMER PTI						
MAILING ADDRESS 801 W 47th Ste 412						
CITY Kansas City		STATE Mo	ZIP CODE 64112			
			TRUCK#	DRIVER	TRUCK#	DRIVER
			506	FREMAD	Safety	Wally
			495	HARBEC	NB	
			369	DERMAS	DM	
			503	JANMEA	JM	

JOB TYPE <u>logging</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>900'</u>	CASING SIZE & WEIGHT <u>2 7/8 EUE</u>
CASING DEPTH <u>888</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2" Plug</u>
DISPLACEMENT <u>5.16 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>5BPM</u>

REMARKS: Establish pump rate. Mix + Pump 100# Premium Gel Flush. Mix + Pump 130 SKS 50/50 Poz Mix Cement 270 Gel 1/4" Flo Seal/sk. Cement to Surface. Flush Pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 5.16 BBLs Fresh Water Pressure to 800# PSI. Release pressure to set float valve. Shut in Casing.

Evans Energy Dev Inc (kenny)

Fred Mader

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	975 ⁰⁰
5406	30 mi.	MILEAGE	495	120 ⁰⁰
5402	888	Casing Footage		
5407	Minimum	Ten Miles	503	330 ⁰⁰
5502C	1 1/2 hr	80 BBL Vac Truck	369	135 ⁰⁰
1124	130 SKS	50/50 Poz Mix Cement		1358 ⁵⁰
1118B	319#	Premium Gel		63 ²⁵
1107*	33#	Flo. Seal		73 ²⁶
4402	1	2 1/2" Rubber Plug.		28 ⁰⁰
			2525 ⁰⁰	
			SALES TAX	114 ⁰⁵
			ESTIMATED TOTAL	3198 ²¹

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245420

Revin 3797

AUTHORIZATION NO Co Rep on Site

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.