

Kansas Corporation Commission.

ORIGINAL OIL & GAS CONSERVATION DIVISION **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

OPERATOR: License # 8653	API No. 15
Name: Petroleum Technologies, Inc.	Spot Description:
Address 1: 801 W 47th Street	NE_NE_SE_NE Sec. 32 Twp. 14 S. R. 22 Fast West
Address 2: Suite 412	3,836 Feet from North / South Line of Section
City: Kansas City State: MO Zip: 64112 + 1253	Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Alan J. Seaton	Footages Calculated from Nearest Outside Section Corner:
Phone: (816) 531-6904	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 8509	County: Johnson
Name: Evans Energy Development Inc.	Lease Name: Reitz Well #: 35
Wellsite Geologist: Alan J. Seaton	Field Name: Edgerton Northeast
Purchaser: Sequoyah Trading & Transportation	Producing Formation: Bartlesville Sand
Designate Type of Completion:	Elevation: Ground: 984' Kelly Bushing:
✓ New Well	Total Depth: 895' Plug Back Total Depth: 882'
<u> </u>	Amount of Surface Pipe Set and Cemented at: 22' Feet
☑ Oil	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 882'
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 126 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	teet depth to: sx cmi.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content:ppm Fluid volume:bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSecTwpS. REast West
ENHR Permit #:	County: Permit #: RECEIVED
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or	MAR 2 1 2012
Recompletion Date Recompletion Date	KCC MICHIE
Kansas 67202, within 120 days of the spud date, recompletion, workover of C	the Kansas Corporation Commission, 130 S. Market - Room 2078, Works, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information
	quested in writing and submitted with the form (see rule 82-3-107 for confiden- ell report shall be attached with this form. ALL CEMENTING TICKETS MUST
BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 fo	rm with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:	##
Title: President	Date: March 15, 2012

KCC Office Use ONLY	
Letter of Confidentiality Received	
Date:	_
Gonfidential Release Date:	_]
Wireline Log Received	
Geologist Report Received	.
UIC Distribution	10
ALT [] I V II [] III Approved by: \(\) \(\) Date: \(\) \(\)	14

Operator Name Petroleum Technologies, Inc.			Lease N	Lease Name: Reitz		Well #:35				
Sec. 32 Twp. 14	s. R. <u>22</u>	✓ East West	County:	<u>Johi</u>	nson					
time tool open and cle	osed, flowing and sho les if gas to surface to	nd base of formations pe ut-in pressures, whether est, along with final chart I well site report.	shut-in press	ure rea	ched static level,	hydrostatic press	sures, bottom	hole temp	erature, fluid	
Drill Stem Tests Taker		Yes No		VL	•	n (Top), Depth ar	nd Datum		Sample	
Samples Sent to Geological Survey				Nam Bartle	e esville Sand		Top 836		Datum 148	
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop		Yes No Yes No Yes No								
List All E. Logs Run:										
Gamma Ray /	Neutron / CC	L								
		CASING Report all strings set	RECORD	✓ Ne		ion etc				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./	ht	Setting Depth	Type of Cement	# Sacks Used		and Percent additives	
Surface	9 7/8"	7"	20		22'	common	6 sx	none		
Production	5 5/8"	2 7/8"	6.5		882'	50/50 poz	126	2% gel,	1/4# Flo Seal	
		ADDITIONA	L CEMENTIN	10.700	JEEZE DECORD					
Purpose: Depth Top Bottom				MENTING / SQUEEZE RECORD			Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone										
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Pe				cture, Shot, Cemen		rd	Depth	
3	836 - 846				Acid: 75 gal 15% NeHCL 836 - 846 Frac: 3sx 20/40 - 37sx 12/20 w/131 bbls gelled wtr 836 - 846					
							RE	CEIVE	D	
							MAI	212	012	
TUBING RECORD:	Size:	Set At: 845'	Packer At:		Liner Run:	Yes No	KCC	WICH	IITA	
Date of First, Resumed 3-5-2012	Production, SWD or Ef	NHR. Producing Me	thod:	g	Gas Lift (Other (Explain)				
Estimated Production Per 24 Hours	0il 2	Bbls. Gas 0	Mcf	Wat	er B	bls.	Gas-Oil Ratio		Gravity 22	
DISPOSITI	ON OF GAS:		METHOD OF	COMPLI	ETION:		PRODUCT	ION INTER	VAL:	
Vented Solo	d Used on Lease	Open Hole Other (Specify)	Perf.	Dually (Submit		mmingled 8	36 - 846			



LOCATION OHawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

OSS-11 6370 Reitz # 34 NE 32 14 21 TO CUSTOMER THUCKIN DRIVER TRUCKIN DRIVER TRUCKIN DRIVER TRUCKIN DRIVER TRUCKIN DRIVER TRUCKIN DRIVER TRUCKIN DRIVER TRUCKIN DRIN TRUCKIN DRIVER TRUCKIN DRIVER TRUCKIN DRIVER TRUCKIN DRIVER TRU	DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.