

15-135-20751-00-00

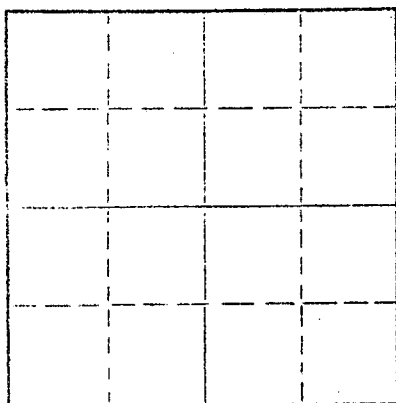
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD

Ness County, Sec. 19 Twp. 16 Rge. (E) 24 (W)  
Location as "NE/CNW&SW" or footage from lines NW NW  
Lease Owner Abercrombie Drilling, Inc.  
Lease Name Nuttle Well No. 1  
Office Address 801 Union Center, Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed May 21, 19 73  
Application for plugging filed (verbally) May 21, 19 73  
Application for plugging approved (verbally) May 21, 19 73  
Plugging commenced May 21, 19 73  
Plugging completed May 21, 19 73  
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4530 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

1st plug set at 800' w/70 sx. cement.  
2nd plug set at 240' w/20 sx. cement.  
3rd plug set at 40' w/10 sx. cement .  
Plug completed 12:00 5-21-73.

RECEIVED  
STATE CORPORATION COMMISSION

MAY 25 1973

CONSERVATION DIVISION  
Wichita, Kansas

05-25-1973

(If additional description is necessary, use BACK of this sheet)

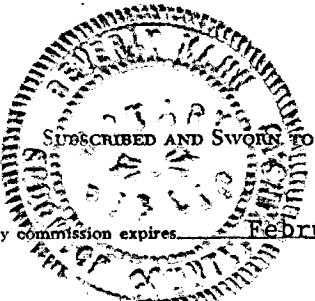
Name of Plugging Contractor Abercrombie Drilling, Inc.  
Address 801 Union Center, Wichita, Kansas 67202

STATE OF KANSAS COUNTY OF SEDGWICK, ss.  
Jerry A. Langrehr (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jerry A. Langrehr  
801 Union Center, Wichita, Ks. 67202  
(Address)

Subscribed and sworn to before me this 24th day of May, 19 73



Beverly Mann  
Beverly Mann Notary Public.

My commission expires February 10, 1975

This is to replace previous contractor's well log.

**IMPORTANT**  
 Kans. Geo. Survey request  
 samples on this well.

**KANSAS DRILLERS LOG**

S. 19 T. 16 R. 24  
W

API No. 15 — 135 — 20,751-00-00  
County Number

Loc. NW NW

County Ness

Operator  
Abercrombie Drilling, Inc.

Address  
501 Union Center  
Wichita, Kansas 67202

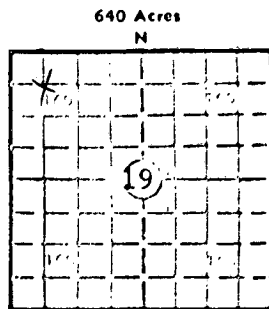
Well No. #1 Loose Name  
Nuttle

Footage Location  
660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Abercrombie Drlg., Inc. Geologist Harold L. Steincamp

Spud Date May 10, 1973 Total Depth 4530' P.B.T.D.

Date Completed May 21, 1973 Oil Purchaser



Locate well correctly  
 Elev.: Gr. 2509

DF 2515 KB 2517

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12½	8-5/8"	28#	264'	Portland	175	2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

**RECEIVED**  
 STATE CORPORATION COMMISSION

MAY 25 1973  
 05-25-1973  
 CONSERVATION DIVISION  
 Wichita, Kansas

