

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Pickrell Drilling Company API NO. 15-135-22,255-00-00

ADDRESS 110 N. Market, Suite 205 COUNTY Ness  
Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Jay McNeil PROD. FORMATION \_\_\_\_\_  
 PHONE 262-8427

PURCHASER \_\_\_\_\_ LEASE Baer

ADDRESS \_\_\_\_\_ WELL NO. 8

DRILLING Pickrell Drilling Company WELL LOCATION E/2 E/2 SE  
 CONTRACTOR \_\_\_\_\_ 1320 Ft. from South Line and  
330 Ft. from East Line of  
 ADDRESS 110 N. Market, Suite 205 the SE/4(Qtr.) SEC 28 TWP 16S RGE 24W.  
Wichita, Kansas 67202

PLUGGING Pickrell Drilling Company WELL PLAT \_\_\_\_\_ (Office Use Only)  
 CONTRACTOR \_\_\_\_\_ ADDRESS 110 N. Market, Suite 205 KCC   
Wichita, Kansas 67202 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_


TOTAL DEPTH 4531' PBTD \_\_\_\_\_

SPUD DATE 5/27/82 DATE COMPLETED 6/6/82

ELEV: GR 2529 DF 2532 KB 2534

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 258'KB DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

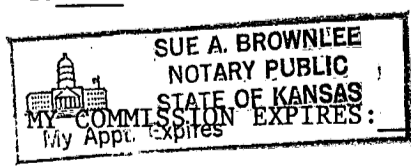
C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*C. W. Sebitts*  
 \_\_\_\_\_  
 (Name) C. W. Sebitts

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of June, 1982,

19 \_\_\_\_\_



*Sue A. Brownlee*  
 \_\_\_\_\_  
 Sue A. (NOTARY PUBLIC) Brownlee

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 11 1982  
 06-11-1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR \_\_\_\_\_

LEASE \_\_\_\_\_

SEC. \_\_\_\_\_

TWP. \_\_\_\_\_

RGE. \_\_\_\_\_

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4406'-4448' 30"-30"-10" weak blow died rec 5' mud IFP 48-48# ISIP 58# No final			T/Anh Heebner Lansing Stark B/KC Ft. Scott Cke Sand	1862 (+672) 3878 (-1344) 3920 (-1386) 4158 (-1624) 4216 (-1682) 4418 (-1884) 4480 (-1946)
DST #2: 4462'-4525' 30"-30" weak blow died rec 32' mud IFP 87-87# ISIP 1197# No final				
DST #3: 4519'-4531' 30"-60"-90"-90" fair blow rec 350' MCSW IFP 68-68# FFP 107-174# ISIP 1284# FSIP 1274#				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	5 1/2"	8 5/8"	23#	258' KB	Common	175	3% gel, 2% cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations