

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek
P. O. Box 1045
McPherson, KS 67460

Operator Contact Person Jack Gurley
Phone (316) 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company

Wellsite Geologist Greg Issinghoff
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12-3-80 12-15-80 1-27-84
Spud Date Date Reached TD Completion Date

4504 4473 (Float)
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 232 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-135-21,920-00-00

County Ness

E/2 NE NE Sec 28 Twp 16 Rge 24 East West

4620 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

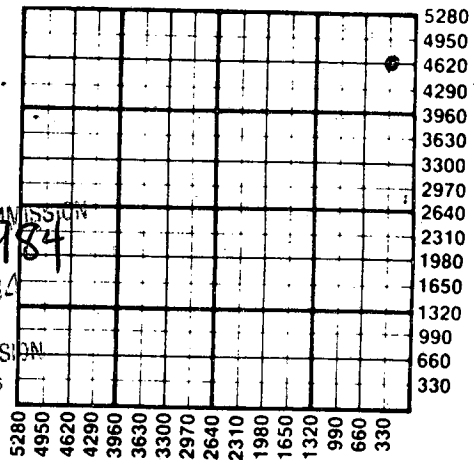
Lease Name Anderson "H" Well # 1

Field Name Ransom

Producing Formation Cherokee Sand

Elevation: Ground 2527 KB 2533

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

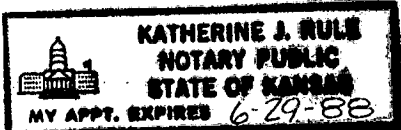
Signature C.W. Sebitts

Title C.W. Sebitts - Partner Date 10-26-84

Subscribed and sworn to before me this 26th day of October 1984

Notary Public Katherine J. Rule

Date Commission Expires June 29, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 28 Twp. 16 Rge. 24

SIDE TWO

Operator Name Pickrell Drilling Company Lease Name Anderson 'H' Well # 1

Sec. 28 Twp. 16S Rge. 24 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 4100-4126', 30"-60"-90"-90", strg blow, Rec. 122' SO&WCM (5% oil, 20% wtr), 793' SW. IFP 40#-180# FFP 210#-400#, ISIP 310#, FSIP 1254#.

DST#2 4464'-4504', 30"-60"-90"-90", strg blow, Rec. 360' GIP, 780' gsyOil, 540' HOCM, IFP 90#-240#, FFP 300#-500#, ISIP 928#, FSIP 898#.

Name	Top	Bottom
Heebner		3862(-1329)
Lansing		3902(-1369)
Stark		4139(-1606)
B/Kansas City		4193(-1660)
Pawnee		4317(-1784)
Fort Scott		4395(-1862)
Cherokee		4420(-1887)
Sand		4488(-1955)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	232' KB	common	145	
Production	7 7/8"	4 1/2"	10.5#	4498'	common	125 50	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	Open hole			Natural			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8"		4498'					
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
8 Bbls		-0-	MCF	36 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) None
 Used on Lease Dually Completed
 Commingled

