

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F

Letter requesting confidentiality attached.

C

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5363 EXPIRATION DATE 6/30/84

OPERATOR BEREXCO INC. API NO. 15-135-22,555 -00-00

ADDRESS 970 Fourth Financial Center COUNTY Ness

Wichita, Kansas 67202 FIELD Ransom

** CONTACT PERSON Max S. Houston PROD. FORMATION NA

PHONE 316-265-3311 Indicate if new pay. _____

PURCHASER NA LEASE Dubbs

ADDRESS _____ WELL NO. 1

DRILLING BEREDCO INC. WELL LOCATION E/2 NW SW

CONTRACTOR ADDRESS 401 E. Douglas, Suite 402 990 Ft. from west Line and

Wichita, Kansas 67202 1980 Ft. from south Line of

PLUGGING Sun Cementing the SW (Qtr.) SEC 26 TWP 16S RGE 24W (W).

CONTRACTOR ADDRESS Great Bend, Kansas

TOTAL DEPTH 4540' PBTD _____

SPUD DATE 4/18/84 DATE COMPLETED 4/26/84

ELEV: GR 2514 DF _____ KB 2519

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIRE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 341' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

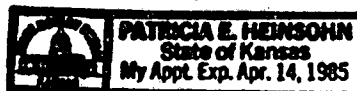
Stephen C. Spradlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Stephen C. Spradlin
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of June, 19 84.

MY COMMISSION EXPIRES: April 14, 1985



** The person who can be reached by phone regarding any questions concerning this information.

WELL PLAT			
	26		

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

RECEIVED
JUN 26 1984
06-26-1984
CONSERVATION DIVISION
Wichita, Kansas

15-135-22555-00-00

ACO-1 Well History

Side TWO

OPERATOR BEREXCO INC.

LEASE NAME Dubbs

SEC26 TWP 16SRGE24W (E)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
Sand, Shale	0	345'	Anhydrite	1837 (+682)
Lime, Shale & Sand	345'	1940'	B/Anhy.	1870 (+649)
Lime & Shale	1940'	4470'	Heebner	3873 (-1354)
Lime & Shale sand	4470'	4520'	Lansing	3917 (-1398)
Mississippi	4520'	4540'	B/KC	4207 (-1688)
			Marmaton	4269 (-1750)
			Pawnee	4328 (-1809)
			Fort Scott	4408 (-1889)
			Cherokee	4432 (-1913)
			LTD	4454
TOTAL ROTARY DEPTH 4540'				

DST #1) 4384-4455 (Ft. Scott)
30-30-30-30
Rec: 5' Mud
45/45 45/45 45/45

DST #4) 4445-4510 (Chero Sd)
30-30-30-30
Rec: 2' Oil
20' SOCM
1002/957 56/56 56/56

DST #2) 4447-4500 (Chero Sd)
Fair blow 45 min. & died
60-60-30-30
Rec: 196' Mud
386/193 125/147 147/147

DST #5) 4440-4520 (Mississippi)
Packer failure

DST #3) 4500-4510 (Chero Sd)
Packer failure
Rec: 540' Mud
60' OSM
1232# 193/193

DST #6) 4420-4520 (Mississippi)
30-30-90-60
Rec: 339' OCM (5% Oil)
775' Muddy water
1232/1221 56/193 238/511

D & A Logged

Plugged 1860' w/75sx
900' w/50sx
360' w/40sx
40' w/10sx, hulls & plug
10sx in Rat hole
10sx in Mouse hole
Job by Sun. Orders by Steve Durant KCC

RELEASED

MAY 08 1985

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	341'	60-40 Pozmix	200	3% CC.
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type		Depth interval
TUBING RECORD							
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)			
Estimated production				Gravity			
Production - bbls.		Gas MCF		Water %		Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)				Perforations			