

Operator NameTexas Energies, Inc..... Lease Name.....Sidebottom.....Well #.....1-33.....

Sec. 33..... Twp. 16S..... Rge. 24..... East West County.....Ness.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #	Interval	Time	Notes	Name	Top	Bottom
DST #1	4041-4060	30-60-30-60	(Lansing 'I') Time 30-60-30-60. IHP 2069; IFP 55-55; ISIP 1159; FFP 66-66; FSIP 1083; FHP 2058. Rec. 31' clean oil, 31' oil cut mud.	Anhydrite	1812	(+666)
				Heebner	3819	(-1341)
				Toronto	3849	(-1371)
				Lansing	3866	(-1388)
DST #2	4340-4380	30-60-30-60	(Ft. Scott) Time 30-60-30-60. IHP 2155; IFP 66-66; ISIP 275; FFP 66-66; FSIP 242; FHP 2144. Rec. 2' clean oil, 61' muddy oil, 61' oil cut mud, 61' oil and gas cut mud.	B/KC	4156	(-1678)
				Pawnee	4279	(-1801)
				Ft. Scott	4359	(-1881)
				Cherokee Shale	4383	(-1905)
				Cherokee Sand	4429	(-1951)
DST #3	4400-4464	30-30-15-15	(Cherokee Sand) Time 30-30-15-15. IHP 2274; IFP 88-88; ISIP 463; FFP 88-88; FSIP 165; FHP 2263. Rec. 1' clean oil, 4' slight oil cut mud.	Miss. Unc.	4456	(-1978)
				Miss. Por.	4465	(-1987)
				L.T.D.	4550	(-2072)
DST #4	4454-4474		Misrun - packer failure.			
DST #5	4402-4474	30-60-30-60	(Miss.) Time 30-60-30-60. IHP 2295; IFP 132-198; ISIP 1224; FFP 242-264; FSIP 1191; FHP 2284. Rec. 90' gas in pipe, 78' clean gassy oil, 252' muddy gassy oil, 183' muddy gassy frothy oil.			

CONTINUED ON PAGE THREE

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	348	Class A	200	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4549	Lite	75	--
DV tool				1248	Class A	150	Latex
					50-50 poz	375	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4464.5-4469.5			500 gal. 15% mud acid		4464.5-4469.5	
				2000 gal. 20% retarded NE		4464.5-4469.5	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size 2 3/8		Set At 4503		Packer at --			
RELEASED							
Date of First Production 4-20-85		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other					
Estimated Production Per 24 Hours		Oil 43 Bbls	Gas - 0 MCF	Water 60 Bbls	Gas-Oil Ratio CFPB		

FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 4464.5-4469.5 Dually Completed Commingled

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Sec. 33 Twp. 16S Rge. 24 East West County Ness

WELL LOG CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

Formation Description [] Log [] Sample

Name Top Bottom

DST #6 4474-4484 (Miss.) Time 30-60-45-90. IHP 2274; IFP 66-66; ISIP 1278; FFP 99-99; FSIP 1278; FHP 2263. Rec. 100' gas in pipe, 80' clean gassy oil, 60' slightly mud and water cut oil, 60' slightly oil cut muddy water.

MAY 17 1985
State Geological Survey
WICHITA BRANCH

JUL 10 1986

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String Size Hole Size Casing Weight Setting Type of #Sacks Type and Percent
Drilled Set (in O.D.) Lbs/Ft. Depth Cement Used Additives
PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth
TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No
Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)
Estimated Production Per 24 Hours Oil Gas Water Gas-Oil Ratio Gravity
METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease
[] Open Hole [] Perforation [] Other (Specify)
[] Dually Completed [] Commingled

RECEIVED
STATE CORPORATION COMMISSION
MAY 14 1985
CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

10967

Federal Tax I.C.

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>10/16/02</u>	SEC <u>33</u>	TWP. <u>16s</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION <u>9:05 AM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:30</u>
LEASE <u>Side Bottom</u>	WELL # <u>1-33</u>	LOCATION <u>Arnold 3E 2S 2EN/5</u>	COUNTY <u>Ness</u>	STATE <u>Ks</u>			

OLD NEW (Circle one)

CONTRACTOR _____ OWNER S.A.M.C.

TYPE OF JOB O.H.P.

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 2000 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. 4464-4469

DISPLACEMENT _____

CEMENT AMOUNT ORDERED _____

205 sks 60/40 + 69 sks 1

Used 175 sks 60/40 + 69 sks 15 sks 200 # 60/40

COMMON	<u>105</u>	@	<u>6.65</u>	<u>698.25</u>
POZMIX	<u>70</u>	@	<u>3.55</u>	<u>248.50</u>
GEL	<u>24</u>	@	<u>10.00</u>	<u>240.00</u>
CHLORIDE		@		
<u>Hulls - 2</u>		@	<u>18.00</u>	<u>36.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>233</u>	@	<u>1.10</u>	<u>256.30</u>
MILEAGE	<u>18</u>			<u>167.76</u>
				TOTAL <u>1646.81</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max

224 HELPER Jim

BULK TRUCK

357 DRIVER Steve

BULK TRUCK

_____ DRIVER _____

REMARKS:

Mix 70 sks cmt with 200 # C.S, Hulls Pump

150 sks gel/mix 100 sks cmt pressure to

2000 shot in 4 1/2 @ 2000 PSI

Hookup to Ann Mix 40 sks pressure to

500 PSI

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 475.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 18 @ 3.00 54.00

PLUG _____ @ _____

_____ @ _____

_____ @ _____

RECEIVED _____ @ _____

NOV 06 2002

TOTAL 529.00

KCC WICHITA

CHARGE TO: American Energies Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To: Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX 137.08

TOTAL CHARGE 2312.89

DISCOUNT 217.58 IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

Net \$ 2095.31