

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5005

Name: Sunburst Exploration Co., Inc. 2200

Address 224 E. Douglas, #520

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: RONALD IRION

Phone (316) 262-3041

Contractor: Name: Blue Goose Drilling

License: 5104

Wellsite Geologist: Ron Irion

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBDT
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

10-06-94 10-12-94 10-13-94
 Spud Date Date Reached TD Completion Date

API NO. 15- 135-23832-10-100

County Ness

APPROXIMATE - NW Sec. 12 Twp. 16S Rge. 24 E W

660 Feet from S (circle one) Line of Section

2200 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Blocksome Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2485 KB 2492

Total Depth 4550 PBDT _____

Amount of Surface Pipe Set and Cemented at 319 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 5-19-95
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

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Operator Name _____

Lease Name 10-19-1994 License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

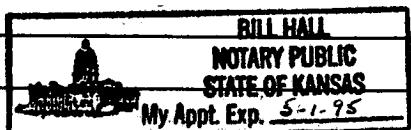
Signature Ronald L Irion

Title President Date 10-14-94

Subscribed and sworn to before me this 14 day of October 19 94.

Notary Public [Signature]

Date Commission Expires 5-1-95



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

Operator Name Sunburst Exploration Co. Lease Name Blocksome Well # 1

JANUARY

East

County Ness

Sec. 12 Twp. 16 Rge. 24

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Induction
Comp. Density/Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhhdrite	1848	+644
Heebner	3850	-1358
Lansing	3893	-1401
Marmaton	4232	-1740
Ft Scott	4378	-1886
Mississippian	4486	-1994
LTD	4542	-2050
RTD	4550	-2058

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20 #	319	60/40 Pozmix	175	3% CC, 2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top-Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforated Dually Comp. Commingled
 Other (Specify)

Production Interval

DST REPORT

DST REPORT (CONTINUED)

GENERAL INFORMATION

DATE : 10/12/94
 CUSTOMER : SUNBURST EXPLORATION CO.
 WELL : #1 TEST: 1
 ELEVATION: 2492KB
 SECTION : 12
 RANGE : 24W COUNTY: NESS
 GAUGE SN#: 10270 RANGE : 4150

TICKET : 20944
 LEASE : BLOCKSOME
 GEOLOGIST: IRION
 FORMATION: MISSISSIPPI
 TOWNSHIP : 16S
 STATE : KS
 CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4459.00 ft TO: 4510.00 ft TVD: 4510.0 ft
 DEPTH OF SELECTIVE ZONE:
 DEPTH OF RECORDERS: 4500.0 ft 4503.0 ft TEST TYPE: OIL
 TEMPERATURE: 127.0

DRILL COLLAR LENGTH: 300.0 ft	I.D.:	2.200 in
WEIGHT PIPE LENGTH : 0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH : 4139.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 20.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 51.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 4454.0 ft	SIZE:	6.625 in
PACKER DEPTH: 4459.0 ft	SIZE:	6.625 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : BLUE GOOSE RIG 1
 MUD TYPE : CHEMICAL
 WEIGHT : 9.400 ppg
 CHLORIDES : 6000 ppm
 JARS-MAKE :
 DID WELL FLOW?: NO

VISCOSITY : 46.00 cp
 WATER LOSS: 10.400 cc
 SERIAL NUMBER:
 REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW: WEAK BLOW THROUGHOUT, 1/4 TO 1/2
 INCH BLOW.
 FINAL FLOW: NO BLOW.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
70.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME: 0.0000 STB	TOTAL FLOW TIME: 60.0000 min.
GAS VOLUME: 0.0000 SCF	AVERAGE OIL RATE: 0.0000 STB/D
MUD VOLUME: 0.3291 STB	AVERAGE WATER RATE: 0.0000 STB/D
WATER VOLUME: 0.0000 STB	
TOTAL FLUID : 0.3291 STB	

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2347.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	62.00	62.00
INITIAL SHUT-IN	45.00		1070.00
FINAL FLOW	30.00	72.00	72.00
FINAL SHUT-IN	30.00		831.00

FINAL HYDROSTATIC PRESSURE: 2327.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2342.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	61.00	61.00
INITIAL SHUT-IN	42.00		1048.00
FINAL FLOW	30.00	75.00	75.00
FINAL SHUT-IN	30.00		836.00

FINAL HYDROSTATIC PRESSURE: 2322.00

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OCT 19 1994

CONSERVATION DIVISION
 WICHITA, KS

15-135-23832-00-00
 ORIGINAL

15-135-23832-00-00

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC. 6222

Home Office P. O. Box 31 Russell, Kansas 67665

ORIGINAL

(NEW)

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
10-06-74	12	16	24W	5:30 P.M.	7:00 P.M.	7:35 P.M.	9:35 P.M.
Lease	Well No.	Location		County	State		
Blocksome	1	Ransom 1/2 E 30 1/2 W 2 SS		Ness	KS		

Contractor	BLUE-GOODE DRILL CO.	
Type Job	SURFACE CEMENTING	
Hole Size	12 1/4"	T.D. 320'
Csg.	8 5/8"	Depth 318.5'
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15'	Shoe Joint
Press Max.		Minimum
Meas Line		Displace 19.8 BS
Perf.		

Owner: SUBSURFACE EXPLORATION CO. INC.
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: SUBSURFACE EXPLORATION CO. INC.
 Street: 224 E. DOUGLAS
 City: WICHITA State: KANSAS 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

CEMENT

Amount Ordered: 175 SA 60/40-732 360 20/64

Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

Sales Tax

Handling

Mileage

Sub Total

Total

Floating Equipment

EQUIPMENT

No.	Cementer	
224	RYAN	
	Helper	MIKE
No.	Cementer	
	Helper	
	Driver	BIL
199	Driver	

DEPTH of Job

Reference:	PUMP TRUCK CMC	
	PUMP TRUCK MICE	
1	TOP 8 5/8" WOOD	
	Sub Total	
	Tax	
	Total	

Remarks: RAW 321 E CSG. BROCKE (IRC)
MICA 175 SA 60/40-732 360 20/64
DISPATCHED W/ 19.8 BS (15' W C6)
CEMENT DID CALCULATE

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CONSERVATION DIVISION
 WICHITA, KS

15-135-23832-00-00

Phone 913-483-2527, Russell, KS
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Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

6636
ORIGINAL

New

Date <i>10-13-94</i>	Sec. <i>B</i>	Twp. <i>16</i>	Range <i>24</i>	Called Out <i>7:00AM</i>	On Location <i>10:30AM</i>	Job Start <i>11:30AM</i>	Finish <i>1:45PM</i>
Lease <i>Blocksome</i>	Well No. <i>1</i>	Location <i>New 16N 22 1/2 west Sents</i>			County <i>Ness</i>	State <i>KS</i>	

Contractor <i>Blue Goose</i>	Owner <i>Some</i>
Type Job <i>R Plug</i>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.
Hole Size <i>7 3/8"</i>	T.D. <i>4550</i>
Csg.	Depth
Tbg. Size	Depth
Drill Pipe <i>4 1/2"</i>	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Charge To <i>Sunburst Exploration Co. Inc.</i>	
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X <i>[Signature]</i>	
CEMENT	
Amount Ordered <i>235.60/40.670 gal 1/4" Flocel</i>	
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	
Floating Equipment	

EQUIPMENT

No.	Cementer	<i>Mike</i>
Pumptrk <i>224</i>	Helper	
No.	Cementer	<i>Bill</i>
Pumptrk	Helper	
Bulktrk <i>199</i>	Driver	
Bulktrk	Driver	

DEPTH of Job

Reference:	<i>Pump Job Mileage</i>	
	<i>Pump Job Chg</i>	
	<i>TWP</i>	
	Sub Total	
	Tax	
	Total	

Remarks: *1st Plug at 1883 w/ 50 SKs*
2nd Plug at 1075 w/ 80 SKs
3rd Plug at 520 w/ 30 SKs
4th Plug at 330 w/ 50 SKs
5th Plug at 40' w/ 10 SKs - 15 SKs not used
Thank you Allied Cementing Mike Bill

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