

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....135-22-290-00-00
County.....Ness
.....SW NW SE.....Sec. 10.....Twp. 16.....Rge. 24.....East West

Operator: License # 6041
Name Petroventures, Inc.
Address Suite 670
165 S. Union Blvd.
City/State/Zip Lakewood, CO 80228

.....1650 Ft North from Southeast Corner of Section
.....2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser None

Lease Name Ransom Well # 1

Operator Contact Person
Phone

Field Name

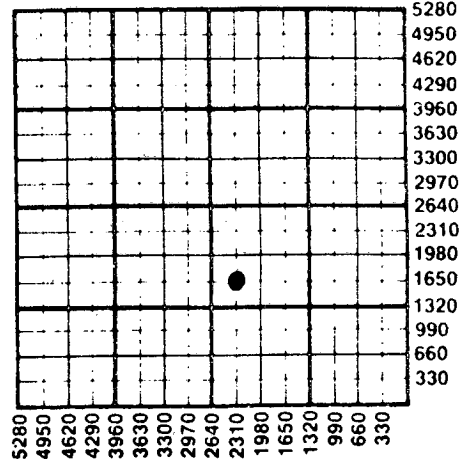
Producing Formation Mississippian

Elevation: Ground 2483' KB 2493'

Contractor: License # 5426
Name Dunne-Gardner

Wellsite Geologist Rolf Arvidson
Phone

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry - PLUGGED Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
.....9/14/82.....9/24/82.....1/18/83.....
Spud Date Date Reached TD Completion Date
.....4506'.....4492'.....
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 363 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate completion, cement circulated
from 4506 feet depth to 4000 w/ 225 SX cmt
Cement Company Name Sun
Invoice # Not available

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # N/A
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 6-26-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Subscribed and sworn to before me this 26th day of June 1986
Notary Public George M. Ladikus
Date Commission Expires 12-20-87

STATE CORPORATION COMMISSION
07-02-1986
JUL - 2 1986

Form ACO-1 (5-86)

CONSERVATION DIVISION
Wichita, Kansas

Sec. 10 Twp. 16 Rge. 24 W

Operator Name Petroventures, Inc. Lease Name..... Ransom Well #..... 1

Sec..... 10 Twp..... 16S Rge..... 24' East West County..... Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Bottom
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	STONE CORRAL	1842'	
DST #1 - 4417-4473' - 15-99-60-126			LANSING	3874-4194'	
Rec 20' oil, 10' MCO, 94' OCM			FT. SCOTT	4366'	
SIP 1122 PSI			CHEROKEE	4390'	
DST #2 - 4476-4489' - MISRUN			MISSISSIPPIAN	4450'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24	363	REG	215	
Production	7-7/8	4 1/2	10.5	4509	REG	225	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4455'-4482'			5000 Gal. 15% HCl			
	Squeezed Perfs						
2	4452'-4460'			2500 Gal. 15% HCl			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Set At		Packer at			
Jan 1983		2-3/8		None			
Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
1		0	10				
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

