

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR D. R. Lauck Oil Company, Inc.

API NO. 15-135-22,155-00-00

ADDRESS 221 S. Broadway, Suite 400
Wichita, Kansas 67202

COUNTY Ness
FIELD SARGENT NE (Wildcat)

**CONTACT PERSON Stella Lipps, Office Secy
PHONE 263-8267

PROD. FORMATION Mississippi

PURCHASER Inland Crude Purchasing Corporation
ADDRESS 200 Douglas Building
Wichita, Kansas 67202

LEASE Flax

WELL NO. 1

WELL LOCATION C SW SW

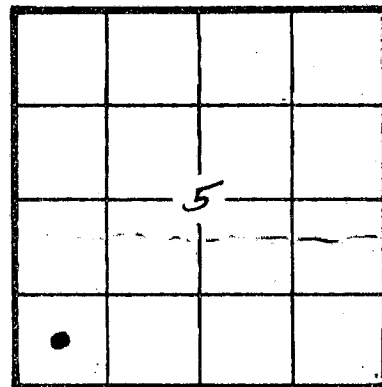
660 Ft. from West Line and

660 Ft. from South Line of

the SW/4 SEC. 5 TWP. 16S RGE. 24W

DRILLING CONTRACTOR D. R. Lauck Oil Company, Inc
ADDRESS 221 S. Broadway, Suite 400
Wichita, Kansas 67202

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4490' PBT

SPUD DATE 10-26-81 DATE COMPLETED 1-4-82

ELEV: GR 2443 DF 2446 KB 2448

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 338.78' set at 345'. DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

John D. Knightley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Landman (FOR)(OF) D. R. Lauck Oil Company, Inc.

OPERATOR OF THE Flax LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF March, 1982

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
MAR 12 1982
ON 03-12-1982
CONSERVATION DIVISION
Wichita, Kansas

Stella J. Lipps
NOTARY PUBLIC

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF March, 1982

STELLA J. LIPPS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-12-83

MY COMMISSION EXPIRES: March 12, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 4298-4350, Open 20-30-20-30, weak blow died 5 min, no blow, flushed tool, no help. Recovered 5' mud. ISIP 21#, FSIP 27#, FP 21#-21# & 27#-27#.				
DST #2, 4419-35, Open 30-45-30-45, weak blow. Recovered 110' mud, 20' slightly oil cut mud. ISIP 846#, FSIP 585#, FP 31#-74# & 95#-85#.				
DST #3, 4419-42, Open 30-45-45-60, strong blow. Recovered 130' gas in pipe; 230' fluid (50' heavy mud cut oil, 90' muddy & gas cut oil, 90' heavy gas & water cut oil). ISIP 983#, FSIP 930#, FP 31#-53# & 85#-85#.				
DST #4, 4444-57, Open 30-45-45-60, weak blow. Recovered 105' oil cut mud. ISIP 1098#, FSIP 1014#, FP 21#-10# & 31#-31#.				
			FORMATION TOPS:	Welex Log
			Anhydrite	1838+610
			Heebner	3787-1339
			Lansing	3828-1380
			Stark Shale	4058-1610
			Pawnee	4240-1792
			Ft. Scott	4322-1874
			Cherokee Shale	4345-1897
			Mississippi	4416-1968
			Mississippi	
			Dolomite	4431-1983
			LTD	4494
			RTD	4490

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12-1/4"	8-5/8"	28#	345'	Common	200	2% Gel, 3% CaCl ₂
Production	7-7/8"	4-1/2"	14#	4489'	60-40 Pozmix	125	Salt Saturated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4446-49
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	4458'		2		4424-28
			2		4432-40

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 1000 gallons 15% Mod 202 Acid.	4446-49
Squeezed perms with 50 sacks Common Cement w/Halad 9 & 100 sacks common cement.	4424-28 & 4446-49
Acidized with 250 gal. Mod 101 acid.	4432-40
Acidized with 1000 gal. Mod 202 Acid.	4432-40
Date of first production oil sales	Producing method (flowing, pumping, gas lift, etc.)
3-4-82	Pumping
Rate of production per 24 hours	Gravity
Oil 5 bbls. Gas -- MCF Water % 30 bbls. Gas-oil ratio CFPB	37.9
Disposition of gas (vented, used on lease or sold)	Perforations
	4432-40