

To: 1 060100
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

¹⁰⁻²¹
API NUMBER 15-135-23,609-00-00 196
50' W of
SE SE SE, SEC. 31, T 16 S, R 22 W EX

TECHNICIAN'S PLUGGING REPORT
Operator License # 5399
Operator: American Energies Corporation
Name & Address 155 N. Market, Suite 710
Wichita, KS 67202

330 feet from S section line
380 feet from E section line
Lease Name Irvin "J" Well # 1
County Ness 143.87
Well Total Depth 4427 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 266

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Mallard Drilling Company License Number 4958
Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 9:30 p.m. Day: 21 Month: 10 Year: 19 91
Plugging proposal received from Arnie Hess
(company name) Mallard Drilling Company (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1707-47'
1st plug at 1750' with 50 sx cement, 2nd plug at 1100' with 80 sx cement,
3rd plug at 775' with 50 sx cement, 4th plug at 300' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 11:43 p.m. Day: 21 Month: 10 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1750' with 50 sx cement,
2nd plug at 1100' with 50 sx cement,
3rd plug at 775' with 50 sx cement,
4th plug at 300' with 50 sx cement, 5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
OCT 25 1991
10-25-1991
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.
(If additional description is necessary, use BACK of this form.)

I (XXXX) / did not observe this plugging.

INVOICED
DATE 11-13-91
INV. NO. 33687
10-21

Signed Case Morris
(TECHNICIAN)

FORM MUST BE SIGNED
FORM C-1 4/90

EFFECTIVE DATE: 9-25-91

State of Kansas

NOTICE OF INTENTION TO DRILL 135-23,609-00-00 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10 6 91
month day year

50' W of
SE SE SE Sec 31 Twp 16S S, Rg 22 East West

OPERATOR: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, Kansas 67202
Contact Person: Alan L. DeGood, Vice-President
Phone: 316-263-5785

330 feet from South line of Section
380 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 4958
Name: Mallard Drilling Company

County: Ness
Lease Name: Irvin "J" Well #: 1
Field Name: Weeks North
Is this a Prorated Field? yes no
Target Formation(s): Cherokee Group
Nearest lease or unit boundary: 330'
Ground Surface Elevation: N/A feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 825' 50
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 240
Length of Conductor pipe required: None
Projected Total Depth: 4450'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ... farm pond ... other

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____
Old Total Depth: _____
STATE COMMISSION

Directional, Deviated or Horizontal wellbore? no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Exp. 3/20/92

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AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Arnold Ness
SPUD DATE 10-11-91 INIT. OR

LENGTH SURFACE PLANNED 240 +
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 1 3/4 @ 266 CONDUCTOR
ANHYDRITE T- 1707 B- 1747 ELEVATION
TD 4427 FORMATION _____

RAN PIPE @ SX DV TOOL ALT II DONE
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 1750 Ft. W/ 50 SX
1/2 Base Anyh. @ 1100 Ft. W/ 50 SX
1/2, 1/2 Plug @ 775 Ft. W/ 50 SX
Bottom Surface @ 300 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN CA DATE 10-15-91 Hauling _____
TYPE OF CEMENT 60/40 670 #/hour

STARTING TIME 9:30 (AM/PM) DATE 10-21-91
COMPLETION TIME 11:43 (AM/PM) DATE 10-21-91
CEMENT COMPANY Allied