

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-135-23,870-00-0 ORIGINAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress
CONFIDENTIAL
City/State/Zip: Wichita, KS 67226-4003

Purchaser: _____
Operator Contact Person: Steve O'Neill
Phone: (316) 636-2737
Contractor: Name: Mallard JV, Inc.
License: 4958

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
4-5-95 4-7-95 4-7-95
Spud Date Date Reached TD Completion Date

County Ness
SE SW SE Sec. 31 Twp. 16S Rge. 22 E
330 Feet from S (circle one) Line of Section
1650 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Irvin Trust Well # 1-31
Field Name _____

Producing Formation _____
Elevation: Ground 2384' KB 2389'
Total Depth 1990' PBTD _____
Amount of Surface Pipe Set and Cemented at 265' Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan DDA # 26-96
(Data must be collected from the Reserve Pit) LV
Chloride content 0 ppm Fluid volume 300 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name _____ **RELEASED**
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. MAY 1 1996 S. Rng. _____ E/V _____
County _____ **FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Petroleum Engineer Date 4-11-95
Subscribed and sworn to before me this 11 day of April 1995.
Notary Public DEBORAH ANN PAULUS
NOTARY PUBLIC
STATE OF KANSAS
Date Commission Expires January 8, 1996

STATE CORPORATION COMMISSION RECEIVED
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____
KGS _____ Plug _____ Other _____
(Specify)
MAY 01 1995
05-01-1995
KANSAS CORPORATION COMMISSION

Operator Name McCoy Petroleum Corporation

Lease Name Irvin Trust

Well # 1-31

Sec. 31 Twp. 16S Rge. 22
 East
 West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	265'	60/40 Poz	165	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	Top Bottom			
Protect Casing				
Plug Back TD				
Plug off				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.				
Producing Method				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
PLUGGED AND ABANDON				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

ALLIED CEMENTING COMPANY, INC.

913-483-2627

P. O. BOX 3115-135-23870-00-00

RUSSELL, KANSAS 67665

ORIGINAL

CONFIDENTIAL

To: McCoy Petroleum Corp.
3017 N. Cypress
Wichita, KS 67226-4003

Invoice No. 68684
Purchase Order No. _____
Lease Name Irvin Trust 1-31
Date 4-5-95

Service and Materials as Follows:

Common 99 sks @\$6.10 \$603.90
Pozmix 66 sks @\$3.15 207.90
Gel 3 sks @\$9.50 28.50
Chloride 5 sks @\$28.00 140.00

\$ 980.30

Handling 165 sks @\$1.05 173.25
Mileage (18) @\$.04¢ per sk per mi 118.80
Surface 445.00
Mi @\$2.35 pmp trk chg 42.30
1 plug 45.00

824.35

RELEASED

Total

\$1,804.65

If Account CURRENT, a
Discount of \$ 360.93
Will Be Allowed ONLY if
Paid Within 30 Days From
Date of Invoice.

MAY 1 1996

FROM CONFIDENTIAL

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

*AFE 1
1119-15
Cement for plugging*

RECEIVED
STATE CORPORATION COMMISSION

MAY 0 1 1995

WICHITA, KANSAS