

15135-23798-CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 30870

Name: REYNOLDS-REXWINKLE OIL, INC.

Address 212 N. Market #402
Wichita, KS 67202

City/State/Zip _____

Purchaser: NCRA

Operator Contact Person: Daniel M. Reynolds

Phone (316) 269-1233

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: DANIEL M. REYNOLDS

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A **KCC**

Well Name: JAN 3 1

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/30/93 12/07/93

Spud Date 11/30/93 Date Reached TD 12/07/93 Completion Date _____

API NO. 15- 15-125-23,780

County Ness

W/2-SW-NW Sec. 29 Twp. 16S Rge. 22 X E

1980 Feet from S/W (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name MUSSELMAN Well # 1

Field Name unnamed

Producing Formation Conglomerate Sand

Elevation: Ground 2410 13' KB 2415

Total Depth 4500' PBTD 4452

Amount of Surface Pipe Set and Cemented at 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1758 Feet

If Alternate II completion, cement circulated from 1758

feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan alt II 4-20-94
(Data must be collected from the Reserve Pit) CB

Chloride content 357000 ppm Fluid volume 1200 bbls

Dewatering method used allow to evaporate

Location of fluid disposal if hauled offsite: _____

RECEIVED

Operator Name KANSAS CORPORATION COMMISSION

Lease Name 01-31-1994 License No. _____

JAN 3 1994 Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County Wichita, KS Docket No. _____

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FEB 14 1995
FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel M. Reynolds

Title Vice President Date 1-21-93

Subscribed and sworn to before me this 21 day of January, 1994.

Notary Public CYNTHIA SULLIVAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-19-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name REYNOLDS-REXWINKLE OIL, INC. Lease Name MUSSELMAN Well # 1

Sec. 29 Twp. 16 Rge. 22
 East
 West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Name	Top	Datum
Anhydrite	1756	+659
Base Anh	1790	+625
Heebner	3822	-1407
Lansing	3863	-1448
Pawnee	4235	-1820
Ft. Scott	4330	-1915
Cherokee	4347	-1932
Congl. Sand	4424	-2009
Mississippi	4451	-2036

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	217'	60/40poz	140	2%gel 3%cc
production	7-7/8"	5-1/2"	14#	4493'	EAZ Lite	100 300	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	4422-4434'		acid 1000gal HCL 100gal acetic	4422-34'
			frac with 11000# sand	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At			
2 3/8"	4392				
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
1-15-94					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		50		40

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4422-4434

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COPY

API NO. 15- 15-125-23,780
County Ness
-W/2. SW. NW Sec. 29 Twp. 16S Rge. 22 X W

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(Data must be collected from the Reserve Pit) CB
Chloride content 35,000 ppm Fluid volume 1200 bbls
Dewatering method used allow to evaporate

If Workover/Re-Entry: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
11/30/93 12/07/93
Spud Date Date Reached TD Completion Date

Location of fluid disposal if hauled offsite:
RECEIVED
Operator Name KANSAS CORPORATION COMMISSION
Lease Name 01-31-1994 License No. _____
JAN 3 1994
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

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Signature Daniel M. Reynolds
Title Vice President Date 1-21-93

Subscribed and sworn to before me this 21 day of January, 1994.

Notary Public Cynthia Sullivan
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-14-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

CONFIDENTIAL

Drill Stem Tests on #1 Musselman

API #15-125-23780-00-00

DST #1-Pawnee 4270'-4308'
30-30-30-30, Strong blow, Rec. 1200' mud,
1000' muddy water, 600' water. Chl. 25000PPM
Hyd. 2033-2011; F.P. 467-864, 931-1250; S.I.P.
1570-1521; 118°

DST#2-
Conglomerate 4413-4429' 45-45-60-60, Fair to
weak blow; Rec. 120' gas in pipe, 130' oil,
120' oily mud (30% oil, 70% mud), Hyd. 2122-
2100, F.P. 78-89, 89-91; S.I.P. 705-690, 128°

DST#3-
Conglomerate 4414'-4438' 45-45-60-60, 4"
blow, Rec. 180' gas in pipe, 240' oil,
120' muddy oil (50% oil); Hyd. 2160-2140,
F.P. 73-77, 111-136, S.I.P. 670-665, 127°

DST #4 (Straddle) 4269-86
Pawnee, 30-30-0-0 Strong Blow, Recovered
400' Mud, 2000' MW, Hyd 2189-2169, FP 1008-
1178, SIP 1581, 120°F, 25,000ppm Cl

KCC

JAN 31

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KANSAS CORPORATION COMMISSION

JAN 31 1994

CONSERVATION DIVISION
WICHITA, KS

Phone 913-483-2627, Russell, Kansas

CONFIDENTIAL

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 4817

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date 11/30/93	29	Twp. 16S	Range 22W	Called Out 04:00	On Location 05:00	Job Start 07:00	Finish 07:30
Lease Mussel	Well No. 1	Location Beeline 2 1/2 W 1/2 S E into			County Ness	State Ks.	

Contractor Allen Ddy #5	Owner Same
Type Job Surface	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size 12 1/4"	T.D. 220
Csg. 8 5/8" 20"	Depth 219
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. 15'	Shoe Joint
Press Max.	Minimum
Meas Line	Displace 13.43661
Perf.	

Charge To Reynolds-Rexwinkle
Street
City State
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X Main Ddy

EQUIPMENT

No.	Cementer	Gary
Pumptrk 224	Helper	Mike
No.	Cementer	
Pumptrk	Helper	
	Driver	Bill
Bulktrk 11k	Driver	

Amount Ordered 140	6% 2% Gel 3% CC
Consisting of	
Common	KCC
Poz. Mix	
Gel.	JAN 31
Chloride	
Quickset	CONFIDENTIAL
Sales Tax	

DEPTH of Job	
Reference:	Pump Truck
	Mileage
	8 5/8" TWP
	Sub Total
	Tax
	Total

Handling	
Mileage	
Sub Total	
Total	

Remarks: Cement circulated.

Thank you!

Way L. Heren

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KANSAS CORPORATION COMMISSION

FROM CONFIDENTIAL

JAN 31 1994

CONSERVATION DIVISION

WICHITA, KS



HALLIBURTON

CONFIDENTIAL

JOB LOG FORM 2013 R-4

DATE 12-8-93 PAGE NO 1

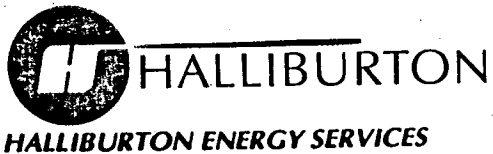
CUSTOMER REYNOLDS - REYNOLDS WELL NO. 1 LEASE MUSSELMAN JOB TYPE 5 1/2" LOGS/ST/226 TICKET NO. 663226

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes entries for pump water spacer, superflush, cement, plug down, and release plug.

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CONFIDENTIAL

THANK YOU WAYNE WATSON BRUCE CROSSWHITE RICHARD GUYRE SCOTT GUYRE



CHARGE TO:
 REYNOLDS & REXWINKLE OIL CO.
 ADDRESS:
 212 W. MADISON #402
 CITY, STATE, ZIP CODE:
 WICHITA, KS 67202

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 KANSAS CORPORATION COMMISSION
 JAN 31 1994
 CONSERVATION DIVISION
 WICHITA, KS

TICKET No. 663226 - 3
 PAGE 1 OF 3

FORM 1906 R-13

SERVICE LOCATIONS
 1. NESS CITY, KS
 2. HAYS, KS
 3.
 4.

WELL/PROJECT NO. 1
 LEASE MOUNTEMAN
 COUNTY/PARISH NESS
 STATE KS
 CITY/OFFSHORE LOCATION
 DATE 12-8-93
 OWNER SAME

TICKET TYPE
 SERVICE JOB?
 SALES
 NITROGEN JOB? YES NO
 CONTRACTOR ALLEN DRILLING CO.
 RIG NAME/NO.
 SHIPPED VIA CITY
 DELIVERED TO
 ORDER NO.
 WELL TYPE 01
 WELL CATEGORY 01
 JOB PURPOSE 035
 WELL PERMIT NO. 15-077-21375
 WELL LOCATION S 29 - T 16 - R 23

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117	CONFIDENTIAL	1			MILEAGE	21	MI	1		275	5775
001-016	CONFIDENTIAL	1			PUMP CHANGE 1 ST STAGE	4493	FT	6	112	154500	154500
018-317		1			SUPERFLOUT	6	SKS	1		100000	600000
26	847.6318	1			INSERT VALVE FLOAT SHADE	1	KA	572		35000	35000
27	815.19311	1			FILL-UP UNIT	1	KA	1		5500	5500
40	807.93322	1			CENTRALIZER S-4	5	KA	572		4400	22000
71	813.56325	1			ES CEMENT TYPE P	1	KA	572		245000	245000
75	813.16510	1			TWO STAGE PLUG SET	1	KA	572		46000	46000
320	800.8883	1			BASKET	1	KA	572		11000	22000
		1			CABLE TYPE RECIPROCATING WALL CRAW	18	KA	572		2000	16200
66	807.64031	1			FASGEN W/ MET COMPS	4	KA	572		1200	4800
007-161		1			PUMP CHANGE 2 ND STAGE	1753	FT	6	112	129500	129500

KCC
 JAN 31 1995
 CONFIDENTIAL
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE
Ronald A. Schraeder
 DATE SIGNED 12-8-93
 TIME SIGNED 1100
 A.M.
 P.M.

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK DEPTH
 BEAN SIZE SPACERS
 TYPE OF EQUALIZING SUB. CASING PRESSURE
 TUBING SIZE TUBING PRESSURE WELL DEPTH
 TREE CONNECTION TYPE VALVE

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	746075
FROM CONTINUATION PAGE(S) 2	43215
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	1178232

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) *Ronald J. Schraeder*
 CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) *Ronald A. Schraeder*
 HALLIBURTON OPERATOR/ENGINEER *Wayne E. Wilson* EMP # 89317
 HALLIBURTON APPROVAL



HALLIBURTON

CONFIDENTIAL

TICKET CONTINUATION

COPY

TICKET No. 663226

HALLIBURTON ENERGY SERVICES

CUSTOMER Reynolds & Rexwinkle

WELL Musselman#1

DATE 12-8-93

PAGE 2 OF 2

FORM 1911 R-9

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
504-316		2		B	Halliburton Light Cement	300				6 43	1,929 00	
504-308		2		B	Standard Cement	100				6 96	696 00	
509-968		2		B	Salt Blended	450	1n			13	58 50	
507-775		2		B	Hald-322 Blended	71	1b			6 90	489 90	
508-127		2		B	Cal Sejal Blended	5				20 70	103 50	
507-210		2		B	Flocele Blended	75	1b			1 40	105 00	
500-207		2		B	SERVICE CHARGE				CUBIC FEET 419	1 35	565 65	
500-306		2		B	MILEAGE CHARGE	TOTAL WEIGHT 37,496	LOADED MILES 21	TON MILES 393.708		95	374 02	

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 KANSAS CORPORATION COMMISSION
 JAN 31 1994
 CONFIDENTIAL
 CONSERVATION DIVISION
 WICHITA, KS

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CONTINUATION TOTAL 4,321.57



HALLIBURTON

JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

MES COY, KS

BILLED ON TICKET NO. 663226

WELL DATA

FIELD _____ SEC 24 TWP. 16 RING. 22 COUNTY NESS STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO 10244

INITIAL PROD: OIL _____ BPD WATER _____ BPD GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD WATER _____ BPD GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>U</u>	<u>14</u>	<u>5 1/2</u>	<u>62</u>	<u>4493</u>	
LINER						
TUBING						
OPEN HOLE		<u>KB</u>	<u>7 1/2</u>	<u>4494</u>	<u>4500</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>12-7</u>	DATE <u>12-2</u>	DATE <u>12-2</u>	DATE <u>12-2</u>
TIME <u>2200</u>	TIME <u>0115</u>	TIME <u>1145</u>	TIME <u>1530</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>FILL UP UNIT</u>	<u>1</u>	<u>HOWCO</u>
FLOAT SHOE <u>INSIDE VALVE TOOL</u>	<u>1</u>	<u>HOWCO</u>
GUIDE SHOE <u>ES CEMENTER</u>	<u>1</u>	<u>HOWCO</u>
CENTRALIZERS	<u>5</u>	<u>HOWCO</u>
BOTTOM PLUG <u>FASCIP COMPS</u>	<u>4</u>	<u>HOWCO</u>
TOP PLUG <u>PLUG BIT</u>	<u>1</u>	<u>HOWCO</u>
HEAD <u>P.C.</u>	<u>1</u>	<u>HOWCO</u>
PACKER <u>ENRIL REPRODUCTION</u>	<u>2</u>	<u>BAKER</u>
OTHER <u>BARRETS</u>	<u>2</u>	<u>HOWCO</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>W. WOOD</u>	<u>87271</u>	<u>NESS COY, KS</u>
<u>B. CHAMBERLAIN</u>	<u>89073</u>	<u>"</u>
<u>R. GONZALEZ</u>	<u>DS723</u>	<u>4604 2206</u>
<u>S. GONZALEZ</u>	<u>F4557</u>	<u>2360</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB _____

PROP. TYPE _____ SIZE _____ LB _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT CEMENT

DESCRIPTION OF JOB 5% 100% ENRIL

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1st</u>	<u>100</u>	<u>STANDARD</u>		<u>B</u>	<u>5% CALSAL 12 1/2 SAUT 2 1/2 HANAD-312</u>	<u>1.26</u>	<u>15.5</u>
<u>2nd</u>	<u>200</u>	<u>HOWCO-LOT</u>		<u>B</u>	<u>1 1/4" FASCIP P/2E</u>	<u>1.68</u>	<u>12.97</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH (BBL-GAL.) 6 TYPE 5.1010710.11

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL. _____ DISPL (BBL-GAL.) 10829

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY (BBL-GAL.) 24.2 17 89.2 209

ORDERED _____ AVAILABLE _____ USED _____ TOTAL VOLUME: BBL-GAL. _____

AVERAGE RATES IN BRM _____ REMARKS TOTAL P.D. - 4503

TREATING _____ DISPL. _____ OVERALL _____ CENTRALIZERS - 1, 2, 6, 9, 21, 103

FEET 40' CEMENT LEFT IN PIPE _____ BARRETS - 1, 7, 6

FROM CONFIDENTIAL _____ ES CEMENTER 17559 JT #72

LEASE NO. _____ WELL NO. _____ JOB TYPE _____ DATE 12-2-94